Arkansas Nuclear One - Administrative Services Document Control Friday, April 12, 2002

Document Update Notification

	
COPYHOLDER NO:	103
TO:	NRC - WASHINGTON
ADDRESS:	OS-DOC CNTRL DESK MAIL STOP OP1- 17 WASHINGTON DC 20555-DC
DOCUMENT NO:	OP-1903.011
TITLE:	EMERGENCY RESPONSE/ NOTIFICATIONS
REVISION NO:	026-04-0
CHANGE NO:	PC-04
SUBJECT:	PERMANENT CHANGE (PC)
This transmittal must be	ked, please sign, date, and return within 5 days. ANO-1 Docket 50-313 ANO-2 Docket 50-368
returned!	Signature Date NATURE CONFIRMS UPDATE HAS BEEN MADE

RETURN TO:

ATTN: DOCUMENT CONTROL ARKANSAS NUCLEAR ONE 1448 SR 333 RUSSELLVILLE, AR 72801



ENTERGY OPERATIONS INCORPORATED ARKANSAS NUCLEAR ONE

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IIILE: Emergency R	Response/Notifications	DOCUMENT NO. 1903.011	CHANGE NO. 026-04-0	
		WORK PLAN EXP. DATE	TC EXP. DATE	
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		TEMP ALT ☐YES ⊠NO		
When you see the	ese TRAPS	Get these <u>TOOLS</u>		
	Time Pressure	Effective Co	mmunication	
	Distraction/Interruption	Questioning	Attitude	
	Multiple Tasks	Placekeeping	9	
	Overconfidence	Self Check		
	Vague or Interpretive Guidance	Peer Check		
	First Shift/Last Shift	Knowledge		
	Peer Pressure	Procedures		
	Change/Off Normal	Job Briefing		
	Physical Environment	Coaching		
	Mental Stress (Home or Work)	Turnover	:	
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FORM TITLE:	ERIFICATION COVER SHEET	FORM NO. 1000.00		

TITLE:EMERGENCY RESPONSE/NOTIFICATIONS DOCUMENT NO. CHANGER NO. 1933.011 225-04-04-0 225-04-04-0 225-04-04-0 225-04-04-0 225-04-04-0 225-04-04-0 225-04-04-04-04-04-04-04-04-04-04-04-04-04-	ENTERGY OPERAT ARKANSAS	NUCLEAR ON	E		
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ENTERGY OPERATIONS INCORPORATED ARKANSAS NUCLEAR ONE

		LOCCUMENT NO	CHANGE N	o.
TITLE:Emergency Re	sponse/Notifications	DOCUMENT NO. 1903.011	026	-04-0
⊠PROCEDURE	□WORK PLAN, EXP. DATE	n/a	PAGE _1	OF_2
☐ ELECTRONIC DOCU	MENT			
TYPE OF CHANGE:	⊠ PC	☐ TC	□ DELETION	
REVISION	☐ EZ	EXP. DATE:		de a sibo
AFFECTED SECTION: (Include step # if applicable) Section 3.4 Added description of commitment and corrected step references.	DESCRIPTION OF CHANGE: (For each reason for the change.) 3.4.1 OCANO39701 (P-15339) - from Form 1903.011Y to NRC use after initial ENS notification 1903.011CC steps 7 and 8. 3.4.2 OCANO68104 (P-10936) - list into one notification premergencies. Forms 1903.0118 3.4.3 TELCONDWB91006 (P-1733 ensure ERDS is activated upos section 6.4, 1903.011BB Step 3.4.5 OCANO68503 (P-4584) - immediately after state notification from 1903.011CC Note page 3 of 4. 3.4.7 2CANO47912 (P-7706) - Form 1903.011BB Step 7 and F 3.4.8 OCANO58411 (P-9461) - require an approval signature 1903.011Y step 3 3.4.13 OCANO68320 (P-10758) message. Form 1903.011Z. 3.4.14 OCANO59701 (P-15456) procedure emphasizes the Shievacuation checklist. Procedure 1903.011Y Step 3 3.4.15 OCANO98206 (P-9466) response time under normal exteps 5 3.4.17 OCAN108213 (P-10823 response time. Form 1903.0	Require verbations in Form 1903.01: Incorporate allocedure for the BB and 1903.011C Form 1903.011C Include require fication in Procedure 1903.011BB Note Ensure prompt rorm 1903.011CC S Procedure 1903.01 Procedure 1903.01 - Emergency Resist Superintende edure 1903.011(J	im transmission re follow-up far IBB steps 7 and lapplicable emergency is SAA to use during or develop procedure emergency is Step 6. Imment for NRC not redure 1903.010 redure 1903.010 redure 1903.010 redure for NRC not redure for NRC not for NRC no	of info to NRC 8 and Form ergency call ing edures to class. tification and d Form the NRC. vised to cocedure ow-up tions e plant and f prompt 5, 1903.011Cc
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ENTERGY OPERATIONS INCORPORATED ARKANSAS NUCLEAR ONE

		LOCUMENT NO	CHANGE N	o.
TITLE:Emergency Re	sponse/Notifications	DOCUMENT NO. 1903.011	026	5-04-0
⊠PROCEDURE	n/a	PAGE 2	OF_2	
☐ ELECTRONIC DOCUM	MENT			
TYPE OF CHANGE:	⊠ PC	TC TC	DELETION	ļ
REVISION		EXP. DATE:		describe
AFFECTED SECTION: (Include step # if applicable)	DESCRIPTION OF CHANGE: (For each reason for the change.)			
Form 1903.011Y	Added "There	ctive gaseous or liquid	1 release taking place	e al uns ume
Form 1903.011BB, Step 2	Changed step 2 to the following: Place 1903.011Y face down in DE Press RED speed dial button. Press RED fax button.	F/VS fax document tr	ay	
Form 1903.011CC,	IF: You are the EOF Notifications The ADH is collocated with AN The EOF Director has ED&C, THEN perform the following: a. Give the notifications forms to the Collowing to the Service of the Collowing: b. Go to step 5. Changed step 2 to the following:	IO <u>AND</u>	ly.	
Step 2	Place 1903.011Z face down in DE Press RED speed dial button. Press RED fax button.	: Communicator <u>AND</u> NO <u>AND</u>	directly.	CHANGE NO.
FORM TITLE:	DESCRIPTION OF CHANGE		FORM NO. 1000.006C	050-00-0

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1903.011 EMERGENCY RESPONSE/NOTIFICATIONS
CHANGE: 026-04-0

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PURPOSE 1.0

This procedure establishes required emergency response actions for each of the four Emergency Classes. The required actions described in this procedure are for purposes of notification to offsite authorities and activation/response of appropriate portions of ANO's Emergency Response Organization.

SCOPE 2.0

This procedure is applicable to Units 1 and 2 in all modes: It does not include specific plant casualty procedures or systems operations requirements, but rather provides administrative processes only.

This procedure describes actions for events that meet the criteria for Emergency Classes and Courtesy Calls.

REFERENCES 3.0

3.1	REFERENCES	USED	IN	PROCEDURE	PREPARATION:
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3.1	REFERENCES	USED IN PROCEDURE PREPARATION:
	3.1.1	ANO Emergency Plan
	3.1.2	ANO EAL Bases Document
	3.1.3	NUREG-0654/FEMA-REP-1, Rev. 1
	3.1.4	10 CFR 50
	3.1.5	IE Information Notice No. 83-28: Criteria for Protective Action Recommendations for General Emergencies
	3.1.6	U.S. NRC, Response Technical Manual (RTM-93) Volume 1 Revision 3.
	3.1.7	Memorandum ANO-98-00352, Subject: ADH Courtesy Call Agreement.
3.2	REFERENCES	USED IN CONJUNCTION WITH THIS PROCEDURE:
	3.2.1	Station Directive A6.202, "Public Communications"
	3.2.2	1000.104, "Condition Reporting Operability and Immediate Reportability Determinations"
	3.2.3	1015.007, "Fire Brigade Organization and Responsibilities"
	3.2.4	1043.042, "Response to Contingency"
	3.2.5	1903.010, "Emergency Action Level Classifications"
	3.2.6	1903.030, "Evacuation"
	3.2.7	1903.042, "Duties of the Emergency Medical Team"
	3.2.8	1903.043, "Duties of the Emergency Radiation Team"
• •	3.2.9	1903.064, "Emergency Response Facility - Control Room"

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	3.2.10	1903.065, "Emergency Response Facility - Center (TSC)"	Technical	Support
		1903.066, "Emergency Response Facility - Support Center (OSC)"		
	3.2.12	1903.067, "Emergency Response Facility - Operations Facility"	Emergency	
	3.2.13	ANO Security Plan/Security Procedures		
	3.2.14	1604.015, "Analysis of Unit Vents"		
	3.2.15	1604.017, "Analysis of Liquid Waste"		
3.3	RELATED AN	O PROCEDURES:		
	None			
3.4	REGULATORY IMPLEMENTE	CORRESPONDENCE CONTAINING NRC COMMITMENT D IN THIS PROCEDURE INCLUDE: [BOLD] DENC	125 00	
	3.4.1	OCAN039701 (P-15339) - Require verbatiments from Form 1903.011Y to NRC using EN up fax to NRC after initial ENS notifica 1903.011BB steps 7 and 8 and Form 1903.0	tion Form	1
	3.4.2	OCANO68104 (P-10936) - Incorporate all a call list into one notification procedur use during emergencies. Forms 1903.011B	B and 1903	3.011CC
	3.4.3	TELCONDWB91006 (P-1735) - Revise and/or to ensure ERDS is activated upon an Alex emergency class. Section 6.5, 1903.011E 1903.011CC Step 6.		
	3.4.4	OCAN089209 (P-3335) 1903.011 Attachment	9	
	3.4.5	OCAN068503 (P-4584) - Include requirement notification immediately after state not Procedure 1903.010 and Emergency Plan, F1903.011BB Note page 4 of 5 and Form 190 of 4.	ev 1 Fo	rm
	3.4.6	1CAN047910 (P-7596) section 6.3.2		
		2CAN047912 (P-7706) - Ensure prompt not: NRC. Form 1903.011BB Step 7 and Form 19	ification 03.011CC S	of the tep 7.
	3.4.8	OCAN058411 (P-9461) - Procedure 1903.01 require an approval signature by author Procedure 1903.011Y step 3	will be	revised to
	3.4.9	0CAN118307 (P-9875) section 6.2		
	3.4.10	OCAN068320 (P-10766) section 6.2		
	3.4.11	0CAN128012 (P-10455) 1903.011 Attachmen	t 9	
	3.4.12	0CNA108215 (P-10847) 1903.011 Attachmen	t 9	
	3.4.13	OCAN068320 (P-10758) - EPIP 1903.011 comessage. Form 1903.011Z.	ntains fo	Llow-up
	3.4.14	OCAN059701 (P-15456) - Emergency Respon procedure emphasizes the Shift Superint	se/Notificendent rev	cations view of the

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plant evacuation checklist. Procedure 1903.011(J,M,P,S) Step 5 and 1903.011Y Step 3

- 3.4.15 0CAN098206 (P-9466) Provide adequate assurance of prompt response time under normal circumstances. 1903.011BB step 5, 1903.011CC steps 5
- 3.4.16 1CAN088308 (P-9589) 1903.011 Attachment 1
- 3.4.17 0CAN108213 (P-10823) Provide adequate assurance of prompt response time. Form 1903.011BB Step 5 and 1903.011CC Step 5.

4.0 DEFINITIONS

- 4.1 Alert Events are in progress or have occurred which involve an actual or potential substantial degradation of the level of safety of the plant. Any releases are expected to be limited to small fractions of the EPA Protective Action Guideline exposure levels.
- 4.2 Courtesy Call A notification to the Arkansas Department of Health and follow-up notification to the NRC for conditions/events other than those constituting an Emergency Class as listed in procedure 1903.011, "Emergency Response/Notifications", Section 6.3.
- 4.3 Emergency Action Level A plant or onsite condition which has exceeded pre-determined limits which would categorize the situation into one of the following four Emergency Classes:

Notification of Unusual Event Alert Site Area Emergency General Emergency

- Emergency Direction and Control Overall direction of facility response which must include the non-delegable responsibilities for the decision to notify and to recommend protective actions to Arkansas Department of Health personnel and other authorities responsible for offsite emergency measures. With activation of the EOF, the EOF Director typically assumes the responsibility for Emergency Direction and Control. The management of on-site facility activities to mitigate accident consequences remains with the TSC Director in the Technical Support Center. The Shift Manager retains responsibility for the Control Room and plant systems operation.
- Emergency Operations Facility (EOF) A near-site emergency response facility located approximately 0.65 miles northeast of the reactor buildings (the ANO Training Center).
- Emergency Planning Zone (EPZ) The EPZ considered by this procedure is the inhalation zone, that area within approximately a 10-mile radius of ANO.

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4.7	Emergency Response Data System (ERDS) - A channel or reactor parametric data, i.e., SPDS information, is the site to the NRC Operations Center (NRCOC). This activated from the RDACS terminal located in either the Technical Support Center and should be activate of an ALERT or higher emergency class declaration.	s system Control	is Room or in
4.8	Emergency Response Organization (ERO) - The organization composed of the Initial Response Staff (IRS), the Estaff, the OSC staff, and the Emergency Team member capability to provide manpower and other resources immediate and long-term response to an emergency si	s. It ha	s the
4.9	Evacuation Routes - Routes used by ANO personnel the exit the plant site in the event of a plant or exclevacuation, defined as follows:	at may be	e used to ea
	Evacuation Route 1 - From the main guard East along the intake canal to May Road,	station, then Nor	proceed th to

- State Road 333.
- Evacuation Route 2 From the main guard station, proceed 4.9.2 West, then North past the cooling tower and then sally port, using the North access road to State Road 333.
- Evacuation Route 3 From the main guard station, proceed 4.9.3 West, then continue West along the West access road to Flatwood Road, and continue on Flatwood Road North to State Road 333.
- General Emergency Events are in progress or have occurred which involve actual or imminent substantial core degradation or melting 4.10 with the potential for loss of containment integrity. Releases can be reasonably expected to exceed EPA Protective Action Guideline exposure levels off site for more than the immediate site area.
- Initial Response Staff (IRS) The emergency organization primarily composed of plant personnel which must be able to augment the onsite 4.11 plant personnel in accordance with Table B-1 of the Emergency Plan.
- Offsite Those areas outside the Exclusion Area boundary. 4.12
- Offsite Release For purposes related to the Emergency Plan, an 4.13 offsite release will be defined as a release due to the event which exceeds the ODCM release limits.
- Onsite The area within the Exclusion Area Boundary. 4.14
- Operational Support Center Emergency response center within the ANO maintenance facility where support is coordinated for the following 4.15 functions: Onsite Radiological Monitoring, Maintenance, Nuclear Chemistry, Emergency Medical Support and Fire Fighting Support. OSC serves as the assembly point and briefing area for recovery/reentry teams and is located in the maintenance facility.

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4.16 Notification of Unusual Event - Unusual events are in progress or have occurred which indicate a potential degradation of the level of safety of the plant. No releases of radioactive material requiring offsite response or monitoring are expected unless further degradation of safety systems occurs.

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- REAM (Radiological/Environmental Assessment Manager) Responsible for managing radiological dose assessment and field monitoring activities. Provides offsite Protective Action Recommendations (PAR) to the EOF Director. Coordinates the ANO offsite radiological monitoring effort with the Arkansas Department of Health (ADH) and the NRC. The EOF HP Supervisor and the Dose Assessment Supervisor report to the REAM.
- 4.18 Site Area Emergency Events are in progress or have occurred which involve actual or likely major failures of plant functions needed for protection of the public. Any releases are not expected to exceed EPA Protective Action Guideline exposure levels except near the site boundary.
- 4.19 Technical Support Center The location within the ANO Plant Administration Building equipped with instrumentation and communication systems and facilities useful in monitoring the course of an accident.

5.0 RESPONSIBILITY AND AUTHORITY

5.1 SHIFT MANAGER

Has responsibility for implementation of response actions described in this procedure until relieved by the Technical Support Center Director or Emergency Operations Facility Director.

5.2 TECHNICAL SUPPORT CENTER DIRECTOR (TSC DIRECTOR)

Upon assumption of responsibility for Emergency Direction and Control the TSC Director is responsible for implementation of the response actions described in this procedure.

5.3 EMERGENCY OPERATIONS FACILITY DIRECTOR (EOF DIRECTOR)

Upon assumption of responsibility for Emergency Direction and Control the Emergency Operations Facility Director is responsible for implementation of the response actions described in this procedure.

5.4 COMMUNICATORS

Communicators are responsible for performing emergency response notifications/communications.

5.5 EMERGENCY RESPONSE ORGANIZATION (ERO)

Members of the ERO are responsible to ensure completion of notifications as denoted on Attachment 5, " Alternate ERO Notification Scheme" if the ERO cannot be activated by the Computerized Notification System.

6.0 INSTRUCTIONS

6.1 EMERGENCY CLASSIFICATION AND NOTIFICATIONS

6.1.1 Implement the appropriate sections of this procedure whenever an emergency classification has been declared, escalated, or de-escalated as per 1903.010, "Emergency Action Level Classifications".

The second

- A. Notification of Unusual Event, perform the actions as described in Attachment 1.
- B. $\frac{\text{Alert}}{\text{Attachment 2.}}$
- C. Site Area Emergency, perform the actions as described in Attachment 3.
- D. General Emergency, perform the actions as described in Attachment 4.
- 6.1.2 At the termination of the event, provide summaries to the Nuclear Regulatory Commission (NRC) and Arkansas Department of Health (ADH). Notify both parties of the event termination using Form 1903.011Y.

6.2 [PROTECTIVE ACTION RECOMMENDATIONS (PARS)

- The Shift Manager shall be responsible for issuing PARs to offsite authorities until relieved of Emergency Direction and Control by the TSC Director/EOF Director. The Shift Manager should rely on Nuclear Chemistry for the formulation of PARs based on radiological conditions and the Operations staff for the formulation of PARs based on plant conditions.
- The TSC Director, after assuming Emergency Direction and Control, is responsible for issuing PARs to offsite authorities until relieved by the EOF Director. The TSC Director should rely on the REAM for the formulation of PARs based on radiological conditions and the Operations/TSC staffs for the formulation of PARs based on plant conditions.
- 6.2.3 The EOF Director, after assuming Emergency Direction and Control, is responsible for issuing PARs to offsite authorities. The EOF Director should rely on the REAM for the formulation of PARs based on radiological conditions and the TSC Director for the formulation of PARs based on plant conditions.]

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6.3 COURTESY CALLS

- 6.3.1 ANO has agreed to notify the STATE OF ARKANSAS for the following non-Emergency Class events:
 - A. An UNPLANNED release of radioactive material has occurred OR may occur. (Refer to procedures 1604.015 or 1604.017 for definition of "unplanned release".)
 - B. An UNPLANNED reactor trip from power has occurred.
 - C. An event has occurred for which a news release is planned (refer to Station Directive A6.202, "Public Communications", Attachment 1). Potential Public Interest events, which will not require a news release, do not require a Courtesy Call (excluding Steps A and B above). The on-call EOF Director and Communications Manager should decide upon the initiation of a news release and inform the Shift Manager.
 - D. A notification has been made \overline{OR} will be made to other government agencies for events that have impacted \overline{OR} will impact the public health and safety.
- 6.3.2 A Courtesy Call should be made as soon as practicable following the event but no later than 4 hours following the event.
- 6.3.3 Notification to the NRC Operations Center shall be performed no later than 4 hours following the event.
- 6.3.4 Complete Form 1903.011DD, "Courtesy Call Notification Checklist". Proceed to section 6.4 upon completion of checklist.

6.4 NON-EMERGENCY OFF-NORMAL EVENT NOTIFICATIONS

6.4.1

IF the off-normal event does not require an emergency class declaration,

THEN an "Information Only" notification to the following may be warranted:

Designated Entergy Management Representatives NRC Resident Inspector Arkansas Department of Health (in some cases)

- 6.4.2 A non-emergency off normal event notification should be performed if any of the following conditions exits:
 - A. A Courtesy Call is required per the above section.
 - [B. An NRC Reportable Non-Emergency Event has occurred

NRC Reportable Non-Emergency Event are events which are reportable in accordance with 10CFR50.72 but which do NOT meet the criteria for emergency class

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declaration as delineated in Procedure 1903.010, "Emergency Action Level Classification."

The "information only" notification described in this section is supplemental to the immediate notification required by regulations which are determined in accordance with Procedure 1000.104, "Condition Reporting Operability and Immediate Reportability Determinations."]

C. Shift Manager's Discretion

Any off-normal event for which the Shift Manager determines that notification to Entergy management representatives and the NRC Resident Inspector is prudent.

Examples for consideration include:

- Bomb threats / security threats
- 2. Unplanned power changes ≥ 15%
- Forced plant shutdown
- 4. Entry into Technical Specification 3.0.3
- Unplanned entry into Technical Specification action statements ≤ 12 hours
- 6. Exceeding Technical Specification LCO out of service times
- 7. Industrial accidents in RCA resulting in transport by ambulance
- Entry into any AOP except 1203.025 for severe thunderstorm warning
- 6.4.3 The Shift Engineer (from either unit) should notify the appropriate parties using Attachment 11.

[6.5 EMERGENCY RESPONSE DATA SYSTEM (ERDS)

- 6.5.1 The ERDS system is activated within one hour of an ALERT or higher emergency class classification. ERDS may be activated using the RDACS computer terminals located in either Control Room or in the Technical Support Center.
 - A. On the RDACS terminal, exit System Status Screen (F10).
 - B. Select option 9 ERDS subsystem on the Main Menu.
 - C. To start ERDS on Unit 1, select option 1.
 - D. To start ERDS on Unit 2, select option 3.
 - E. When emergency is over, select option 2 to stop ERDS on Unit 1, or select option 4 to stop ERDS on Unit 2.]

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7.0 ATTACHMENTS AND FORMS

- 7.1 Attachment 1 Notification of Unusual Event
- 7.2 Attachment 2 Alert
- 7.3 Attachment 3 Site Area Emergency
- 7.4 Attachment 4 General Emergency
- 7.5 Attachment 5 Alternate ERO Notification Scheme
- 7.6 Attachment 6 Protective Action Recommendations (PAR) for General Emergency
- 7.7 Attachment 7 Core Fuel Damage Assessment, Unit 1
- 7.8 Attachment 8 Core Fuel Damage Assessment, Unit 2
- 7.9 Attachment 9 Computerized Notification System (CNS) Instructions
- 7.10 Attachment 10 Emergency Class Notification Instructions
- 7.11 Attachment 11 Non-Emergency Notifications of Off-Normal Events
- 7.12 Form 1903.011J NUE Emergency Direction and Control Checklist
- 7.13 Form 1903.011M Alert Emergency Direction and Control Checklist
- 7.14 Form 1903.011P SAE Emergency Direction and Control Checklist, Shift Manager
- 7.15 Form 1903.011Q SAE Emergency Direction and Control Checklist, TSC Director
- 7.16 Form 1903.011R SAE Emergency Direction and Control Checklist, EOF Director
- 7.17 Form 1903.011S GE Emergency Direction and Control Checklist, Shift Manager
- 7.18 Form 1903.011T GE Emergency Direction and Control Checklist, TSC Director
- 7.19 Form 1903.011U GE Emergency Direction and Control Checklist, EOF Director
- 7.20 Form 1903.011Y Emergency Class Initial Notification Message
- 7.21 Form 1903.011Z Emergency Class Follow-up Notification Message
- 7.22 Form 1903.011AA Courtesy Call Notification Message
- 7.23 Form 1903.011BB Initial Notification Checklist
- 7.24 Form 1903.011CC -Follow-up Notification Checklist
- 7.25 Form 1903.011DD Courtesy Call Notification Checklist

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[ATTACHMENT 1

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NOTIFICATION OF UNUSUAL EVENT]

Upon declaration of a Notification of Unusual Event, the person with the responsibility for Emergency Direction and Control shall:

- Complete the Emergency Direction and Control Checklist indicated below. Any steps that are not appropriate for the event may be marked 'Not Applicable' (N/A).
- Issue appropriate offsite protective action recommendations.
- Ensure that notifications are completed in accordance with the required time limits.

At the termination of the event, the Shift Manager/TSC Director/EOF Director should forward all forms and other pertinent documents to Emergency Planning.

Forms used for NUE notification and response are as follows:

Form 1903.011J, "NUE Emergency Direction and Control Checklist"

Form 1903.011Y, "Emergency Class Initial Notification Message"

Form 1903.011Z, "Emergency Class Follow-up Notification Message"

Form 1903.011BB, "Initial Notification Checklist"

Form 1903.011CC, "Follow-up Notification Checklist"

NUE

This form is intended to be used by the person with Emergency Direction and Control when a Notification of Unusual Event has been declared. Notification of Unusual Event declared: Unit ____ Time ____ Date ____ **EMERGENCY CLASSIFICATION ANNOUNCEMENT SHOULD BE MADE WITHIN 15 MINUTES OF THE DECLARATION** Conditions warranting declaration of a Notification of Unusual $\Box 2$. Event: EAL No. ____ Description: ___ Direct the communicator(s) (SE, opposite unit SE or Notifications ∏3. Communicator) to initiate notifications and initiate NUE callout using the Computerized Notification System (CNS). IF only one unit is affected, \square 3.1 THEN affected unit SE activates CNS (if not already performed for an NUE emergency class) in accordance with Attachment 9 of this procedure, opposite unit SE performs notifications using Forms 1903.011BB or 1903.011CC of this procedure. IF a dual unit emergency is occurring, □3.2 THEN the Unit 1 SE performs initial notifications and the Unit 2 SE activates CNS (if not already performed for an NUE emergency class) unless additional communicators are available for these functions. Inform the Control Room staff of the Emergency Class declaration. $\square 3.3$ Make the following announcement over the plant paging system (dial 197): "Attention all personnel. Attention all personnel. A Notification of Unusual Event has been declared on Unit ____ (One/Two). All personnel continue normal activities unless instructed otherwise." 14.1 Make the above announcement over the EOF Public Address System (dial 199 and pause approximately 15 seconds). [IF on-site personnel hazards exist, ∏5. THEN direct implementation of protective actions as necessary. 5.1 Refer to Form 1903.030C, "Localized Evaluation Checklist", to determine

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if a localized evacuation will be performed.]

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	IF an approach route to the plant site should be avoided, THEN instruct Security to direct incoming traffic. (Examples of this include security situations in which onsite/offsite personnel are directed to the EOF radiological releases that prohibit entry to the site via either guard station, etc.)
□ 7.	Direct Chemistry personnel (Initial Dose Assessor) to implement procedure 1904.002, "Offsite Dose Projection - RDACS Computer Method".
Perfo	rmed by:

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ATTACHMENT 2

ALERT

Upon declaration of an Alert, the person with the responsibility for Emergency Direction and Control shall:

- Complete the appropriate Emergency Direction and Control Checklist indicated below. Any steps that are not appropriate for the event may be marked 'Not Applicable' (N/A).
- Issue appropriate offsite protective action recommendations.
- Ensure that notifications are completed in accordance with the required time limits.

At the termination of the event, the Shift Manager/TSC Director/EOF Director should forward all forms and other pertinent documents to Emergency Planning.

Forms used for Alert notification and response are as follows:

Form 1903.011M, "Alert Emergency Direction and Control Checklist"

Form 1903.011Y, "Emergency Class Initial Notification Message"

Form 1903.011Z, "Emergency Class Follow-up Notification Message"

Form 1903.011BB, "Initial Notification Checklist"

Form 1903.011CC, "Follow-up Notification Checklist"

Attachment 5, Alternate ERO Notification Scheme

ALERT

This form is intended to be used by the person with Emergency Direction and Control when an Alert has been declared. Date □1. Alert declared: Unit Time **EMERGENCY CLASSIFICATION ANNOUNCEMENT SHOULD BE MADE WITHIN 15 MINUTES OF THE DECLARATION** Conditions warranting declaration of an Alert: \square 2. EAL No. ____ Description: ____ Direct the communicator(s) (SE, opposite unit SE or Notifications Communicator) to initiate notifications and initiate ERO callout using the \square 3. Computerized Notification System (CNS). IF only one unit is affected, THEN affected unit SE activates CNS (if not already performed for an \square 3.1 Alert or higher emergency class) in accordance with Attachment 9 of this procedure, opposite unit SE performs notifications using Forms 1903.011BB or 1903.011CC of this procedure. IF a dual unit emergency is occurring, THEN the Unit 1 SE performs initial notifications and the Unit 2 SE □3.2 activates CNS (if not already performed for an Alert or higher emergency class) unless additional communicators are available for these functions. Inform the Control Room staff of the Emergency Class declaration. \square 3.3 Inform both units Non-Licensed Operators (NLO's) to log onto the \square 3.4 Emergency RWP. Make the following announcement over the plant paging system (dial 197): $\Box 4$. "Attention all personnel. Attention all personnel. An Alert Emergency Class has been declared on Unit ____(One/Two). Emergency response personnel report to your designated assembly areas. All other personnel continue normal activities unless instructed otherwise." 14.1 Make the above announcement over the EOF Public Address System (dial 199 and pause approximately 15 sec.) [IF on-site personnel hazards exits, □5. THEN direct implementation of protective actions as necessary. 5.1 Refer to Form 1903.030C, "Localized Evacuation Checklist", to determine if a localized evacuation will be performed.]

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	IF an approach route to the plant site should be avoided, THEN instruct Security to direct incoming traffic. (Examples of this is security situations in which onsite/offsite personnel are directed to tradiological releases that prohibit entry to the site via either guard station, etc.)	
□ 7.	Direct Chemistry personnel (Initial Dose Assessor) to the Control Room to implement procedure 1904.002, "Offsite Dose Projection - RDACS Computer Method".	,'
		4:
Perfo	rmed by:	

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ATTACHMENT 3 SITE AREA EMERGENCY

COLUMN TRANS

Upon declaration of a Site Area Emergency, the person with the responsibility for Emergency Direction and Control shall:

- Complete the appropriate Emergency Direction and Control Checklist indicated below for your position (i.e. SM, TSC Director, or EOF Director). Any steps that are not appropriate for the event may be marked 'Not Applicable' (N/A).
- Issue appropriate offsite protective action recommendations.
- Ensure that notifications are completed in accordance with the required time limits.

At the termination of the event, the Shift Manager/TSC Director/EOF Director should forward all forms and other pertinent documents to Emergency Planning.

Forms used for Site Area Emergency notification and response are as follows:

Form 1903.011P, "SAE Emergency Direction and Control Checklist, Shift Manager" (Shift Manager Only)

Form 1903.011Q, "SAE Emergency Direction and Control Checklist, TSC Director" (TSC Director Only)

Form 1903.011R, "SAE Emergency Direction and Control Checklist, EOF Director" (EOF Director Only)

Form 1903.011Y, "Emergency Class Initial Notification Message"

Form 1903.011Z, "Emergency Class Follow-up Notification Message"

Form 1903.011BB, "Initial Notification Checklist"

Form 1903.011CC, "Follow-up Notification Checklist"

Attachment 5, Alternate ERO Notification Scheme

SAE

This form is intended to be used by the <u>SHIFT MANAGER</u> when a Site Area Emergency has been declared and the Shift Manager has the responsibility for Emergency Direction and Control.

]1.	Site Are	Emergency declared	d:			
	Unit	Time	Date			
E	MERGENC'	CLASSIFICATION MADE WITHIN 15	/ PLANT EVACUATION MINUTES OF THE DEC	ANNOU LARAT	INCEMENT SHOU ION	JLD BE
<u>2</u> .	Condition	ns warranting decla Description:_	ration of a Site Area I	Emergen	·	
□3.	Communic	ne communicator(s) ator) to initiate n ized Notification S	(SE, opposite unit SE on tifications and initially stem (CNS).	or Noti ate ERO	fications callout using	the
	□3.1	Alert or higher eme	s affected, SE activates CNS (if n ergency class) in accor posite unit SE performs .011CC of this procedur	notifi	ATTU Wrraciiiiciir	J 01
	□3.2	THEN the Unit 1 SE	rgency is occurring, performs initial notif not already performed f nless additional commur	or an a	THE OF THE	•
	□3.3	Inform the Control	Room staff of the Emer	gency	Class declarati	Lon.
□4.	Has a p	ant evacuation been	n performed?			
	<u> № -</u>	THEN proceed to ste	ep 5.			
	YES	THEN perform the	following announcement:			_
		☐A. Dial 197				
			lowing announcement:			
			all personnel. Attenti as been declared on Uni rsonnel report to your		me/iwo). Buci	gener
		system by di	bove announcement using laling 199 and pausing ag the announcement.	g the E approxi	OF public addr mately 15 seco	ess nds
		D. <u>GO</u> <u>TO</u> step 1	12.			
ORM TIT	TLE:	RGENCY DIRECTION A	ND CONTROL CHECKLIST		FORM NO. 1903.011P	REV. 026-04-0

SHIFT MANAGER

		Plant Evacuation Section
<u></u> 5.		e the appropriate evacuation routes:
	□5.1	<u>DOES</u> a radiological or toxic gas release exist or is a release suspected, which is originating from the plant?
		YES - THEN determine the available routes from the chart below using wind direction.
•		IF wind direction is From: THEN use Evacuation Routes
		150 to 225 degrees
		NO - THEN use routes 1,2 and 3 or any combination of routes.
	□5.2	Check the appropriate routes in the plant announcement, step 9 below.
□ 6.	Determing protect:	ne any areas of the plant to avoid during evacuation or special ive measures to be taken by plant evacuees.
□7.		Security to perform the following (ext. 3388, 3108 or 3109):
	7.1	If necessary, open and man the secondary guard station (if radiological conditions allow).
	<u> </u> 7.2	Perform initial accountability by $\frac{\text{(Time)}}{\text{(30 minutes from SAE declaration)}}$
□8.	Contact	Radiation Protection (CA1 - 5166 or CA2 - 3018):
	[]8.1	Request Health Physics coverage at the plant exit portal monitors.
	□8.2	Instruct Health Physics personnel at the controlled access exit point to relax decontamination and radiation protection measures as necessary in order to expedite evacuation of the controlled access area.

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□9.	Make the	following announcement using the plant paging system (dial 197):
	been dec personne accounta route(s)	on all personnel. Attention all personnel. A Site Area Emergency has lared on Unit(One/Two). Emergency response and emergency standby a report to your designated assembly areas and perform initial bility. All other personnel evacuate the plant using evacuation 1 2 3 and proceed to the Atkins Emergency Worker Center."
	If neces	ssary, include in the announcement any plant areas to avoid, or special ve actions to be taken by plant evacuees:
	 ☐9.1	Sound the evacuation alarm for approximately 10 seconds.
	9.2	Repeat the announcement at least 2 times, alternating the announcement with the plant evacuation alarm.
<u> </u>	and paus	e following announcement using the EOF public address system (dial 199 se approximately 15 seconds).
	been de your de	ion all personnel. Attention all personnel. A Site Area Emergency has clared on Unit(One/Two). Emergency response personnel report to signated assembly areas."
<u>□</u> 11.	Instruc into th	t all Control Room personnel (operators, chemists, RP, etc.) to log e designated security card reader using "0000".
	□11.1	Instruct both units' Non-Licensed Operators (NLO's) in the field to log into the nearest security card reader using "0000" and log onto the emergency RWP.
	11.2	Inform the opposite unit Control Room personnel to log into the designated security card reader using "0000".
<u> </u>	THEN CO	incident extends into the Exclusion Area, onsider an Exclusion Area Evacuation. Perform the following if an on Area Evacuation is deemed necessary:
	□12.1	Request that the U.S. Army Corps of Engineers (telephone number located in Emergency Telephone Directory) control boat access to the portions of Lake Dardanelle within the exclusion area.
	□12.2	Direct Security to evacuate the Generation Support Building (GSB) and all buildings outside the security fence but within the exclusion area.
		Plant Evacuation Section Ends

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□13.	Page 4 of 4 Direct Chemistry personnel (Initial Dose Assessor) to the Control Room to implement procedure 1904.002, "Offsite Dose Projection - RDACS Computer Method".
<u>∏</u> 14.	IF an approach route to the plant site should be avoided, THEN instruct Security to direct incoming traffic. (Examples of this include security situations in which onsite/offsite personnel are directed to the EOF, radiological releases that prohibit entry to the site via either guard station, etc.)
Perfo	rmed by:Shift Manager

SAE

This form is intended to be used by the <u>TSC DIRECTOR</u> when a Site Area Emergency has been declared and the TSC Director has the responsibility for Emergency Direction and Control.

<u></u> 1.	Site Area Emergency declared:	
	Unit Time Date	
E	MERGENCY CLASSIFICATION / PLANT EVACUATION ANNOUNCEMENT SHOULD BE MADE WITHIN 15 MINUTES OF THE DECLARATION	
<u> </u>	Conditions warranting declaration of a Site Area Emergency: EAL No Description:	
□3.	Direct the Communicator to initiate the notifications specified on Form 1903.011BB, "Initial Notification Checklist".	
	3.1 Assign additional personnel to assist as necessary.	
<u>4</u> .	Has a plant evacuation been performed?	
	NO - THEN proceed to step 5.	
	YES - THEN perform the following announcement:	
	□A. Dial 197	
	B. Make the following announcement:	
	"Attention all personnel. Attention all personnel. A Site Are Emergency has been declared on Unit(One/Two). Emergency response personnel report to your designated assembly areas."	a:a
	C. Repeat the above announcement using the EOF public address system by dialing 199 and pausing approximately 15 seconds before making the announcement.	
	□D. <u>GO</u> <u>TO</u> step 11.	

		Plant Evacuation Section		
		the appropriate evacuation routes:		
		adiological or toxic gas release exist or is a r which is originating from the plant?		
	☐ YE	$\frac{S}{W}$ - THEN determine the available routes from the wind direction.	e chart below u	sing
		IF wind direction is From: THEN use Evacuation	on Routes	
		150 to 225 degrees		
		- THEN use routes 1,2 and 3 or any combination		
□6.	protecti	e any areas of the plant to avoid during evacua ve measures to be taken by plant evacuees.		
□ 7.	Direct S	ecurity to perform the following (ext. 3388, 31		
	7.1	If necessary, open and man the secondary guard radiological conditions allow).	station (if	
	7.2	Perform initial accountability by (30 minutes from SAE	(Time) declaration)	
□8.	Contact	Radiation Protection (CA1 ext. 5166 or CA2 ext.	3018):	
	□8.1	Request Health Physics coverage at the plant ex		
	□8.2	Instruct Health Physics personnel at the control to relax decontamination and radiation protects necessary in order to expedite evacuation of the area.	LOII IIICABALED AD	
□9.	and plan	the Shift Manager of the affected unit to perform the evacuation announcement using Form 1903.011P ocedure.	accps of to and	
	□9.1	Inform the Shift Manager of the site evacuation step 5.		
	□9.2	Inform the Shift Manager of any plant areas to evacuation and any special protective measures evacuees.	to be taken by	pranc
□10.	Instruc using "	t the TSC/OSC personnel to log into the designa 0000".	ted security ca	rd reader
ORM TIT	LE:		FORM NO.	REV. 026-04-0
SAE E	MERGENCY	DIRECTION AND CONTROL CHECKLIST TSC DIRECTOR	1903.011Q	U∠0-U4-U

Page 3 of 3

If the incident extends into the Exclusion Area, THEN consider an Exclusion Area Evacuation. Perform the following if an Exclusion Area Evacuation is deemed necessary:				
		Request that the U.S. Army corps of Engineers (telephone number located in Emergency Telephone Directory) control boat access to the portions of Lake Dardanelle within the exclusion area.		
	□11.2	Direct Security to evacuate the Generation Support Building (GSB) and all buildings outside the security fence but within the exclusion area.		
		Plant Evacuation Section Ends		
12.	Direct impleme Method	Chemistry personnel (Initial Dose Assessor) to the Control Room to ent procedure 1904.002, "Offsite Dose Projection - RDACS Computer		
	impleme Method	Chemistry personnel (Initial Dose Assessor) to the Control Room to ent procedure 1904.002, "Offsite Dose Projection - RDACS Computer		

SAE

been d and Co	orm is intended to be used by the EOF DIRECTOR when a Site Area Emergency has leclared and the EOF Director has the responsibility for Emergency Direction ontrol.
□1.	Site Area Emergency declared: Unit Time Date
E)	MERGENCY CLASSIFICATION / PLANT EVACUATION ANNOUNCEMENT SHOULD BE MADE WITHIN 15 MINUTES OF THE DECLARATION
□2.	Has a plant evacuation been performed?
	NO - THEN immediately request the TSC Director to perform the Plant Evacuation Section of Form 1903.011Q. If the TSC Director is not available then request the Shift Manager to perform the Plant Evacuation Section of Form 1903.011P. Go to step 3.
	YES - THEN perform the following:
	A. Dial 199
	B. Make the following announcement:
	"Attention all personnel. Attention all personnel. A Site Area Emergency has been declared on Unit(One/Two). Emergency response personnel report to your designated assembly areas."
	C. Repeat the above announcement using the plant public address system by dialing 197 and pausing approximately 15 seconds before making the announcement.
□3.	Direct the Communicator to initiate the notifications specified on Form 1903.011BB, "Initial Notification Checklist."
	\square 3.1 Assign additional personnel to assist as necessary.
□4.	Conditions warranting declaration of a Site Area Emergency: EAL NO Description:
□5.	Announce emergency class declaration to the EOF staff.
□6.	Request the TSC Director to evaluate the need for an Exclusion Area Evacuation.
□7.	Direct Chemistry personnel (Initial Dose Assessor) to the Control Room to implement procedure 1904.002, "Offsite Dose Projection - RDACS Computer Method".
Perf	Emergency Operations Facility Director
	LEORM NO REV.

FORM TITLE:

SAE EMERGENCY DIRECTION AND CONTROL CHECKLIST EOF DIRECTOR

FORM NO. 1903.011R

026-04-0

PROC./WORK PLAN NO. 1903.011

PROCEDURE/WORK PLAN TITLE:

EMERGENCY RESPONSE/NOTIFICATIONS

PAGE:

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CHANGE:

026-04-0

ATTACHMENT 4 GENERAL EMERGENCY

1774 1779

Upon declaration of a General Emergency, the person with the responsibility for Emergency Direction and Control shall:

- Complete the appropriate Emergency Direction and Control Checklist indicated below for your position (i.e. SM, TSC Director, or EOF Director). Any steps that are not appropriate for the event may be marked 'Not Applicable' (N/A).
- Issue appropriate offsite protective action recommendations.
- Ensure that notifications are completed in accordance with the required time limits.

At the termination of the event, the Shift Manager/TSC Director/EOF Director should forward all forms and other pertinent documents to Emergency Planning.

Forms used for General Emergency notification and response are as follows:

Form 1903.011S, "GE Emergency Direction and Control Checklist, Shift Manager" (Shift Manager Only)

Form 1903.011T, "GE Emergency Direction and Control Checklist, TSC Director" (TSC Director Only)

Form 1903.011U, "GE Emergency Direction and Control Checklist, EOF Director" (EOF Director Only)

Form 1903.011Y, "Emergency Class Initial Notification Message"

Form 1903.011Z, "Emergency Class Follow-up Notification Message"

Form 1903.011BB, "Initial Notification Checklist"

Form 1903.011CC, "Follow-up Notification Checklist"

Attachment 5, Alternate ERO Notification Scheme

Attachment 6, Protective Action Recommendations (PAR) for General Emergency

Attachment 7, Core Fuel Damage Assessment, Unit 1

Attachment 8, Core Fuel Damage Assessment, Unit 2

GE

This form is intended to be used by the <u>SHIFT MANAGER</u> when a General Emergency has been declared and the Shift Manager has the responsibility for emergency Direction and Control.

troi.						
. General I	Emergency declared	l:				
Unit	Time	Date		•		
	:	MINUTES	OF THE DE	CLARALL)N	LD BE MA
Condition	ns warranting dec Description:	Laration of	a General E	Emergency:		
initiate	he communicator(s notifications an tion System (CNS)	d Initiate	site unit SI ERO callout	or Noting the	fications Com e Computerize	municator) d
□3.1	IF only one unit THEN affected unit Alert or higher e procedure, opposi or 1903.011CC of	t SE activa emergency cl te unit SE	ates CNS (11 lass) in acc performs no			
□3.2	IF a dual unit en THEN the Unit 1 S activates CNS (in class) unless add	SE performs f not alrea ditional co	dy performed mmunicators	are avail	lable for thes	se function
□3.3	Inform the Contro	ol Room sta	ff of the Em	ergency (Class declarat	cion.
4. Hasap	lant evacuation be	en perform	ed,			
<u> □ NO</u> -	GO TO Step 5					
YES Y	- THEN perform the	following	:			
□A.	Dial 197					nar sar
□в.	Make the follow					
	"Attention all phas been declar report to your	ed on Unit designated	assembly are	eas."	ency response	F
<u>□</u> c.	Repeat the abov dialing 199 and announcement.	e announcem pausing ap	ment using the proximately	he EOF pui 15 secon	blic address ds before mak	system by ing the
□D.	<u>GO</u> <u>TO</u> step 12.					
M TITLE:	RGENCY DIRECTION	AND CONTRO	L CHECKLIST		FORM NO. 1903.011S	REV. 026-04-0
GE EME	RGENCT DIRECTION			·		

77	E-12-011-2	tion	Section

		Plant Evacuation Se	ection
□5.	Determin	e the appropriate evacuation routes:	4 <u>-</u>
	□5.1	which is originating from the plant?	
		\square <u>YES</u> - <u>THEN</u> determine the availab wind direction.	le routes from the chart below using
		IF wind direction is From:	THEN use Evacuation Routes
		150 to 225 degrees 226 to 325 degrees 326 to 45 degrees 46 to 149 degrees	<pre> □ 1 and 3 □ 2 and 3 □ 1, 2 and 3 □ 1</pre>
		☐ NO - THEN use routes 1,2 and 3	
	<u></u> 5.2	Check the appropriate routes in the	
<u>□</u> 6.	protect	ne any areas of the plant to avoid du ive measures to be taken by plant eva ion announcement step 9.	ring evacuation and/or special cuees. List these instructions in
<u> </u>	Direct	Security to perform the following (ex	xt. 3388, 3108 or 3109):
	<u> </u>	If necessary, open and man the seconditions allow).	ndary guard station (if radiological
	7.2	Perform initial accountability by(30 minute	(Time) es from GE declaration)
□8.	Contact	Radiation Protection (CA1 - 5166 or	CA2 - 3018):
	□8.1	Request Health Physics coverage at	
	□8.2	Instruct Health Physics personnel a relax decontamination and radiation order to expedite evacuation of the	t the controlled access exit point to protection measures as necessary in controlled access area.

Make the	e following announcement using the plant paging s	ystem (diar +>	· ·
"Attent: declared report	ion all personnel. Attention all personnel. A Ge d on Unit(One/Two). Emergency response and en to your designated assembly areas and perform init	eneral Emergend mergency standi	cy has been by personnel llity. All
If nece	ssary, include in the announcement any plant areasive actions to be taken by plant evacuees:	s to avoid, or	special
<u></u> 9.1	Sound the evacuation alarm for approximately 10	seconds.	
□9.2	Repeat the announcement at least 2 times, altern with the plant evacuation alarm.	nating the anno	uncement
Make th pause a	e following announcement using the EOF public add pproximately 15 seconds).	ress system (d	ial 199 and
declare	d on Unit (One/Two). Emergency response person	eneral Emergen onnel report to	cy has been your
Instructhe des	ignated security card reader using "0000".		
<u></u> 11.1	Instruct both units' Non-Licensed Operators (NLC into the nearest security card reader using "000 emergency RWP.	O's) in the fie 00" and log on	eld to log to the
<u>11.2</u>	Inform the opposite unit Control Room personnel designated security card reader using "0000".	to log into t	ne
Has an	exclusion area evacuation been performed?		
☐ YES	- GO TO Step 13.		
	·		
	Request that the U.S. Army Corps of Engineers (te Emergency Telephone Directory) control boat acces Dardanelle within the exclusion area.	s to the polici	
	Direct Security to evacuate the Generation Suppor buildings outside the security fence but within t	t Building (GS he exclusion a	B) and all rea.
	Plant Evacuation Section Ends		
	~ ^		
TLE: GE EMI		FORM NO. 1903.011S	REV. 026-04-0
	"Attent: declared report to other per proceed of the per protect: The protect of	"Attention all personnel. Attention all personnel. A G declared on Unit (One/Two). Emergency response and er report to your designated assembly areas and perform ini- other personnel evacuate the plant using evacuation route proceed to the Atkins Emergency Worker Center." If necessary, include in the announcement any plant area protective actions to be taken by plant evacuaes:	If necessary, include in the announcement any plant areas to avoid, or protective actions to be taken by plant evacuees:

Page 4 of 4

□ 13.	Determine the appropriate Protective Action Recommendation using Attachment 6, "Protective Action Recommendations (PAR) for General Emergency".
	PAR No.
□14.	Direct Chemistry personnel (Initial Dose Assessor) to the Control Room to implement procedure 1904.002, "Offsite Dose Projection - RDACS Computer Method".
□15.	IF an approach route to the plant site should be avoided, THEN instruct Security to direct incoming traffic. (Examples of this include security situations in which onsite/offsite personnel are directed to the EOF, radiological releases which prohibit entry to the site via either guard station, etc.)
Perf	ormed by :

, dy cycar

GE

This form is intended to be used by the <u>TSC DIRECTOR</u> when a General Emergency has been declared and the TSC Director has the responsibility for Emergency Direction and Control.

<u>_</u> 1.	General 1	Emergency d	eclared:
	Unit	Time_	Date
EM	ergency	CLASSIFIC WIT	CATION / PLANT EVACUATION ANNOUNCEMENT SHOULD BE MADE HIN 15 MINUTES OF THE DECLARATION
<u></u> 2.	Conditio	ns warranti Descr	ing declaration of a General Emergency: ription:
			161 Jan Born
□3.	Direct t 1903.011	he Communio BB, "Initia	cator to initiate the notifications specified on Form al Notification Checklist".
	□3.1 As	sign addit:	ional personnel to assist as necessary.
<u>4</u> .	Has a pl	ant evacua	tion been performed?
	<u> № -</u>	Go To step	5
•	YES -	perform th	he following:
		□A.	Dial 197
		□в.	Make the following announcement:
			"Attention all personnel. Attention all personnel. A General Emergency has been declared on Unit(One/Two). Emergency response personnel report to your designated assembly areas."
		_c.	Repeat the above announcement using the EOF public address system by dialing 199 and pausing approximately 15 seconds before making the announcement.
		□p.	<u>GO</u> <u>TO</u> step 11.

		FORM NO.	REV.	Į
٠	FORM TITLE:	1903.011T	026-04-0	ı
1	GE EMERGENCY DIRECTION AND CONTROL CHECKLIST TSC DIRECTOR	1905.0111	0200.0	ĺ
	GE LINENGENO! DINED HOLD IN			ı

		Plant Evacuation Section
	Determin	e the appropriate evacuation routes:
_	DOES a r	adiological or toxic gas release exist or is a release suspected, which is originating from the plant?
	<u> </u>	- THEN determine the available routes from the chart below using wind direction.
		IF wind direction is From: THEN use Evacuation Routes
		150 to 225 degrees
	<u> </u>	0 - THEN use routes 1,2 and 3 or any combination of routes.
□ 6.	Determin measures	e any areas of the plant to avoid during evacuation or special protective to be taken by plant evacuees.
<u> </u>	Direct S	Security to perform the following (ext. 3388, 3108 or 3109):
	7.1	If necessary, open and man the secondary guard station (if radiological conditions allow).
	7.2	Perform initial accountability by (Time) (30 minutes from GE declaration)
8.	 Contact	Radiation Protection (CA1 - 5166 or CA2 - 3018):
	[8.1	Request Health Physics coverage at the plant exit portal monitors.
	□8.2	Instruct Health Physics personnel at the controlled access exit point to relax decontamination and radiation protection measures as necessary in order to expedite evacuation of the controlled access area.
□9.	Direct plant e procedu	the Shift Manager of the affected unit to perform the Emergency Class and vacuation announcement using Form 1903.011S steps 9, 10 and 11 of this re.
	□9.1	Inform the Shift Manager of the site evacuation routes determined in step 5.
	□9.2	Inform the Shift Manager of any plant areas to avoid during the plant evacuation and any special protective measures to be taken by plant evacuees.
<u></u> 10	. Instruc using "	t the TSC/OSC personnel to log into the designated security card reader 0000".
		FORM NO. PEV

TODAL TITLE	FORM NO.	REV.
FORM TITLE: GE EMERGENCY DIRECTION AND CONTROL CHECKLIST TSC DIRECTOR	1903.011T	026-04-0
GE EMERGENCY DIRECTION AND CONTROL CHECKEST 199 BILLED		

□11.	Has an	Exclusion Area evacuation been performed?						
	YES	- <u>Go</u> <u>To</u> Step 12						
	NO - THEN perform the following:							
		Request that the U.S. Army corps of Engineers (Emergency Telephone Directory, section 6) to control boat access to the portions of Lake Dardanelle within the exclusion area.						
		Direct Security to evacuate the Generation Support Building (GSB) and all buildings outside the security fence but within the exclusion area.						
	Plant Evacuation Section Ends							
 12.	Determi	ine the appropriate Protective Action Recommendation using Attachment 6, ctive Action Recommendations (PAR) for General Emergency".						
	"Protec	Live Action Recommendations (FAR) for General Land						
<u> </u>	"Protect PAR No Direct implement	Chemistry personnel (Initial Dose Assessor) to the Control Room to ent procedure 1904.002, "Offsite Dose Projection - RDACS Computer Method".						
<u> </u>	PAR No							

GE

This form is intended to be used by the **EOF DIRECTOR** when a General Emergency has been declared and the EOF Director has the responsibility for Emergency Direction and Control.

contro	OI.		
_1.	General Emer	rgency declared:	,1
	Unit		
}	emergency (CLASSIFICATION AND PLANT EVACUATION ANNOUNCEMENT MADE WITHIN 15 MINUTES OF THE DECLARATION	SHOULD BE
<u> </u>		evacuation been performed?	
	Section	immediately request the TSC Director to perform the Planof Form 1903.011T of this procedure. If the TSC Director e then request the Shift Manager to perform the Plant Evac of Form 1903.011S. Go to step 3.	
	YES - Pe	erform the following:	
	□A.	Dial 199	
	□в.	Make the following announcement:	-
		"Attention all personnel. Attention all personnel. A Genergency has been declared on Unit(One/Two). Emergence personnel report to your designated assembly areas."	
	<u></u> c.	Repeat the above announcement using the plant public additional dialing 197 and pausing approximately 15 seconds before announcement.	ress system by making the
□3.	Form 1903.	Communicator to initiate the notifications specified on 011BB, "Initial Notification Checklist".	
		gn additional personnel to assist as necessary.	
□4.	Conditions EAL No	warranting declaration of a General Emergency:	<u>-</u> -
□5.	Determine "Protectiv	the appropriate Protective Action Recommendation using Att e Action Recommendations (PAR) for General Emergency".	achment 6,
	PAR No	REAM Review:	-
□ 6.	Announce e	mergency class declaration to the EOF staff.	
			· •

GE EMERGENCY DIRECTION AND CONTROL CHECKLIST EOF DIRECTOR 1903.011U 026-04-0	∡ FORM TITLE:	FORM NO. 1903.011U	REV. 026-04-0
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Page 2 of 2

_	Request the TSC Director to perform an exclusion area evacuation if the evacuation has not already been performed.
□8.	Direct Chemistry personnel (Initial Dose Assessor) to the Control Room to implement procedure 1904.002, "Offsite Dose Projection - RDACS Computer Method".
Perf	ormed by: Emergency Operations Facility Director

INITIAL NOTIFICATION MESSAGE

Use this form for Emergency Class Declarations, Changes (Upgrade or Downgrade), Protective Action Recommendations (PAR's) or Terminations.

State and local officials must be notified of the Emergency Class or PAR within 15 minutes of the emergency class declaration time or PAR Change.

							
1.	MESSAGE NUMBER:						
2.	MESSAGE:						
	This is(Communicator's name)	at	Arkans	as Nucle	ear O	ne.	My
	phone number is <u>(479) 858-</u>						
	This is AN ACTUAL EVENT A DRILL.					••	
	A NOTIFICATION OF UNUSUAL EVENT WAS DECLARED AN ALERT WAS DECLARED A SITE AREA EMERGENCY WAS DECLARED A GENERAL EMERGENCY WAS DECLARED The Emergency WAS TERMINATED						
	on UNIT 1 UNIT 2 on (date)	_	at	(time)	_ ba		on
	EAL No Description:						
	The wind is at miles per hour and from There is is not a radioactive gaseous this time due to this event. Recommended Protective Actions are: NONE AT THIS TIME EVACUATE ZONES: SHELTER ZONES:	or 	liquid	release	. •		lace a
	Comments:						
	More information will follow shortly.						
[3.	APPROVED: Shift Manager TSC Di	rec	tor		EOF	Dire	ctor]
			I F	ORM NO.		REV	•
FORM TI	TLE: EMERGENCY CLASS INITIAL NOTIFICATION MESSAGE			1903.01	1Y	02	26-04-0

FOLLOWUP NOTIFICATION MESSAGE

1.	MESSAGE NO.				.:	
2.	Reported By:		Tel. No. <u>(479)</u> 8	58		
3.	This is AN ACTUAL	EVENT A	DRILL			
4.	EMERGENCY CLASSIFICAT NOTIFICATION OF UN ALERT	USUAL EVENT SI	TE AREA EMERGENC NERAL EMERGENCY			
5.	DECLARED ON: Unit					 :
6	PROGNOSIS: Degra	ading 🗌 Stable	☐ Impro	oving	Ī	
7.	RECOMMENDED PROTECTIVEN NONE AT THIS TIME EVACUATE ZONES: SHELTER ZONES:					
8.	INCIDENT DESCRIPTION/ EAL NO.	COMMENTS: EAL CONDITION:				
	COMMENTS:					
9.	REACTOR SHUTDOWN?] NO YES	Date:	_ T	'ime:	
10.	OTHER UNIT STATUS:					
11.	MET DATA: Wind AT Stability Class:	MPH FROM A B C None Rain S	Degrees D D D leet Snow	E	□ <u>F</u>	□ <u>G</u>
12.	RADIOLOGICAL RELEASE	:				
	There is:					
	taking place a	IOACTIVE RELEASE exc t this time due to t	.nrs event. Go to	100.		
	A GASEOUS RADI	OACTIVE RELEASE exce	eding federally	appro	oved opera	ating limit
	RELEASE OC	CURRED BUT STOPPED; CURRING: Time Starte	d Expect	ea Di	iracion: _	
	RELEASE RATE (Ci/sec	:): PARTICULATE:	IODINE:		_ NOBLE G	AS:
	ESTIMATE OF PROJECTE	D OFF-SITE DOSE:	CHILD THYROI		CB (CDE)	(mPem)
		SE (mRem) 3.45 miles:	0.62 miles:	יסת ת	3.45 mil	
	0.62 miles:	7.23 miles:	1.45 miles:		7.23 mil	es:
13.			TO Item 14) Greater th	ian 1	0 X ODCM	Limitations
14.	APPROVED: Shift	t Manager	TSC Director		EOF Di	rector
ORM TI			MESSAGE	FORM [19	NO. 03.011Z]	REV. 026-04-0
	THE LOCKED CONTOCK					<u> </u>

COURTESY CALL NOTIFICATION MESSAGE

Use for COURTESY CALLS

RM TITLE:	COURTESY CALL NOTIFICATION MESSAGE	FORM NO. 1903.011AA	REV. 026-04-0
	• •		
APPROVE	D:Shift Manager		
			•
			
_			
_			
((escribe event):		
	UNIT 2 The ANO Site		
At	on the following event(s)occurr UNIT 1	red on	
	An UNPLANNED release of radioactive material has an UNPLANNED reactor trip from power has occurred has event has occurred for which a news release is notification has been made or will be made to o events that have impacted or will impact the publ	planned. ther government a	agencies fo
Th	is COURTESY CALL is being made because:	and OD may	agur
ph	one number is (479) 858		
	(Communicator's name)		
Th	at i	Arkansas Nuclear	One. My

ACTIONS FOR INITIAL NOTIFICATION

		_	_	
N.		ч	•	ы
LY	_		ь.	

The Emergency Telephone Directory contains emergency telephone numbers.

The Arkansas Department of Health (ADH) SHALL be notified within 15 minutes of an:

- Emergency Class Declaration
- Emergency Class Change (Upgrade or Downgrade)
- PAR Change
- Termination

- 1. Complete 1903.011Y for Message #____. Refer to Attachment 10 for instructions.
- __ 2. Place 1903.011Y face down in DEF/VS fax document tray
 Press RED speed dial button.
 Press RED fax button.

Time:_____ Date:____

- __ 3. <u>IF:</u>
 - You are the EOF Notifications Communicator AND
 - The ADH is collocated with ANO
 AND
 - The EOF Director has ED&C, THEN perform the following:
 - a. Give the notifications forms to the State TOCD directly.
 - b. Go to step 6.
- ___ 4. IF this is a termination message THEN GO TO Step 6.

CONTINGENCY ACTIONS

- 1. None
- Use non-dedicated fax to send 1903.011Y to ADH. Fax number: *9-1-501-671-1406*

Time: _____ Date:____

Use non-dedicated fax to send 1903.011Y to the (do not send the fax to your own facility):

CR: *858-7414* TSC: *858-6622* EOF: *858-6957*

3. None

4. None

NOTE

The material contained within the symbols (*) is proprietary or private information.

FORM TITLE: INITIAL NOTIFICATION CHECKLIST

FORM NO. [1903.011BB]

REV. 026-04-0

Page 2 of 5

INSTRUCTIONS

- 5. IF the ERO has already been activated for an ALERT or higher emergency AND the ERO is responding or staffed, THEN GO TO Step 6.
 - 5.1 [Verify CNS activated in accordance with Attachment 9 Section 4 of this procedure.]

CONTINGENCY ACTIONS

5.1 Page the ERO via telephone in accordance with Attachment 9 section 7.

NOTE

The material contained within the symbols (*) is proprietary or private information.

	FORM NO.	REV.
FORM TITLE: INITIAL NOTIFICATION CHECKLIST	[1903.011BB]	026-04-0

INSTRUCTIONS

Confirm fax receipt.

OTE

DEF/VS will send you a return fax of the message you sent.

Do NOT perform roll-call until you have received this fax.

6.1. Pick up DEF/VS phone handset.

Press RED button on DEF/VS phone.

Ask responding agencies to hold.

Read message to agencies:

"I am calling from Arkansas Nuclear One. Please confirm receipt of "Initial" fax, message # _____."

6.2 Perform roll-call:

	Conway Country
	Johnson County
	Logan County
	Pope County
7	vell County

Yell County
Department of Emergency
Management

Arkansas Dept. of Health

Person Contacted

Time

CONTINGENCY ACTIONS

6. None

NOTE

Use of DEM Emergency Action Authenticator may be required when contacting agencies by non-dedicated phone.

6.1 Call ADH at *9-1-501-661-2136* and confirm fax receipt. (Alternate number *9-1-800-633-1735*)

Person Contacted

Time

Request ADH to notify other agencies.

THEN contact DEM at *9-1-501-730-9750* or radio (Channel 6 unscrambled) and request them to relay notification.

6.2 IF any agencies do NOT confirm fax receipt, THEN request ADH to confirm receipt with those agencies.

IF ADH does not respond to roll-call,
THEN Call ADH at *9-1-501-6612136* and confirm fax receipt.

2136* and confirm fax receipt.
(Alternate number *9-1-800-6331735*)

Person Contacted

Time

THEN contact DEM at *9-1-501-730-9750* or radio (Channel 6 unscrambled) and request them to relay notification.

NOTE

The material contained within the symbols (*) is proprietary or private information.

FORM TITLE:

INITIAL NOTIFICATION CHECKLIST

FORM NO. [1903.011BB]

REV. 026-04-0

KEV

INSTRUCTIONS

CONTINGENCY ACTIONS

NOTE

[The Nuclear Regulatory Commission (NRC) SHALL be notified immediately following notification of the ADH and SHALL NOT exceed 1 hour following the declaration of an emergency class.]

[Using ENS telephone call the NRC, numbers located on telephone. message from 1903.011Y to NRC Communicator.]

7. [Using commercial telephone, call the NRC, *9-1-301-816-5100*. Read message from 1903.011Y to NRC Communicator.]

Person Contacted

Time

Person Contacted

Time

[Use non-dedicated fax to send 1903.011Y 8. None to NRC Operations Center at *9-1-301-816-5151*.]

NOTE

ERDS must be started within 1 hour of the declaration of an ALERT or higher emergency class.

- [9. IF an ALERT or higher emergency class has been declared, THEN verify ERDS is operating for the affected unit.
 - 9.1 From the RDACS Main Menu screen, a "1" or "2" will be displayed at the top of the screen if ERDS is sending data to the NRC. If the affected units' number is displayed go to step 10.
 - 9.2 IF you are the EOF Notifications Communicator, THEN notify the TSC Notifications Communicator to perform steps 9.3 through 9.5.
 - 9.3 Exit to the Main Menu screen on the RDACS terminal.
 - 9.4 Select option 9 (ERDS Subsystem) on the Main Menu.
 - 9.5 Start ERDS by selecting option 1 for Unit 1 OR option 3 for Unit 2.1

9. None

NOTE

The material contained within the symbols (*) is proprietary or private information.

FORM NO. [1903.011BB] REV. 026-04-0

FORM TITLE:

INITIAL NOTIFICATION CHECKLIST

Page :	5 0	f	5
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10. IF not already performed, THEN call out an additional person to perform ongoing ENS communications.

Priority as follows (Unit specific)

- 1. Operation Manager
- 2. Assistant Operations Manager
- 3. Off-duty Shift Manager
- 4. Off-duty Senior Reactor Operator
- _ 11. A follow-up notification using Form 1903.011CC is required within

10.None

11.None

approximately	30	minutes	after	this
notification.				

Actions performed by:____

(Name)

(Date)

(Time)

NOTE

Upon termination of event, copies of Notification Forms, Checklists and other related documentation should be forwarded to Emergency Planning. Originals should be submitted to ANO records.

NOTE

The material contained within the symbols (*) is proprietary or private information.

FORM TITLE:

INITIAL NOTIFICATION CHECKLIST

FORM NO. [1903.011BB]

REV. 026-04-0

ACTIONS FOR FOLLOWUP NOTIFICATION

Follow-up Notifications are required:

- Within approximately 30 minutes after an Initial Notification
- When a significant change occurs such as
 - 1. Prognosis changes
 - 2. Radiological release begins or ends
 - 3. Radiological release rate changes significantly
- Within 1 hour after the last notification
- As directed by the person with Emergency Direction and Control

	NOTE	2		
Th	e Emergency Telephone Directory contains	e me	rgency	telephone numbers.
	INSTRUCTIONS			CONTINGENCY ACTIONS
1.	Complete 1903.011Z for Message # Refer to Attachment 10 for instructions.	1.	None	
2.	Place 1903.011Z face down in DEF/VS document tray Press RED speed dial button. Press RED fax button.	2.	1903.0 1406*	on-dedicated fax to send 011Z to ADH at *9-1-501-671- Date:
	Time:		1903. own fa	on-dedicated fax to send 011Z to the (do not fax to yo acility): *858-7414* *858-6622* *858-6957*
3.	 You are the EOF Notifications Communicator AND The ADH is collocated with ANO AND The EOF Director has ED&C, THEN Give the notifications forms to the State TOCD directly. 	3.	None	

The material contained within the symbols (*) is proprietary or private information.

	FORM NO.	REV.
FORM TITLE: FOLLOWUP NOTIFICATION CHECKLIST	[1903.011CC]	026-04-0

INSTRUCTIONS

4. Confirm fax receipt.

DEF/VS will send you a return fax of the message you sent.

Do NOT perform roll-call until you have received this fax.

4.1 Pick up DEF/VS phone handset.

Press RED button on DEF/VS phone.

Ask responding agencies to "Hold".

Read message to agencies:

"I am calling from Arkansas Nuclear One. Please confirm receipt of "Follow-up" fax, message # _____."

4.2 Perform roll-call:

Conway County Johnson County Logan County Pope County Yell County Department of Emergency Management
Arkansas Dept. of Health

Person Contacted Time

4. None

NOTE

Use of DEM Emergency Action Authenticator may be required when contacting agencies by non-dedicated phone.

CONTINGENCY ACTIONS

4.1 Call ADH at *9-1-501-661-2136* and confirm fax receipt. (Alternate number *9-1-800-633-1735*)

Person Contacted

Time

Request ADH to notify other agencies.

IF ADH cannot be reached by phone, THEN contact DEM at *9-1-501-730-9750* or radio (Channel 6 unscrambled) and request them to relay notification.

IF any agencies do NOT confirm fax 4.2 receipt.

THEN request ADH to confirm receipt with those agencies.

IF ADH does not respond to rollcall,

THEN Call ADH at *9-1-501-661-2136* and confirm fax receipt. (Alternate number *9-1-800-633-1735*)

Person Contacted

Time

IF ADH cannot be reached by phone, THEN contact DEM at *9-1-501-730-9750* or radio (Channel 6 unscrambled) and request them to relay notification.

NOTE

The material contained within the symbols (*) is proprietary or private information.

FORM TITLE:

FOLLOWUP NOTIFICATION CHECKLIST

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NOTE

[The Nuclear Regulatory Commission (NRC) SHALL be notified immediately following notification of the ADH and NOT later than 1 hour following the declaration of an emergency class.]

INSTRUCTIONS

CONTINGENCY ACTIONS

[IF the ERO is not responding to 5. plant, THEN verify CNS is running the appropriate scenario by any of the methods in Attachment 9.] Can only be performed in Control Room or TSC. 5. None

NOTE

ERDS must be started within 1 hour of the declaration of an ALERT or higher emergency class.

- [6. IF an ALERT or higher emergency class has been declared, THEN verify ERDS is operating for the affected unit.
 - 6.1 From the RDACS Main Menu screen, a "1" or "2" will be displayed at the top of the screen if ERDS is sending data to the NRC. If the affected units number is displayed go to step 7.
 - 6.2 IF you are the EOF Notifications Communicator, THEN notify the TSC Notifications Communicator to perform steps 6.3 through 6.5.
 - 6.3 Exit to the Main Menu screen on the RDACS terminal.
 - 6.4 Select option 9 (ERDS Subsystem) on the Main Menu.
 - 6.5 Start ERDS by selecting option 1 for Unit 1 OR option 3 for Unit 2.]

None

NOTE

The material contained within the symbols (*) is proprietary or private information.

FORM TITLE:

FOLLOWUP NOTIFICATION CHECKLIST

FORM NO. [1903.011CC] REV.

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The NRC Event Notification Worksheet (NRC Form 361) may be used as an aid in providing information about the emergency to the NRC.

7. [Using ENS telephone, call the NRC, numbers listed on telephone. Transmit information from 1903.011Z and NRC Form 361 (if completed).]

Person Contacted

Time

8. [Using commercial facsimile, number *9-1-301-816-5151*, transmit information from 1903.011Z and NRC Form 361 (if completed) to the NRC Operations Center.] 7. [Using commercial telephone, call the NRC, *9-1-301-816-5100*. Transmit information from 1903.011Z and NRC Form 361 (if completed).]

Person Contacted

Time

8. None

Actions	performed	by:	(name)	(date)	(time)

NOTE

Upon termination of event, copies of Notification Forms, Checklists and other related documentation should be forwarded to Emergency Planning. Originals should be submitted to ANO records.

NOTE

The material contained within the symbols (*) is proprietary or private information.

FORM TITLE:

FOLLOWUP NOTIFICATION CHECKLIST

FORM NO. [1903.011CC] 026-04-0

Actions for Courtesy Calls

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Courtesy Calls are required for the following NON-Emergency Class events:

- An UNPLANNED release of radioactive material has occurred OR may occur.
- An UNPLANNED reactor trip from power has occurred.
- An event has occurred for which a news release is planned.
- A notification has been made or will be made to other government agencies for events that have impacted or will impact the public health and safety.

NOTE

Notification to the ADH and the NRC SHOULD be made as soon as practical but NOT later than four hours following the event.

INSTRUCTIONS

CONTINGENCY ACTIONS

1. Complete 1903.011AA.

1. None

NOTE

Use of DEM Emergency Action Authenticator may be required when contacting agencies by non-dedicated phone.

_	2.	Use non-dedicated fax to send 1903.011AA to ADH at *9-1-501-671-1406*.	2.	Call ADH at *9-1-501-661-2136* and verbally provide the information from 1903.011AA.
		Time: Date:		Time: Date:
				THEN contact DEM by phone at *9-1-501-730-9750* or by radio (Channel 6 unscrambled) and request them to relay notification to ADH.
	3	.Confirm fax receipt by calling ADH at *9- 1-501-661-2136*. (Alternate number *9-1- 800-633-1735*)	3.	IF ADH cannot be contacted by phone, THEN contact DEM by phone at *9-1-501-730-9750* or by radio (Channel 6 unscrambled) and request them to relay notification to ADH.
		Person Contacted Time		
	4	.Start CNS using Att. 9, Section 3	4	.Perform Att. 11, step 4
_		.Complete the NRC Event Notification Worksheet (NRC Form 361).		. None
	6	.Use ENS phone to transmit information from NRC Form 361 to NRC.	6	.Use commercial phone at *9-1-301-816- 5100* to transmit information from NRC Form 361 to NRC.
		Person Contacted Time		Person Contacted Time

FORM TITLE: COURTESY CALL NOTIFICATION CHECKLIST FORM NO. 1903.011DD

026-04-0

7. Fax NRC Form 361 to the NRC Operations Center at *9-1-301-816-5151*.	/ . None	
	•	
		•

Actions performed by:__ (time) (date) (name)

NOTE

The material contained within the symbols (*) is proprietary or private information.

Upon termination of event, copies of Notification Forms, Checklists and other related documentation should be forwarded to Emergency Planning. Originals should be submitted to ANO records.

FORM NO. FORM TITLE: 026-04-0 1903.011DD COURTESY CALL NOTIFICATION CHECKLIST

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ATTACHMENT 5

ALTERNATE ERO NOTIFICATION SCHEME

This attachment is meant to provide guidance for notification to the Emergency Response Organization if:

An Alert or higher emergency class is declared,
AND

The Computerized Notifications System is out-of-service. В.

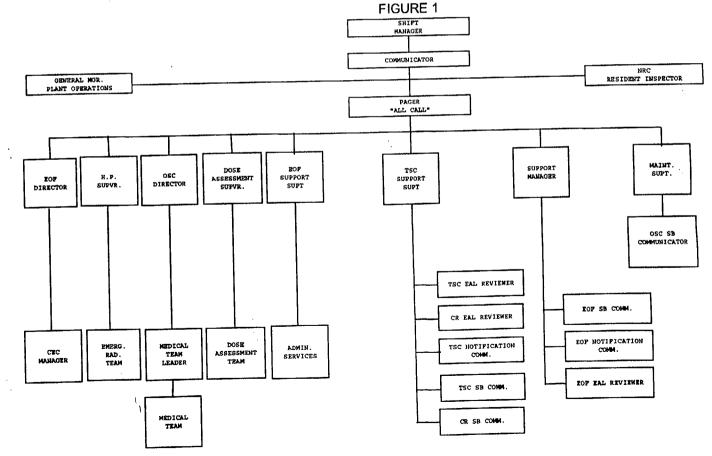
1.0

- As directed by the person in Emergency Direction and Control, the communicator will initiate notifications to the ERO.

 1.1 Use the 'All Call' pager number from the Emergency Telephone Directory or the Emergency Response Duty Roster to access all of the ERO pagers.

 1.2 Use the 'All Call' pager number from the Emergency Telephone Directory or the Emergency Response Duty Roster to access all of the ERO pagers.

 1.2 Transmit the numeric message of '1111' for Unit 1 ("333" for Unit 1 drill) or '2222' for Unit 2 ("444" for Unit 2 drill) by pressing the numbers on a touch-tone phone keypad.
- Further notification responsibilities are denoted by Figure 1. 2.0
- Each person who staffs an ERO position shall implement tasks in accordance with applicable Emergency Response Facility Procedures 1903.064 1903.067. 3.0



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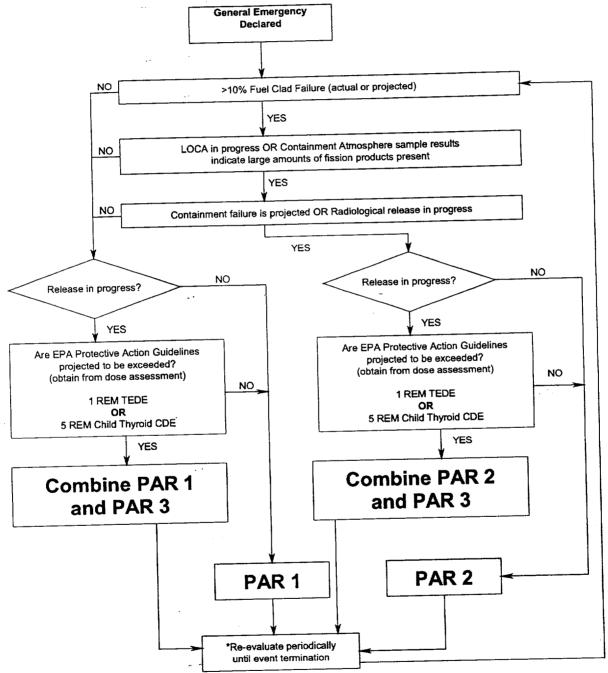
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ATTACHMENT 6

PROTECTIVE ACTION RECOMMENDATIONS (PAR) FOR GENERAL EMERGENCY

This flowchart is to be used as a guide for determining PAR's. Actual PAR's are listed on the following pages of Attachment 6.



 Re-evaluate PAR recommendations whenever plant conditions or radiological conditions change.

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ATTACHMENT 6

PROTECTIVE ACTION RECOMMENDATIONS (PAR)
FOR
GENERAL EMERGENCY

PAR No. 1

IF plant conditions meet the following criteria:

• General Emergency declared

THEN, recommend evacuating a 2 mile radius and 5 miles downwind, and sheltering the remainder of the 10 mile EPZ. Determine the affected zones for the PAR from the chart given below.

Wind Direction	Evacuate Zones	Shelter Zones
(from)		
	G U	Remainder of EPZ
	GRU	Remainder of EPZ
11.25 to 33.75	G R U	Remainder of EPZ
33.75 to 56.25		Remainder of EPZ
56.25 to 78.75	GRU	Remainder of EPZ
78.75 to 101.25	GNOR	Remainder of EPZ
101.25 to 123.75	GNOR	
123.75 to 146.25	GKNO	Remainder of EPZ
123.13	GKNO	Remainder of EPZ
	GKN	Remainder of EPZ
168.75 to 191.25	G K	Remainder of EPZ
191.25 to 213.75		Remainder of EPZ
213.75 to 236.25	G K	Remainder of EPZ
236.25 to 258.75	GHK	
258.75 to 281.25	GHK	Remainder of EPZ
281.25 to 303.75	GHKU	Remainder of EPZ
202.0	GHU	Remainder of EPZ
303.75 to 326.25	GHU	Remainder of EPZ
326.25 to 348.75	GAU	

IF there is a radiological release associated with this event, THEN combine PAR 1 with applicable zones of PAR 3.

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ATTACHMENT 6

PROTECTIVE ACTION RECOMMENDATIONS (PAR) FOR GENERAL EMERGENCY

PAR No.

IF plant conditions meet the following criteria:

- General Emergency declared AND
- > 10% Fuel Clad Failure (actual or projected) *
- LOCA in progress OR Containment Atmosphere sample results indicate large amounts of fission products present;
- AND Containment failure is projected OR Radiological release is in progress

THEN, recommend evacuating a 5 mile radius and 10 miles downwind. Recommend sheltering affected zones which cannot be evacuated prior to plume arrival (if known) and the remainder of the 10 mile EPZ. Determine the affected zones for the PAR from the chart given below.

ven below.	Tomas	Shelter Zones
Wind Direction	Evacuate Zones	
(from)	GHKNORSTU	Remainder of EPZ
348.75 to 11.25	G H K N O Q R S U	Remainder of EPZ
11.25 to 33.75	G H K N O Q R S U	Remainder of EPZ
33.75 to 56.25	G H K N O Q R S U	Remainder of EPZ
56.25 to 78.75	G H K N O P Q R U	Remainder of EPZ
78.75 to 101.25	GHKNOPQRU	Remainder of EPZ
101.25 to 123.75	G H K M N O P R U	Remainder of EPZ
123.75 to 146.25	GHKMNOPRU	Remainder of EPZ
146.25 to 168.75	GHKMNOPRU	Remainder of EPZ
168.75 to 191.25	GHKLMNORU	Remainder of EPZ
191.25 to 213.75		Remainder of EPZ
213.75 to 236.25	G H J K L M N O R U G H I J K L M N O R U	Remainder of EPZ
236.25 to 258.75		Remainder of EPZ
258.75 to 281.25		Remainder of EPZ
281.25 to 303.75	G H I J K N O R U G H I J K N O R S T U	Remainder of EPZ
303.75 to 326.25		Remainder of EPZ
326.25 to 348.75	GHIKNORSTU	10000

IF there is a radiological release associated with this event, THEN combine PAR 2 with applicable zones of PAR 3.

NOTE

Data from Attachment 7 and Attachment 8 may be more current than information obtained from Reactor Engineering.

*Refer to Att. 7 (Unit 1) or Att. 8 (Unit 2) OR if available, obtain an assessment of cor damage from Reactor Engineering. Use available trend data when assessing the potential for >10% Fuel Clad Failure.

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ATTACHMENT 6

and wife o

PROTECTIVE ACTION RECOMMENDATIONS (PAR)
FOR
GENERAL EMERGENCY

PAR No. 3

IF plant conditions meet the following criteria:

- General Emergency declared
 AND
- EPA Protective Action Guidelines are projected to be exceeded.
 - 1 Rem TEDE OR
 - 5 Rem Child Thyroid CDE

THEN give the following Protective Action Recommendation.

EVACUATE: *Zones projected to exceed the EPA Protective Action

Guidelines (obtain from dose assessment)

AND

Zones from PAR 1 or PAR 2 (dependent upon plant

conditions).

SHELTER: Remainder of the 10 mile EPZ

^{*}Dose assessment PAR's will be initially provided by the Initial Dose Assessor in the Control Room. When the Dose Assessment Team becomes operational in the EOF, the Dose Assessment team will provide this information.

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ATTACHMENT 7

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CORE FUEL DAMAGE ASSESSMENT UNIT 1

Determine the average power for the unit for the last 30 days. 1.0

Average Power = _____ %

Determine Fuel Factor 2.0

> = 100% ÷ Average Power Fuel Factor

NOTE

Fuel damage determinations based on the containment radiation monitors assumes a minimum of 30 days at 100 percent power. The corrected R/hr will correct monitor readings in the event the unit has not run at 100 percent for the required time.

CAUTION

- * In the absence of a significant containment temperature transient, monitor
 - readings should be considered valid.
- In the event of a significant containment temperature transient, monitor readings may be erratic for a short duration (Ref.IN-97-45, Supplement 1)
- Determine corrected containment radiation level from the following monitors: 3.0
 - RE-8060 R/hr \times Fuel Factor (from step 2) 3.1
 - RE-8061 R/hr \times Fuel Factor (from step 2) 3.2
- Determine hours since shutdown.

NOTE

Graphs 1 and 2 are listed in tabular data form on page 4 of 4 as an aid in this attachment.

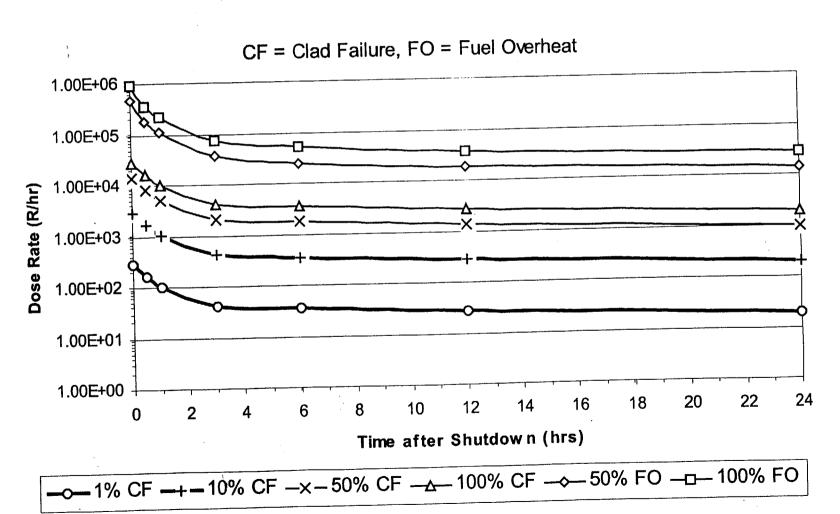
- IF containment spray IS in operation, THEN use graph, page 2 of 4, or Table 1, page 4 of 4, of this attachment to 5.0 determine fuel damage.
- IF containment spray IS NOT in operation, THEN use graph, page 3 of 4, or Table 2, page 4 of 4, of this attachment to 6.0 determine fuel damage.

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ANO-1 Radiation Monitor (RE-8060, RE-8061) Readings WITH Containment Spray

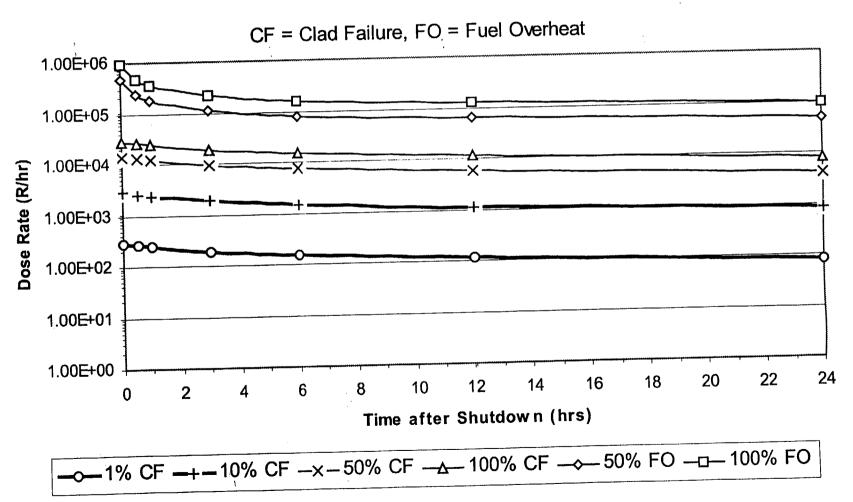


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ANO-1 Radiation Monitor (RE-8060, RE-8061) Readings WITHOUT Containment Spray



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ATTACHMENT 7

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			D-+	***	Time	WITH	Containment	Spray
Table 1	ANO-1	pose	Rates	VS	TIME	11.2.2.	COLLEGE	

TIME	1% CF	10% CF	50% CF	100% CF	50% FO	100% FO
0.0 0.5 1.0 3.0 6.0 12.0 24.0 48.0 96.0 192.0	283.0 166.5 102.3 42.3 34.7 27.2 19.8 13.6 9.6 6.0	2829.8 1665.0 1023.3 423.0 347.3 272.3 198.4 136.0 95.6 60.2	14149.1 8325.2 5116.3 2114.9 1736.6 1361.4 992.2 679.8 477.8 301.2	28298.2 16650.5 10232.6 4229.9 3473.2 2722.8 1984.3 1359.6 955.7 602.5	456280.0 178433.2 109331.2 37576.9 25217.3 18789.8 14380.5 10674.4 7539.0 4843.1	912560.0 356866.4 218662.4 75153.8 50434.6 37579.5 28761.0 21348.8 15077.9 9686.2

Table 2 ANO-1 Dose Rates vs Time WITHOUT Containment Spray

TIME	1% CF	10% CF	50% CF	100% CF	50% FO	100% FO
0.0	283.0	2829.8	14149.1	28298.2	456280.0	912560.0
0.5	258.7	2587.0	12935.1	25870.2	228527.2	457054.4
1.0	237.6	2376.3	11881.3	23762.6	182265.6	364531.2
3.0	185.9	1858.6	9293.2	18586.5	107276.4	214552.8
6.0	149.6	1496.0	7480.0	14960.0	78861.2	157722.4
12.0	114.4	1144.1	5720.4	11440.9	61978.4	123956.8
24.0	82.5	824.8	4123.9	8247.8	47418.8	94837.6
48.0	57.4	574.1	2870.3	5740.7	34471.4	68942.7
96.0	40.2	401.8	2009.1	4018.2	22469.0	44938.1
192.0	26.5	264.5	1322.7	2645.5	11713.7	23427.4

Time is in hours since shutdown

DOSE RATES are in R/hr

 $\underline{\mathtt{CF}}$ is Clad Failure Incident

FO is Fuel Overheat Incident

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CORE FUEL DAMAGE ASSESSMENT UNIT-2

Determine the average power for the unit for the last 30 days. 1.0

Average Power = _____ %

Determine Fuel Factor 2.0

> = 100% + Average Power Fuel Factor

> > NOTE

Fuel damage determinations based on the containment radiation monitors assumes a minimum of 30 days at 100 percent power. The corrected R/hr will correct monitor readings in the event the unit has not run at 100 percent for the required time.

CAUTION

- In the absence of a significant containment temperature transient, monitor
 - readings should be considered valid.
- In the event of a significant containment temperature transient, monitor readings may be erratic for a short duration (Ref.IN-97-45, Supplement 1)
- Determine corrected containment radiation level from the following monitors: 3.0
 - $R/hr \times Fuel Factor (from step 2)$ 2RY-8925-1
 - $R/hr \times Fuel Factor (from step 2)$ 2RY-8925-2
- 4.0 Determine hours since shutdown.

NOTE

Graphs 1 and 2 are listed in tabular data form on page 4 of 4 of this attachment.

- IF containment spray IS in operation, THEN use graph, page 2 of 4, or Table 1, page 4of 4, of this attachment to 5.0 determine fuel damage.
- IF containment spray IS NOT in operation, THEN use graph, page 3 of 4, or Table 2, page 4 of 4, of this attachment to 6.0 determine fuel damage.

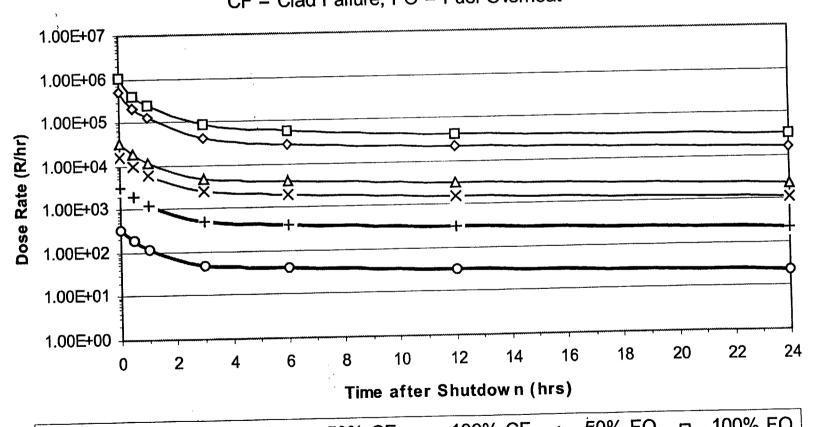
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ANO-2 Radiation Monitor (2RY-8925-1, 2RY-8925-2) Readings WITH Containment Spray

CF = Clad Failure, FO = Fuel Overheat



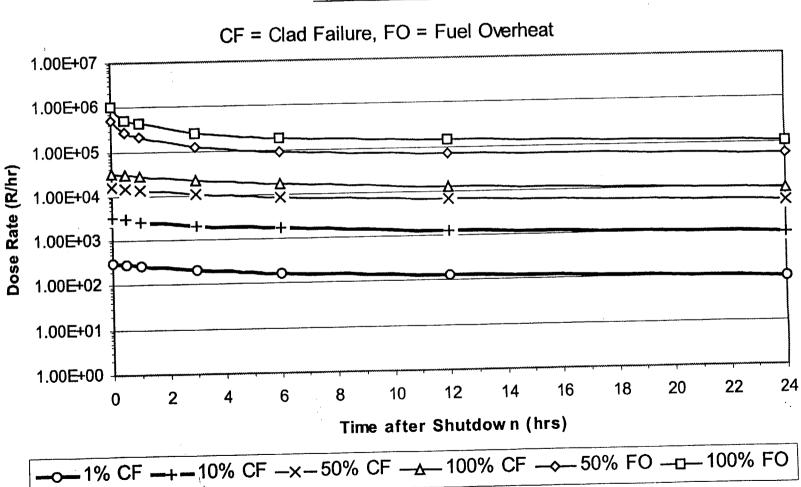
______1% CF __+___10% CF __×__50% CF ______100% CF __>___50% FO _____100% FO

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ANO-2 Radiation Monitor (2RY-8925-1, 2RY-8925-2) Readings WITHOUT Containment Spray



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Table 1	ANO-2 Dose Rate	s vs Time	WITH Contain	nment Spray		
TIME	1% CF	10% CF	50% CF	100% CF	50% FO	100% FO
0.0 0.5 1.0 3.0 6.0 12.0 24.0 48.0 96.0 192.0	321.6 189.2 116.3 48.1 39.5 30.9 22.5 15.5 10.9 6.8	3215.7 1892.1 1162.8 480.7 394.7 309.4 225.5 154.5 108.6 68.5	16078.5 9460.5 5814.0 2403.4 1973.4 1547.1 1127.5 772.5 543.0 342.3	32157.0 18921.0 11628.0 4806.7 3946.8 3094.1 2254.9 1545.0 1086.0 684.6	518500.0 202765.0 124240.0 42701.0 28656.0 21352.0 16341.5 12130.0 8567.0 5503.5	1037000.0 405530.0 248480.0 85402.0 57312.0 42704.0 32683.0 24260.0 17134.0 11007.0
		•				

TIME	1% CF	10% CF	50% CF	100% CF	508 FO	1008 10
0.0 0.5 1.0 3.0 6.0 12.0 24.0 48.0 96.0	321.6 294.0 270.0 211.2 170.0 130.0 93.7 65.2 45.7 30.1	3215.7 2939.8 2700.3 2112.1 1700.0 1300.1 937.3 652.4 456.6 300.6	16078.5 14699.0 13501.5 10560.5 8500.0 6500.5 4686.3 3261.8 2283.1 1503.1	32157.0 29398.0 27003.0 21121.0 17000.0 13001.0 9372.5 6523.5 4566.1 3006.2	518500.0 259690.0 207120.0 121905.0 89615.0 70430.0 53885.0 39172.0 25533.0 13311.0	1037000.0 519380.0 414240.0 243810.0 179230.0 140860.0 107770.0 78344.0 51066.0 26622.0
192.0	20.1	_ , , , ,				

 $\underline{\mathtt{Time}}$ is in hours since shutdown

DOSE RATES are in R/hr

<u>CF</u> is Clad Failure Incident

 \underline{FO} is Fuel Overheat Incident

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[ATTACHMENT 9] [Computerized Notification System (CNS) Instructions]

Section 1: Emergency Class Notification Using the CNS

Section 2: Post-trip Notification Using the CNS

Section 3: Non-Emergency/Off-Normal Notification Using the CNS

Section 4: Confirming CNS Operation

Section 5: Stopping a Scenario

Section 6: Returning the CNS to Standby

Section 7: Emergency Class Notification Backup Method (Telephone)

NOTE

Upon loss of off-site power, Unit 2 would have to start CNS from the Unit 1 Terminal.

Section 1 Emergency Class Notification Using the CNS

- 1. IF CNS fails to activate for any reason while performing the following steps,

 THEN immediately implement section 7, "Emergency Class Notification Backup Method (Telephone)" of this attachment.
- The CNS terminal has an automatic screen-blanking feature. If the screen is blank, press any key to restore the screen. Turn up the contrast or brightness if necessary.
- 3. At the Application: Communicator: Password Entry screen, type "0002".
- 4. Press [Enter].
- 5. At the Application: Communicator: Main Menu screen, highlight "Execution" using the right or left arrow keys.
- 6. Press [Enter].
- 7. Using the up or down arrow keys, highlight "Scenario Control".
- 8 Press [Enter].
- At the Application: Communicator: Scenario Activation Control screen, highlight the appropriate scenario using the up or down arrow keys.
- 10. Press [Enter].
- 11. A list of options will appear. Using the up or down arrow keys, highlight the option "Start this scenario".
- 12. Press [Enter].

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(Section 1 Cont.)

- 13. At the prompt "Confirm Scenario start? (Y/N): N ", enter "Y".
- 14. Press [Enter] to start the scenario.
- 15. Observe the Application: Communicator: Scenario Activation Control screen. Check that the scenario status changes to "Active".
- 16. The scenario will run until all positions are filled, the scenario duration elapses or it is stopped by the operator.
- 17. If you want to confirm CNS operation, go to Section 4 of this attachment.

Section 2 Post-Trip Notification Using the CNS

NOTE

The CNS terminal has an automatic screen-blanking feature. If the screen is blank, press any key to restore the screen.

- 1. At the Application: Communicator: Password Entry screen, type "0002".
- 2. Press [Enter].
- 3. At the Application: Communicator: Main Menu screen, highlight "Execution" using the right or left arrow keys.
- 4. Press [Enter].
- 5. Using the up or down arrow keys, highlight "Scenario Control".
- 6. Press [Enter].
- At the Application: Communicator: Scenario Activation Control screen, highlight the appropriate scenario using the up or down arrow keys.
- 8. Press [Enter].
- A list of options will appear. Using the up or down arrow keys, highlight the option "Start this scenario".
- 10. Press [Enter].

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- At the prompt "Confirm scenario start? (Y/N): N," enter "Y". 11.
- Press [Enter] to start the scenario. 12.
- Observe the Application: Communicator: Scenario Activation Control Screen. 13. Check that the scenario status changes to "Active."
- The scenario will run until all positions are filled, the scenario duration 14. elapses or it is stopped by the operator.
- If you want to confirm CNS operation, go to Section 4 of this attachment. 15.

Section 3

Non-Emergency/Off-Normal Notification Using the CNS

NOTE

The CNS terminal has an automatic screen-blanking feature. If the screen is blank press any key to restore the screen.

NOTE

You must use the phone to start the scenarios covered by this section.

- Dial 3683 from any touch-tone phone. While the system is speaking the "Hello" segment, enter 0002 followed by the pound sign (#).
- You will hear, "Enter your scenario number followed by the pound sign."
- Enter the scenario number (100 for Unit 1 or 200 for Unit 2) followed by the pound sign (#).
- You will hear, "You entered (scenario number). Is that correct? Press 9 for YES or 6 for NO."
- Press 9 for YES or 6 for NO. If you press 9 the system will continue scenario activation. If you press 6 the system will repeat the prompt for the scenario number.
- After pressing 9 for YES you will hear, "The scenario will be queued_as a(n) (Emergency, Drill, or Test). When you are ready to record your message, please press the star and the pound keys on your phone."
- When you are ready to record your message, press the star (*) and the pound (#) keys.
- You will hear, "Record your message at the tone. Push the pound key when you are finished."
- Record the message. Press [#] when you are done.
- 10. You will hear, "You said ... (the system will speak your recorded message). Is that correct? Press 9 for YES or 6 for NO."

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- 11. If you press 9 for YES the system will continue scenario activation. If you press 6 for NO the system will repeat the prompt to record the message.
- 12. After pressing 9 for YES you will hear, "Your selected scenario, (scenario number) will now be sent. Are you sure this is what you want to do? Press 9 for YES or 6 for NO."
- 13. If you press 9 for YES the system will continue scenario activation. If you press 6 for NO you will hear, "Thank you. Goodbye." The system will end the call without starting the scenario.
- 14. After pressing 9 for YES, you will hear, "Thank you. Goodbye." The system will end the call and start the scenario.
- 15. Any further scenario control functions must be performed at the keyboard.
- 16. If you want to confirm CNS operation, go to Section 4 of this attachment.

Section 4 Confirming CNS Operation

Using the Scenario Monitor:

- 1. IF you are at the Application: Communicator: Scenario Activation Control screen,
 THEN perform the following
 - a. Press [Esc]
 - b. Go to step 6.
- 2. At the Application: Communicator: Password Entry screen enter '0002'.
- Press [Enter].
- 4. At the Application: Communicator: Main Menu screen highlight "Execution" using the left or right arrow keys.
- 5. Press [Enter].
- 6. Highlight "Scenario Monitor" using the up or down arrow keys.
- 7 Press [Enter].
- 8. The Scenario Monitor will show the status of the scenario that is currently running or that has most recently been run.
- Observe the Scenario Monitor screen. Check that the system is attempting to contact personnel.
- 10. Press [Esc] to exit the Scenario Monitor.

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Using the Reports

- The system will print a report every 5 minutes.
- 2. Check the reports to see that personnel are responding to the CNS.

Using the Status Screen:

- At any screen press [Ctrl 2]. You must use the number pad.
- The Status Screen will show the phone lines.
- 3. Observe the Status screen. Check that the system is making and receiving calls.
- 4. Press [Ctrl 1] (using the number pad) to return to the system operation screens.

Section 5 Stopping a Scenario

- 1. At the Application: Communicator: Main Menu screen, highlight "Scenario Control" (if not already highlighted) using the up or down arrows.
- 2. Press [Enter].
- 3. Using the up or down arrow keys, highlight the scenario to be stopped.
- 4. Press [Enter].
- 5. A list options will appear. Highlight the option "Stop this scenario."
- 6. Press [Enter].
- 7. At the prompt "Confirm scenario stop? (Y/N): N" enter "Y".
- 8. Press [Enter].
- 9. Observe the Application: Communicator: Scenario Activation Control screen. Check that the scenario status changes to "Completed".

Section 6 Returning the CNS to Standby

- 1. Press [Esc] as many times as necessary to return to the Application: Communicator: Main Menu.
- 2. At the Application: Communicator: Main Menu highlight "Exit" using the left or right arrow keys.
- 3. Press [Enter]. * *

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- 4. At the prompt "Exit to system" press [Enter].
- 5. The system should return to the Application: Communicator: Password Entry screen.

Section 7

Emergency Class Notification Backup Method (Telephone)

For NUE Notifications

NOTE

The following positions will be notified of an NUE: EOF Director TSC Director Vice President, Operations General Manager, Plant Operations Unit 1 and 2 Plant Managers Unit 1 and 2 Operations Managers Communications Manager NRC Resident Inspector CEC Manager

Duty Emergency Planner

- Dial *9-964-1644*
- When asked for password, enter "1234".
- When asked for the phone number, enter "0001" for a Unit 1 event З.

OR

"0002" for a Unit 2 event.

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ALCOHOL:

For ALERT or higher Notifications:

- 1. Dial *9-964-1645*
 - A. When asked for password, enter "1234".
 - B. When asked for the phone number, enter "1111" (for drills enter "333") for a <u>Unit 1</u> event

OR

"2222" (for drills enter "444") for a $\underline{\text{Unit 2}}$ event.

- 2. Dial *9-964-6411*
 - A. When asked for password, enter "1234".
 - B. When asked for the phone number, enter "1111" (for drills enter "333") for a <u>Unit 1</u> event

OR

"2222" (for drills enter "444") for a $\underline{\text{Unit 2}}$ event.

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Emergency Class Notification Instructions

AUTHENTICATION

If challenged by the Arkansas Department of Health (ADH) or the Department of Emergency Management (DEM) communicator to identify yourself, use the DEM Emergency Action Authenticator to provide the proper two-digit response.

TIME REQUIREMENTS

Emergency Class Declaration:

The ADH shall be notified within 15 minutes of an emergency class declaration, change (upgrade or downgrade), or termination.

A Follow-up Notification to the ADH is required within approximately 30 minutes after an Initial Notification.

A Follow-up Notification is required within one hour after the previous Follow-up Notification.

The Nuclear Regulatory Commission (NRC) shall be notified immediately after notification of the ADH and NOT later than one hour following the declaration of an emergency class.

Courtesy Calls:

The ADH shall be notified as soon as practical but no later than four hours following the event.

The NRC shall be notified immediately following the ADH but no later than four hours following the event.

INSTRUCTIONS

Form 1903.011Y, "Emergency Class Initial Notification Message":

- Number messages sequentially from the initial notification at the beginning of the event to the event termination message.
- 2. Wind speed and direction are obtained from the RDACS System Status screen (preferred), chart recorders in the Unit 1 Control Room, or the Dardanelle Dam Control Room.

Protective Action Recommendations (PARs) are obtained from the person with Emergency Direction and Control.

Self-explanatory.

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Form 1903.011Z, "Emergency Class Follow-up Notification Message"

- Number messages sequentially from the initial notification 1. at the beginning of the event to the event termination message.
- Name of person making notifications and the telephone 2. number where they can be reached by offsite agencies.

- Check appropriate box for the event. 3.
- Check the appropriate emergency classification or 4. termination message.
- Check the appropriate box designating the unit the event 5. was declared on. Enter the date and time that the emergency class was declared.
- Request from the person with Emergency Direction and 6. Control the prognosis of the plant.
- Protective Action Recommendations (PARs) are obtained from 7. the person with Emergency Direction and Control.
- Enter the correct EAL for which the Emergency Class declaration was declared. Enter the description of the 8. EAL. Additional comments may be entered (i.e. other applicable EAL's, plant status, power level).
- Check appropriate box for reactor condition. Enter date 9. and time of if reactor is shutdown.
- Enter a brief status of the other unit. This should 10. include, but is not limited to, power level (if operating), shutdown status, emergency classes, etc.
- Wind speed and direction are obtained from the RDACS System 11. Status screen (preferred), chart recorders in the Unit 1 Control Room, or the Dardanelle Dam Control Room.

Stability Class is obtained from the RDACS System Status screen (preferred) or Dose Assessment personnel.

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12. A Gaseous Radioactive Release exceeding federally approved operating limits is equivalent to a radiological NUE or higher emergency class.

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If a radiological release is occurring, the expected duration is obtained from the Shift Manager or the TSC Director.

Gaseous Release Rates may be obtained from Dose Assessment or from the RDACS report, Plume Segment Data section, page 1 of 2.

The estimate of projected off-site dose may be obtained from the Dose Assessment Supervisor, the REAM or from the PAR report (PAR Report is printed separately from the RDACS report).

- 13. Liquid release information may be obtained from the Dose Assessment Supervisor, REAM or Chemistry.
- Must be approved by person with Emergency Direction and Control.

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ATTACHMENT 11

12.10

Non-Emergency Notifications of Off-Normal Events

When directed by the Shift Manager to complete this attachment, perform the following steps:

- For Courtesy Calls and other Non-Emergency/Off-Normal Events, activate the appropriate "Non-Emergency/Off-Normal Event" scenario using the Computerized Notification System" (CNS) to notify designated Entergy management and the NRC Resident Inspector. Refer to CNS instructions on Attachment 9, Section 3.
- Monitor CNS to ensure it is functioning properly and review reports generated by CNS.
 - 3. IF CNS fails,

 THEN provide notification to the following Entergy and NRC representatives via telephone. You should attempt to notify all of the representatives listed below. Some individuals may be unavailable,; however, this is a courtesy notification for information only and not a requirement:

Operations Manager of the affected unit(s)
Plant Manager of the affected unit(s)
General Manager Plant Operations
Vice President, Operations
EOF Director
TSC Director
NRC Resident Inspector
Communications Manager
CEC Manager
Duty Emergency Planner

If this method is used, document successful contacts in the station log.

4. Report to the Shift Manager when the above actions have been completed.