

March 20, 1984

Docket Nos. 50-237/249
LS05-84-03-029

Mr. Dennis L. Farrar
Director of Nuclear Licensing
Commonwealth Edison Company
Post Office Box 767
Chicago, Illinois 60690

Dear Mr. Farrar:

SUBJECT: CORRECTED PAGE FOR DRESDEN 2 AMENDMENT 81 AND DRESDEN 3
AMENDMENT 73

Re: Dresden Nuclear Power Station, Unit Nos. 2 and 3

Our letter dated February 24, 1984 transmitted Amendment No. 81 for Dresden 2 and Amendment No. 73 for Dresden 3 which relate to safety/relief valve position indication. Inadvertently, page 45, which included the approved change to footnote 8 to Table 4.2.1 in each Unit's Technical Specifications, failed to include a footnote 11 which had been previously approved in Amendments 78 and 69 to Units 2 and 3, respectively, which had been transmitted by our letter dated December 12, 1983.

Please replace Technical Specification page 45 for both Units 2 and 3 with the enclosed corrected pages.

We regret any inconvenience caused by our error.

Sincerely,

Original signed by Walter Paulson
for

Dennis M. Crutchfield, Chief
Operating Reactors Branch #5
Division of Licensing

Enclosures:
As stated

cc w/enclosures
See next page

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Mr. Dennis L. Farrar

cc

Isham, Lincoln & Beale
Counselors at Law
One First National Plaza, 42nd Floor
Chicago, Illinois 60603

Mr. Doug Scott
Plant Superintendent
Dresden Nuclear Power Station
Rural Route #1
Morris, Illinois 60450

U. S. Nuclear Regulatory Commission
Resident Inspectors Office
Dresden Station
Rural Route #1
Morris, Illinois 60450

Chairman
Board of Supervisors of
Grundy County
Grundy County Courthouse
Morris, Illinois 60450

U. S. Environmental Protection Agency
Federal Activities Branch
Region V Office
ATTN: Regional Radiation Representative
230 South Dearborn Street
Chicago, Illinois 60604

James G. Keppler, Regional Administrator
Nuclear Regulatory Commission, Region III
799 Roosevelt Street
Glen Ellyn, Illinois 60137

Mr. Gary N. Wright, Manager
Nuclear Facility Safety
Illinois Department of Nuclear Safety
1035 Outer Park Drive, 5th Floor
Springfield, Illinois 62704

NOTES:

7. Functional tests will be conducted before startup at the end of each refueling outage or after maintenance is performed on a particular Safety/Relief Valve.
8. If the number of position indicators is reduced to one indication on one or more valves, continued operation is permissible; however if the reactor is in a cold shutdown condition for more than seventy-two hours, it may not be started up until all position indication is restored. In the event that all position indication is lost on one or more valves and such indication cannot be restored in thirty days, an orderly shutdown shall be initiated, and the reactor shall be depressurized to less than 90 psig in 24 hours.
9. The functional Test of the Scram Discharge Volume float switch shall include actuation of the switch using a water column.
10. Functional test shall include verification of the second level undervoltage (degraded voltage) timer bypass and shall verify operation of the degraded voltage 5-minute timer and inherent 7-second timer.
11. Verification of time delay setting between 3 and 9 seconds shall be performed during each refueling.

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