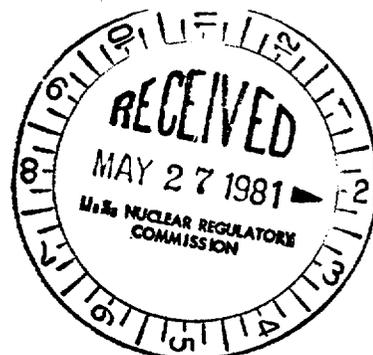


April 27, 1981

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Docket No. 50-237
LS05-81-04-051



Mr. J. S. Abel
 Director of Nuclear Licensing
 Commonwealth Edison Company
 Post Office Box 767
 Chigago, Illinois 60690

Dear Mr. Abel:

Our letter dated March 31, 1981 transmitted Amendment No. 58 to Provisional Operating License No. DPR-19. The amendment inadvertently included an obsolete page that should have reflected changes made previously in Amendment 55.

Please replace page 44a of Appendix A to DPR-19 with the enclosed page 44a and replace page 45 of Amendment 58 with the enclosed page 45.

We regret any inconvenience caused by our error.

Sincerely,

Original signed by

Dennis M. Crutchfield, Chief
 Operating Reactors Branch #5
 Division of Licensing

Enclosures:
 As stated

cc w/enclosures:
 See next page

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

April 27, 1981

Docket No. 50-237
LS05-81-04-051

Mr. J. S. Abel
Director of Nuclear Licensing
Commonwealth Edison Company
Post Office Box 767
Chicago, Illinois 60690

Dear Mr. Abel:

Our letter dated March 31, 1981 transmitted Amendment No. 58 to Provisional Operating License No. DPR-19. The amendment inadvertently included an obsolete page that should have reflected changes made previously in Amendment 55.

Please replace page 44a of Appendix A to DPR-19 with the enclosed page 44a and replace page 45 of Amendment 58 with the enclosed page 45.

We regret any inconvenience caused by our error.

Sincerely,

Dennis M. Crutchfield
Dennis M. Crutchfield, Chief
Operating Reactors Branch #5
Division of Licensing

Enclosures:
As stated

cc w/enclosures:
See next page

Mr. J. S. Abel

- 2 -

April 27, 1981

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TABLE 4.2.1 Cont)

<u>Instrument Channel</u>	<u>Instrument Functional Test (2)</u>	<u>Calibration (2)</u>	<u>Instrument Check (2)</u>
2. Safety/Relief Valve Position Indicator (Temperature Monitor) (8)	None	Once every 18 months	Once Per 31 Days
3. Safety Valve Position Indicator (Acoustic Monitor) (8)	(7)	None	Once Per 31 Days
4. Safety Valve Position Indicator (Temperature Monitor) (8)	None	Once every 18 months	Once Per 31 Days

NOTES:

- Initially once per month until exposure hours (H as defined on Figure 4.1.1) is 2.0×10^5 ; thereafter, according to Figure 4.1.1 with an interval not less than one month nor more than three months. The compilation of instrument failure rate data may include data obtained from other Boiling Water Reactors for which the same design instrument operates in an environment similar to that of Dresden Unit No. 2
- Function test calibrations and instrument checks are not required when these instruments are not required to be operable or are tripped. Functional tests shall be performed before each startup with a required frequency not to exceed once per week. Calibrations shall be performed during each startup or during controlled shutdowns with a required frequency not to exceed once per week. Instrument checks shall be performed at least once per week. Instrument checks shall be performed at least once per day during those periods when the instruments are required to be operable.
- This instrumentation is excepted from the functional test definition. The functional test will consist of injecting a simulated electrical signal into the measurement channel. See Note 4.
- These instrument channels will be calibrated using simulated electrical signals once every three months. In addition, calibration including the sensors will be performed during each refueling outage.
- A minimum of two channels is required.
- From and after the date that one of these parameters (...either drywell-torus differential pressure or torus water level indication) is reduced to one indication, continued operation is not permissible beyond thirty days, unless such instrumentation is sooner made operable. In the event that all indications of these parameters (...either drywell-torus differential pressure or torus water level) is disabled and such indication cannot be restored in six (6) hours, an orderly shutdown shall be initiated and the reactor shall be in a cold shutdown condition in twenty four hours.

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NOTES:

7. Functional tests will be conducted before startup at the end of each refueling outage or after maintenance is performed on a particular Safety/Relief Valve.
8. If the number of position indicators is reduced to one indication on one or more valves, continued operation is permissible; however, if the reactor is in a shutdown condition, it may not be started up until all position indication is restored. In the event that all position indication is lost on one or more valves and such indication cannot be returned in thirty days, an orderly shutdown shall be initiated, and the reactor shall be depressurized to less than 90 psig in 24 hours.