Tennessee Valley Authority, Post Office Box 2000, Decatur, Alabama 35609-2000

April 11, 2002

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Mail Stop OWFN, P1-35 Washington, D.C. 20555-0001 Gentlemen:

In the Matter of Tennessee Valley Authority Docket Nos. 50-259 50-260 50-296

BROWNS FERRY NUCLEAR PLANT (BFN) - MARCH 2002 MONTHLY OPERATING REPORT

The enclosure provides the March 2002 Monthly Operating Report (MOR) as required by BFN Technical Specifications Section 5.6.4.

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If you have any questions concerning this report, please call me at (256) 729-2636.

Sincerel T. E. Abney Manager of Licensing and Industry Affairs Enclosure See page 2 CC:

U.S. Nuclear Regulatory Commission Page 2 April 11, 2002 Enclosure cc (Enclosure): (Via NRC Electronic Distribution) Mr. Kahtan N. Jabbour, Senior Project Manager U.S. Nuclear Regulatory Commission One White Flint, North (MS 08G9) Office of Nuclear Reactor Regulation 11555 Rockville Pike Rockville, Maryland 20852-2738 NRC Resident Inspector Browns Ferry Nuclear Plant P.O. Box 149 Athens, Alabama 35611 Regional Administrator U.S. Nuclear Regulatory Commission Region II Sam Nunn Atlanta Federal Center 61 Forsyth Street, S.W., Suite 23T85

Atlanta, Georgia 30303-8931

ENCLOSURE 1

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TENNESSEE VALLEY AUTHORITY BROWNS FERRY NUCLEAR PLANT (BFN)

MONTHLY OPERATING REPORT

MARCH 2002

UNIT 1

DOCKET NUMBER 50-259

LICENSE NUMBER DPR-33

UNIT 2

DOCKET NUMBER 50-260

LICENSE NUMBER DPR-52

UNIT 3

DOCKET NUMBER 50-296

LICENSE NUMBER DPR-68

OPERATING DATA REPORT

| Docket No. | 50-259 | | | | | |
|---------------------|----------------------|--|--|--|--|--|
| Unit Name | BFN Unit 1 | | | | | |
| Date | April 5, 2002 | | | | | |
| Completed By | J. E. Wallace | | | | | |
| Telephone | (256) 729-7874 | | | | | |
| Reporting Period | March 2002 | | | | | |
| 1. Design Electrica | al Rating (Net MWe): | | | | | |
| 2. Maximum Depe | | | | | | |

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| | | Month | Yr-to-Date | Cumulative* |
|----|---------------------------------|---------------------------------------|------------|-------------|
| 3. | Number of Hours | | | |
| | Reactor was Critical | 0 | 0 | 59521 |
| 4. | Hours Generator | | | |
| | On-Line | 0 | 0 | 58267 |
| 5. | Unit Reserve | · · · · · · · · · · · · · · · · · · · | | |
| | Shutdown Hours | 0 | 0 | 0 |
| 6. | Net Electrical Energy Generated | | | |
| | (MWh) | 0 | 0 | 53,796,427 |

1065 0

* Excludes hours under Administration Hold (June 1, 1985 to Present)

OPERATING DATA REPORT

| Docket No. | 50-260 | | | |
|--|------------------------------|------------|--------------|--------------------|
| Unit Name | BFN Unit 2 | | | |
| Date | April 5, 2002 | | | |
| Completed By | J. E. Wallace | | | |
| Telephone | (256) 729-7874 | | | |
| Reporting Period | March 2002 | | | |
| <u> </u> | rical Rating (Net MWe): | 1120 | | |
| 2. Maximum De | ependable Capacity (MWe-Net) | 1118 | | |
| | | | | |
| | | | | |
| | | Month | Yr-to-Date | Cumulative |
| 3. Number of I | Hours | Month | YF-to-Date | Cumulative |
| 3. Number of I Reactor was | | 744 | 2160 | 142,269 |
| | s Critical | | | |
| Reactor was | s Critical | | | |
| Reactor was 4. Hours Gene | s Critical rator | 744 | 2160 | 142,269 |
| Reactor was4. Hours GeneOn-Line | e Critical rator | 744 | 2160 | 142,269 |
| Reactor was 4. Hours Gene On-Line 5. Unit Reserve Shutdown H | e Critical rator | 744 744 | 2160 2160 | 142,269 139,652 |

OPERATING DATA REPORT

| Docket No. | 50-296 | | | | |
|---------------------|-------------------------------------|--|--|--|--|
| Unit Name | BFN Unit 3 | | | | |
| Date | April 5, 2002 | | | | |
| Completed By | J. E. Wallace | | | | |
| Telephone | (256) 729-7874 | | | | |
| Reporting Period | March 2002 | | | | |
| 1. Design Electrica | Design Electrical Rating (Net MWe): | | | | |
| 2. Maximum Depe | | | | | |

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| | | Month | Yr-to-Date | Cumulative |
|----|---------------------------------------|---------|------------|------------|
| 3. | Number of Hours | | | |
| | Reactor was Critical | 609 | 2,025 | 98,855 |
| 4. | Hours Generator | | | |
| | On-Line | 609 | 2,025 | 97,441 |
| 5. | Unit Reserve | | | |
| | Shutdown Hours | 0 | 0 | 0 |
| 6. | Net Electrical Energy Generated (MWh) | 602,045 | 2,191,939 | 98,914,731 |

UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT MONTH: MARCH 2002

| DOCKET NO: | 50-259 |
|----------------------|----------------|
| UNIT NAME: | BFN-1 |
| DATE: | April 5, 2002 |
| COMPLETED BY: | J. E. Wallace |
| TELEPHONE: | (256) 729-7874 |

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| No. | Date | Type ¹ | Duration (Hours) | Reason ² | Method of Shutting Down Reactor ³ | Licensee Event Report No. | System Code ⁴ | Component Code ⁴ | Cause and Corrective Action to Prevent Recurrence |
|-----------------------------|-------------------|--|---|------------------------|---|---|-----------------------------|--------------------------------|--|
| 1 | 06/01/85 | S | 744 | F | 4 | N/A | N/A | N/A | Administrative hold to resolve various TVA and NRC concerns. |
| ¹ F: Fo S: So | prced cheduled | B-Ma C-Rei D-Rej E-Op Exs F-Adi G-Op | on: uipment Failur intenance or T fueling gulatory Restri erator Training amination ministrative erational Erron her (Explain) | ction g and License | 1 | ³ Method 1-Manual 2-Manual Scram 3-Automatic Scram 4-Continuation of 1 Outage 5-Reduction 9-Other | | Data Even | uctions for Preparation of Entry sheets for Licensee t Report (LER) REG - 1022) |

SUMMARY: Unit 1 has been on administrative hold since June 1, 1985.

UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT MONTH: MARCH 2002

| DOCKET NO: | 50-260 |
|----------------------|----------------|
| UNIT NAME: | BFN-2 |
| DATE: | APRIL 5, 2002 |
| COMPLETED BY: | J. E. Wallace |
| TELEPHONE: | (256) 729-7874 |

| No. | Date | Туре | Duration (Hours) | Reason ² | Method of Shutting Down Reactor ³ | Licensee Event Report No. | System Code ⁴ | Component Code ⁴ | Cause and Corrective Action to Prevent Recurrence |
|-------------------------------|----------|---|-------------------------------------|---------------------|---|---|-----------------------------|--------------------------------|---|
| 1 | 03/21/02 | S | 0 | В | 5 | N/A | N/A | N/A | Power reduction to perform Control Rod Suppression testing. |
| ¹ F: For S: Sch | | B-Main C-Refu D-Regu E-Oper Exan F-Adm G-Oper | pment Failure (ntenance or Test | on Id License | 1 | ³ Method 1-Manual 2-Manual Scram 3-Automatic Scram 4-Continuation of Ex Outage 5-Reduction 9-Other | kisting | Data E Event l | tions for Preparation of ntry sheets for Licensee Report (LER) G - 1022) |

SUMMARY: Unit 2 has operated near 100 percent power without any significant events with the exception noted above.

UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT MONTH: MARCH 2002

| DOCKET NO: | 50-296 |
|----------------------|----------------|
| UNIT NAME: | BFN-3 |
| DATE: | APRIL 5, 2002 |
| COMPLETED BY: | J. E. Wallace |
| TELEPHONE: | (256) 729-7874 |

| No. | Date | Type ¹ | Duration (Hours) | Reason ² | Shutting | Licensee Event Report No. | | Component Code ⁴ | Cause and Corrective Action to Prevent Recurrence |
|-----|----------|-------------------|---------------------|---------------------|----------|---------------------------------|-----|--------------------------------|---|
| 1 | 03/26/02 | S | 135 | С | 2 | N/A | N/A | N/A | The unit was manually scrammed at 0859 hours on March 26, 2002, to begin the Cycle 10 refueling outage. |

| ¹ F: Forced | ² Reason: | ³ Method | |
|------------------------|---------------------------------|----------------------------|--|
| S: Scheduled | A-Equipment Failure (Explain) | 1-Manual | |
| | B-Maintenance or Test | 2-Manual Scram | |
| | C-Refueling | 3-Automatic Scram | |
| | D-Regulatory Restriction | 4-Continuation of Existing | |
| | E-Operator Training and License | Outage | |
| | Examination | 5-Reduction | |
| | F-Administrative | 9-Other | |
| | G-Operational Error (Explain) | | |
| | H-Other (Explain) | | |
| | | | |

⁴ Instructions for Preparation of Data Entry sheets for Licensee Event Report (LER) (NUREG - 1022)

SUMMARY: Unit 3 has operated at or near 100 percent available power until the unit shut down for refueling.