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April 11, 2002



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LCV-1593-C

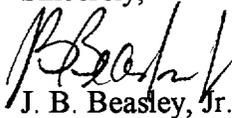
Docket Nos. 50-424
50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT - MARCH 2002**

Enclosed are the March 2002 monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with the Technical Specification 5.6.4.

Sincerely,

J. B. Beasley, Jr.

JBB/JLL

Enclosures

- E1- VEGP Unit 1 Monthly Operating Report - March 2002
- E2- VEGP Unit 2 Monthly Operating Report - March 2002

cc: Southern Nuclear Operating Company
Mr. M. Sheibani
SNC Document Management

U. S. Nuclear Regulatory Commission
Mr. L. A. Reyes, Regional Administrator
Mr. R. R. Assa, Project Manager, NRR
Mr. J. Zeiler, Senior Resident Inspector, Vogtle

IE24

ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR MARCH 2002

TABLE OF CONTENTS

OPERATING DATA REPORT and CHALLENGES to PORV and SAFETY VALVES Page E1-1

UNIT SHUTDOWNS and NARRATIVE REPORT Page E1-2

UNIT SHUTDOWNS

Docket No.: 50-424
 Unit Name: VEGP UNIT 1
 Date: April 1, 2002
 Completed By: Andrew R. Cato
 Telephone: (706) 826-3823

Reporting Period: March - 2002

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
2002-01	3/6/02	S	622.5	C	1	See Below

(1) REASON:

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) METHOD:

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT: 2002-01
CAUSE: Scheduled Refueling Outage
CORRECTIVE ACTION: Cooldown to 110 deg. F, vessel disassembly, fuel off load, mid-loop maintenance, re-load in core, reassemble vessel, fill and vent reactor vessel, and complete prerequisites for mode changes.
CRITICAL PATH WAS: Vessel disassembly, fuel off load, mid-loop work, fuel load and vessel reassembly, Turbine Rotor replacement, and Main Generator rewind.

NARRATIVE REPORT

March 01, 2002 00:00 Unit 1 at 97.7% power in coastdown with no operating problems.
 March 05, 2002 08:37 Unit 1 at 97% power with ramp down for refueling outage beginning.
 March 06, 2002 01:31 Unit 1 Main Turbine tripped at 10.5% power per Unit Operating Procedure.
 March 06, 2002 01:37 Unit 1 entered Mode 2.
 March 06, 2002 01:43 Unit 1 entered Mode 3.
 March 06, 2002 15:13 Unit 1 entered Mode 4.
 March 06, 2002 20:10 Unit 1 entered Mode 5.
 March 13, 2002 12:40 Unit 1 entered Mode 6. Reactor Head detensioned.
 March 16, 2002 21:19 Unit 1 is defueled.
 March 28, 2002 14:49 Unit 1 entered Mode 6. First fuel assembly in core.
 March 31, 2002 23:59 Unit 1 in Mode 6. Reactor fuel load complete and preparing for Mode 5 entry.

OPERATING DATA REPORT

Docket No.: 50-424
 Unit Name: VEGP UNIT 1
 Date: April 1, 2002
 Completed By: Andrew R. Cato
 Telephone: (706) 826-3823

Operating Status

1. Reporting Period:	<u>March - 2002</u>		
2. Design Electrical Rating (Net MWe):	<u>1169</u>		
3. Maximum Dependable Capacity (Net MWe):	<u>1148</u>		
	<u>This Month</u>	<u>Year To Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	<u>121.5</u>	<u>1537.5</u>	<u>116,147.0</u>
5. Hours Generator On Line:	<u>121.5</u>	<u>1537.5</u>	<u>114,690.1</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh):	<u>125,937</u>	<u>1,804,012</u>	<u>128,250,078</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

ENCLOSURE 2

**VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR MARCH 2002**

TABLE OF CONTENTS

OPERATING DATA REPORT and CHALLENGES to PORV and SAFETY VALVES Page E2-1

UNIT SHUTDOWNS and NARRATIVE REPORT Page E2-2

OPERATING DATA REPORT

Docket No.: 50-425
 Unit Name: VEGP UNIT 2
 Date: April 1, 2002
 Completed By: Andrew R. Cato
 Telephone: (706) 826-3823

Operating Status

	<u>March - 2002</u>		
1. Reporting Period:	<u>1169</u>		
2. Design Electrical Rating (Net MWe):	<u>1149</u>		
3. Maximum Dependable Capacity (Net MWe):			
	<u>This Month</u>	<u>Year To Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical:	<u>744.0</u>	<u>2160.0</u>	<u>103,213.8</u>
5. Hours Generator On Line:	<u>744.0</u>	<u>2160.0</u>	<u>102,400.7</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh):	<u>877,657</u>	<u>2,561,711</u>	<u>115,354,177</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.: 50-425
 Unit Name: VEGP UNIT 2
 Date: April 1, 2002
 Completed By: Andrew R. Cato
 Telephone: (706) 826-3823

Reporting Period: March - 2002

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON:

- A - Equipment Failure (Explain)
- B - Maintenance or Test
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- D - Regulatory Restriction
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- H - Other (Explain)

(2) METHOD:

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT:

CAUSE:

CORRECTIVE ACTION:

CRITICAL PATH WAS:

NARRATIVE REPORT

March 01, 2002 00:00 Unit 2 at 100% power with no significant operating problems.
 March 31, 2002 23:59 Unit 2 at 100% power with no significant operating problems.