

April 11, 2002
PY-CEI/NRR- 2634L

United States Nuclear Regulatory Commission
Document Control Desk
Washington, D. C. 20555

Perry Nuclear Power Plant
Docket No. 50-440
Submittal of Emergency Plan
Implementing Instructions

Gentlemen:

Pursuant to 10 CFR 50 Appendix E, enclosed are changes to the Emergency Plan Implementing Instructions (EPIs) for the Perry Nuclear Power Plant. These changes constitute revisions, temporary changes, or reissued pages. Please follow the updating instructions per the attached Controlled Document Instruction Sheet and return the signed Acknowledgment of Receipt form.

If you have questions or require additional information, please contact me at (440) 280-5294.

Very truly yours,



Vernon K. Higaki, Supervisor
Emergency Planning Unit

VKH:byr

Enclosure

cc: NRC Project Manager
NRC Resident Inspector
NRC Region III, Incident Response Center w/2 attachments

A045

FirstEnergy Nuclear Operating Company

PERRY NUCLEAR POWER PLANT

UNIT 1 & 2

ACKNOWLEDGMENT OF RECEIPT

Title Emergency Plan Implementing Instructions EPI – A-2/ Rev 7/ C-5

Control No. 60

Letter No./Date PY-CEI/NRR-2634L / April 11, 2002

Signature

Date

Title

Return to:

**Perry Nuclear Power Plant
Attn: B.Y. Richardson, A240
P. O. Box 97
Perry, Ohio 44081**

**FirstEnergy Nuclear Operating Company
Perry Nuclear Power Plant**

Controlled Document Instruction Sheet

Manual: Emergency Plan Implementing Instruction (EPI-A2/ Rev 7 / C-5)

Control Number 60

<u>Revision Number</u>	<u>Temporary Change No.</u>	<u>Remove and Replace Pages</u>
7	5	Reissue Entire Document

EPI-A2
Page: i
Rev.: 7

PERRY OPERATIONS MANUAL

PNPP

~~XXXXXXXXXX~~
~~XXXXXXXXXX~~ COPY

No ☐ 0 ☐ 6 ☐ 0

Emergency Plan Implementing Instruction

Info only

TITLE: EMERGENCY ACTIONS BASED ON EVENT CLASSIFICATION

REVISION: 7 EFFECTIVE DATE: 4-21-97

PREPARED: Joseph D. Anderson 1-31-97
/ Date

EFFECTIVE PIC'S

PIC No.	Type of Change	Effective Date
1	Intent	1-28-98
2	Intent	8-5-98
3	Intent	2-10-99
4	Non-Intent	4-4-01
5	Admin	4-11-02

EMERGENCY ACTIONS BASED ON EVENT CLASSIFICATION

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SCOPE OF REVISION:

Periodic Review - Required

Rev. 7 - 1. Consolidates the following ERO response instructions into a common instruction and retitles instruction accordingly:

- EPI-A2, "Unusual Event"
- EPI-A3, "Alert"
- EPI-A4, "Site Area Emergency"
- EPI-A5, "General Emergency"

2. Addresses NRC Site Team and federal response under "Follow-up Actions".

Change History

PIC Number: 1 Affected Pages: i, iii, 12, 13, 14

Summary of Change:

1. Revises Event Classification Checklist (Attachment 1) to insert under Item #5 (NOTE) the "Activation of ERO pages are NOT required if TSC, OSC and EOF have already been activated."
 2. To correct various typographical/grammar errors.
-

PIC Number: 2 Affected Pages: i, iii, 5, 5a, 7, 8, 9, 10, 12, 13, 14

Summary of Change:

1. Addresses the required activation of the Public Information Response Team (PIRT) at an ALERT classification and optional activation at an UNUSUAL EVENT.
 2. Clarifies requirement for activation of ERO pagers when simultaneously classifying and terminating from an Unusual Event.
 3. Replaces American Nuclear Insurers (ANI) with Nuclear Electric Insurance Limited (NEIL) for notification of insurance provider.
 4. Directs the activation of the EOF and JPIC in support of an NRC Site Team response.
 5. Deletes requirement for EPU to generate and distribute a post-event close out summary to the State of Ohio and local counties.
-

PIC Number: 3 Affected Pages: i, iii, 8, 12, 13, 14

Summary of Change:

1. Addresses the limited mobilization of Davis-Besse ERO under Corporate Nuclear Emergency Response Plan to assist in coordinating logistical support within Company and with external points of contact.
-

PIC Number: 4 Affected Pages: i, iii, 2, 3, 4, 5, 5a, 9, 12, 13, 14

Summary of Change:

1. Corrected all discussions of Corporate Emergency Response to reflect Policy/Procedure TECH-11, FirstEnergy Corporate Emergency Response Plan.
 2. Changed references from PAP-1608 to NOP-LP-2001, "Condition Report Program".
 3. Added initial PARs and PAR changes to list of when an Initial Notification is required.
 4. Added a NOTE in the Personnel Accountability section stating that personnel safety issues may delay implementation of accountability.
 5. Corrected various typos.
 6. Corrected Event Classification Checklist to add note regarding site accountability, correct reference from PAP-1608 to PAP-1604, and listed the EOF and JPIC as optional facilities that could be activated during an Unusual Event.
-

EPI-A2
Page: iv
Rev.: 7

Change History

PIC Number: 5 Affected Pages: i, ii, iv, 2, 3, 6, 12, 13, 14

Summary of Change:

1. Updated Ops. Section personnel titles.
 2. Corrected typo on page 2.
-

EMERGENCY ACTIONS BASED ON EVENT CLASSIFICATION

1.0 PURPOSE

This instruction describes both pre-planned immediate and supplementary actions to be taken for an emergency condition which has been classified by the Emergency Coordinator per <EPI-A1>.

Once implemented, this instruction remains in effect until the emergency event is terminated and recovery entered per <EPI-A1>.

2.0 REFERENCES

2.1 Source References:

1. NUREG-0654: "Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants"
2. Emergency Plan for PNPP Docket Nos. 50-440, 50-441

2.2 Use References:

1. Emergency Plan Implementing Instruction (EPI) A1: "Emergency Action Levels"
2. Emergency Plan Implementing Instruction (EPI) A6: "Technical Support Center Activation"
3. Emergency Plan Implementing Instruction (EPI) A7: "Operations Support Center Activation"
4. Emergency Plan Implementing Instruction (EPI) A8: "Emergency Operations Facility Activation"
5. Emergency Plan Implementing Instruction (EPI) A10: "Recovery"
6. Emergency Plan Implementing Instruction (EPI) A11: "Activation of the Backup Emergency Operations Facility"
7. Emergency Plan Implementing Instruction (EPI) B1: "Emergency Notification System"
8. Emergency Plan Implementing Instruction (EPI) B5: "Personnel Accountability/Site Evacuation"
9. Emergency Plan Implementing Instruction (EPI) B8: "Protective Actions and Guides"
10. Emergency Plan Implementing Instruction (EPI) B9: "Emergency Records"

11. Plant Administrative Procedure (PAP) 1701: "Records Management Program"
12. Code of Federal Regulations, 10CFR50.72: "Immediate Notification Requirements for operating Nuclear Power Reactors"
13. Plant Administrative Procedure (PAP) 1604: "Reports Management"
14. Nuclear Operating Procedure (NOP) LP-2001: "Condition Report Program"
15. U.S. Nuclear Regulatory Commission (NRC) Response Coordination Manual (RCM), 1996
16. TECH-11: FirstEnergy Corporate Emergency Response Plan for Davis Besse Nuclear Power Station and Perry Nuclear Power Plant
17. Emergency Plan (EP)
18. Commitments addressed in this document:

B00962 P00035 P00040
P00004 P00037

3.0 DEFINITIONS

3.1 Corporate Planning Center (CPC)

An area located at the unaffected FirstEnergy nuclear station/plant, which is mobilized to assist in the coordination of Corporate emergency response activities in support of the affected station/plant. At Davis Besse, the CPC is located in the Emergency Control Center (ECC) at the on-site Administration Building. At Perry, the CPC is located in the Emergency Operations Facility (EOF).

4.0 RESPONSIBILITIES

4.1 Emergency Coordinator <P00035> <P00040>

The Emergency Coordinator shall <u>not</u> delegate the responsibilities designated by an asterisk (*).

- *1. Direct the notification of offsite agencies and organizations.
2. Direct the activation and deactivation of the designated Emergency Response Facilities, and the notification of required Emergency Response Organization (ERO) personnel.
- *3. Determine the emergency classification including reclassification or termination.

- *4. Recommend protective actions for the general public to State and local County Officials.
5. Coordinate and direct the actions necessary to terminate or mitigate the effects of the emergency.
6. Provide an interface with FirstEnergy Corporation organizational management and senior levels of outside organizations.
7. Provide information and assistance to the Public Information Organization, as appropriate.
8. Perform the actions of the Emergency Coordinator, as outlined in <EPI-A8>, in support of the activation and operation of the Emergency Operations Facility (EOF).
9. Request limited mobilization of the Davis-Besse ERO per the <Corporate Nuclear Emergency Response Plan> for events classified at a Site Area Emergency or above per <EPI-A1>. Discretionary mobilization of the Davis-Besse ERO is permissible at the Alert level.

4.2 TSC Operations Manager

1. Identify ERO repair and assessment priorities based on event conditions and plant status.
2. Coordinate the combined activities of Technical Support Center (TSC) and Operations Support Center (OSC) personnel based on established priorities.
3. Direct the OSC activities in support of the Control Room through the TSC Maintenance Coordinator.
4. Perform the actions of the Operations Manager as outlined in <EPI-A6>, in support of TSC activation and operation.
5. In the event the EOF is not operational, assume the responsibilities of the Emergency Coordinator.

4.3 Shift Manager

1. Initially classify an emergency event based on criteria set forth in <EPI-A1>, and assume the position of Emergency Coordinator.
2. Direct the shift operating staff and augmentation of the shift staff, if required.
3. Activate and direct the Fire Brigade and First Aid Team (FAT), as necessary.
4. Continuously assess plant conditions and recommend changes in the emergency classification and ERO task priorities to the Operations Manager and Emergency Coordinator.

5. Transfer Emergency Coordinator responsibilities to the TSC Operations Manager or EOF Emergency Coordinator when their respective facility is operational at Alert classification or above.

5.0 ACTIONS

5.1 Immediate Actions

5.1.1 Emergency Coordinator:

1. Use the Event Classification Checklist (PNPP No. 7983, Attachment 1) to initiate and document the completion of required actions.
2. Perform the Immediate Actions specified on Page 1 of 3 to the Event Classification Checklist, which include:
 - a. Direct the initial notification of the State of Ohio and Counties of Ashtabula, Geauga, and Lake within 15 minutes of event classification, reclassification, Protective Action Recommendation (PAR), PAR change, or termination/recovery per <EPI-B1>, and the Nuclear Regulatory Commission (NRC) immediately following the notification of the State of Ohio and local counties but within one hour.
 - 1) For events classified as a General Emergency, ensure the initial notification includes at a minimum the following protective action recommendation (PAR) per <EPI-B8> based on wind direction (FROM): <P00037>

WIND DIRECTION - "FROM" (in degrees)	AFFECTED SUBAREAS
102 to 213	EVACUATE 1 & Lake
214 to 281	EVACUATE 1, 2 & Lake
282 to 11	EVACUATE 1, 2 & 3
12 to 33	EVACUATE 1 & 3
34 to 101	EVACUATE 1, 3 & Lake

NOTE 1: Do not delay recommending this default protective action for a General Emergency to perform detailed dose assessment calculations.

NOTE 2: The completed Initial Notification form (PNPP No. 7794) should be approved and forwarded to facility communicator(s) within 10 minutes of the event classification or reclassification.

b. Activate required emergency response facilities per the Event Classification Checklist.

-- If plant conditions or an on-going security event restrict or render one or more facilities inaccessible, direct the relocation of the EOF, and TSC/OSC, as required. <B00962>

- Onsite EOF → Backup EOF at ASSC
- TSC (603' SB) → Onsite EOF
- OSC (599' CCB) → Unit 2 Control Room

NOTE: Portable radios and/or cellular phones can not be used within the Unit 1/2 Control Rooms.

c. Mobilize required Emergency Response Organization (ERO) personnel using a Pager Message form (PNPP No. 9100) contained in <EPI-B1>, and forward to the Secondary Alarm Station (SAS).

NOTE: Activation of ERO pagers is NOT needed if:

- facilities required based on event classification or Emergency Coordinator judgment have already been/are being mobilized, or
- simultaneously classifying and terminating from an Unusual Event.

1) When the TSC is operational, direct the Security Coordinator to draft the pager message, and forward to the SAS, when approved.

d. At a Site Area Emergency classification or above, initiate personnel accountability per <EPI-B5>, and evaluate the following considerations:

NOTE: It may be prudent to delay implementation of accountability in situations where personnel safety could be jeopardized, such as a security event or severe weather.

- 1) For a significant offsite radiological release, determine if evacuating personnel should be directed to offsite monitoring/decontamination centers.
- 2) For an on-going Security event, determine if additional guidance should be issued regarding evacuation routes. <B00962>

- e. Verify that required notifications and/or requests to offsite emergency support agencies (i.e., fire, ambulance, hospital) have been completed by the SAS.
- f. Verify that an individual knowledgeable in system operations is assigned to answer NRC questions and inquiries over Emergency Notification System (ENS) circuit when an open line is established.

NOTE: Responsibility for manning open ENS line will be transferred to and maintained in the TSC.

5.2 Follow-Up Actions

5.2.1 Emergency Coordinator:

1. Perform the Follow-Up Actions specified on Page 2 of 3 to the Event Classification Checklist, which include:

- a. Verify the completion of initial notifications to the State of Ohio, local counties, and the NRC.
- b. Verify the completion of notifications to on-call ERO personnel.
- c. Ensure that initial accountability results are obtained and search and rescue efforts initiated to locate unaccounted for personnel.

NOTE: All unaccounted for personnel, inside the Protected Area must be identified by name within 30 minutes of initiating personnel accountability and the Shift Manager notified of the number of unaccounted for people.

- d. For events classified as a General Emergency, direct that a dose projection be performed to verify offsite doses and to determine the need to upgrade offsite PAR per <EPI-B8>.

- 1) If an PAR upgrade is warranted based on projected or actual offsite dose, direct the completion of an initial notification per Section 5.1.1.2.a.

- e. Direct a follow-up notification to the State of Ohio, Counties of Ashtabula, Geauga and Lake, and the NRC within 60 minutes of event classification, reclassification, or decision to upgrade offsite PAR per <EPI-B1>.

NOTE: The completed Follow-up Notification form (PNPP No. 7795) should be approved and forwarded to facility communicator(s) within 50 minutes of the event declaration or decision to upgrade PAR.

- f. If the OSC is being activated but NOT yet operational, perform the following actions per <EPI-A7>:

- 1) When the designated OSC Coordinator is not present, appoint an interim OSC Coordinator from supervisors available in OSC.
- 2) Once the facility is declared operational, relocate the Operations Foreman and Plant Operators (POs)/ Plant Attendants (PAs) to the OSC.

- 3) Until the TSC is declared operational, direct the dispatching of OSC team(s) and personnel in response to the event through the OSC Coordinator per <EPI-A7>.
- g. If the TSC is being activated but NOT yet operational, perform the following actions per <EPI-A6>:

- 1) For events classified as an Alert or above when the TSC is declared operational, transfer the non-delegatable Emergency Coordinator duties to the TSC.

NOTE: Per <EPI-A1>, event must be escalated to an Alert if, Emergency Coordinator duties are transferred out of Control Room at Unusual Event classification.

- 2) When necessary to expedite the transfer of offsite notification responsibilities, relocate Control Room Communicators to TSC.

- h. Verify proper event classification using <EPI-A1>.

- 1) Initiate a new Event Classification Checklist if classification is changed.
- 2) Proceed to Section 5.3 if event is to be terminated.

- i. Direct the periodic notification of the Institute of Nuclear Power Operations (INPO) and Nuclear Electric Insurance Limited (NEIL) per <EPI-B1> using the Industry Event Notification form (PNPP No. 9596).

NOTE: Notifications to these or any other support organization do not take precedence over required initial and/or follow-up notifications to the State of Ohio, local counties, and the NRC, and should be deferred until the TSC is operational.

- 1) Use the Industry Event Notification form to request the following assistance from INPO:
 - o Facilitating technical information flow to the nuclear industry by maintaining the NUCLEAR NETWORK.
 - o Dispatching an INPO Liaison to the affected plant/utility to facilitate utility interface with INPO and its industry resources.

- o Locating replacement equipment and/or industry personnel with special technical expertise.

NOTE: Responsibility for periodically updating INPO will be transferred to EOF when operational. However, the TSC Plant Technical Engineer will continue to serve as the point of contact for all requests through INPO for industry assistance.

- 2) Suspend periodic updates to INPO and direct requests for Industry assistance through the INPO Liaison upon arrival, if requested.

- j. Verify completion of follow-up notifications to the State of Ohio, local counties and the NRC, and updates to INPO and NEIL. Establish a schedule for periodic follow-up notifications to the State of Ohio, local counties, and NRC.

NOTE: Periodic follow-up notifications should be performed on approximately an hourly basis. However, the frequency of these notifications can be reduced based on the mutual consent of all parties.

- k. Once the EOF is declared operational, transfer the non-delegatable Emergency Coordinator duties to the EOF.
 - l. Determine the need for additional facilities, and announce their activation as warranted using the Plant PA System and by completing and forwarding a Pager Message form to the SAS.
 - m. For events classified as Site Area Emergency or at the Emergency Coordinator's discretion, contact the Davis-Besse on-call Emergency Off-Site Manager (EOM), per the instructions provided in the ERO Telephone Directory. Request the limited mobilization of the Davis-Besse ERO per the <Corporate Nuclear Emergency Response Plan> to assist in coordinating logistical support within the Company and with external sources.
- 2. When the onsite EOF becomes uninhabitable due to radiological concerns, direct the activation of the Backup EOF per <EPI-A11>.
 - 3. When an elevated or unmonitored release has occurred, direct the performance of offsite dose calculations.
- a. Transmit changes to protective actions for the general public to the State of Ohio, local counties, and the NRC using an Initial Notification form per Section 5.1.1.4 within 15 minutes of approving PAR change.

- b. Direct a follow-up notification to the State of Ohio, local counties, and NRC per Section 5.2.1.7 within 1 hour of approving PAR change.
4. Provide assistance to the on-call Media Relations Representative or Information Liaison; review and approve Company news statements prepared by the Public Information Response Team (PIRT) or Joint Public Information Center (JPIC).
5. Ensure the onsite emergency facilities and Joint Public Information Center (JPIC) are advised of the dispatching of an NRC Site Team when notified over the ENS Circuit, and that measures are taken to brief team members and expedite entry into the Protected Area.

NOTE: The NRC Operations Center in White Flint, MD, will take the lead in interfacing with the licensee during the "monitoring/standby modes" and prior to the arrival of the NRC Site Team and establishment of a Director of Site Operations.

- a. If not yet mobilized, direct the activation of EOF and JPIC to support NRC Site Team response per the NRC Response Coordination Manual (RCM).
6. For events involving a Federal response due to a significant offsite radiological release, ensure an interface is established with the Federal Response Center (FRC) and Federal Radiological Monitoring and Assessment Center (FRMAC).

NOTE: Per the Federal Radiological Emergency Response Plan (FRERP), the NRC will serve as the Lead Federal Agency (LFA) and the U.S. Department of Energy (DOE) will coordinate offsite monitoring and assessment activities at the FRMAC. Refer to the NRC Response Coordination Manual (RCM) for specific details on Federal response capabilities and agency responsibilities and interfaces.

7. Continue to assess the emergency conditions and when significant changes in the emergency situation occur, verify the correct emergency classification in accordance with <EPI-A1> and reclassify the event appropriately.
 - a. If conditions for an event classification are no longer met, refer to Section 5.3 of this instruction.

5.3 Emergency Termination/Deactivation

5.3.1 Emergency Coordinator:

1. Event termination or recovery criteria outlined in <EPI-A1> has been reviewed and criteria met.

2. Identify equipment, systems, and components to be quarantined, and establish measures to implement quarantine.
3. Establish a Recovery Organization in accordance with <EPI-A10>, and implement an Incident Response Team (IRT) as required by <PAP-1608>.
4. For events classified as an Alert or above, the NRC, State of Ohio, and local counties have been consulted regarding event termination.
5. Announce the termination of the emergency (twice) on the Plant PA System.
6. Provide an initial notification of the emergency termination and entry into the Recovery Phase to the State of Ohio, local counties, and the NRC, using the Initial Notification form per Section 5.1.1.2.a.
7. Notify INPO and NEIL of the event termination and entry into the Recovery Phase using an Industry Event Notification form.
8. At the Emergency Coordinator's discretion, notify on-call ERO personnel of the event termination using a Pager Message form.

NOTE: NOT required if simultaneously classifying and terminating from an Unusual event.

9. Evaluate and compile conditions requiring entry into <10CFR50.72>. Report these conditions to the NRC over the ENS circuit utilizing an Event Notification form (PNPP No. 6912) per <PAP-1604>.

NOTE: Termination of the event should not be delayed to perform this action.

10. Coordinate the deactivation of the OSC, TSC, and/or EOF as appropriate.
11. Verify that notification of event termination to the State of Ohio, local counties, NRC, INPO, and NEIL have been completed.

5.4 Records

5.4.1 Records Handling

1. The records generated by emergency response personnel will be collected and maintained by EPU pursuant to <EPI-B9>. The Emergency Records Package will be transferred to Records Management pursuant to <PAP-1701> under Record Type 9J100.

5.4.2 Records Capture

The following records are generated by this document:

Quality Assurance Records

Event Classification Checklist (FNPP No. 7983)

Non-Quality Records

None

EVENT CLASSIFICATION CHECKLIST

PNPP No. 7983 Rev. 3/4/02

EPI-A2

 Event classified as a/an: ☐ Unusual Event ☐ Alert ☐ Site Area Emergency ☐ General Emergency at _____ on ____ / ____ / ____

Checklist completed by: _____ (Shift Manager/TSC Operations Manager/ Emergency Coordinator)

A. IMMEDIATE ACTIONS

INITIALS TIME

1. Announce event classification and reason for declaring emergency over the Plant PA System. Sound Plant Emergency Alarm if event classified from the Control Room.
2. **[CONTROL ROOM ONLY]** Call two shift I&C technicians to Control Room as communicators. NOTE: CRA may also serve as a Control Room Communicator.
3. Complete an Initial Notification form (PNPP No. 7794), approve, and forward to communicators within 10 minutes of decision to classify event or upgrade offsite PAR. NOTE: For a **GENERAL EMERGENCY**, ensure that at a minimum the default PAR, as outlined in Section 5.1.1.2 of EPI-A2, is included.

- 4a. Determine facilities to be activated using table below: (R-required; O-optional)

Classification/Facility	OSC	TSC	PIRT	EOF	JPIC
Unusual Event	O	O	O	O	O
Alert	R	R	R	O	O
Site Area Emergency	R	R	R	R	R
General Emergency	R	R	R	R	R

- 4b. Are needed facilities already in operation and available/accessible?

	Not Required	In Operation/ Mobilizing	Not Available/ Accessible	Alternate Location
OSC	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Unit 2 Control Room
TSC	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Onsite EOF
EOF	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Ashtabula Service Center
PIRT	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable
JPIC	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Not Applicable

- 4c. Announce activation of facilities to be activated over the Plant PA System.

5. Complete the Pager Messages form (PNPP No. 9100), approve, and forward immediately to the SAS.
NOTE: (1) Completion of form is delegated to the Security Coordinator once TSC is operational. (2) Activation of ERO pagers are NOT needed if required facilities have already been/are being mobilized OR simultaneously classifying and terminating from an Unusual Event.

6. **[SITE AREA EMERGENCY or above]** Initiate personnel accountability per EPI-B5, if not yet implemented: ☐ Not Required
NOTE: It may be prudent to delay implementation of accountability in situations where personnel safety could be jeopardized, such as a security event or severe weather.

- 6a. Direct Shift Manager to initiate appropriate "Emergency" message over the Exclusion Area Paging System, and use PA feature to provide further guidance on offsite assembly if required.

7. Verify that notifications and/or requests for offsite support were completed by the SAS:
 - a. Fire Department (911) ☐ Not Required
 - b. Ambulance (911) ☐ Not Required
 - c. Hospital: Primary - Lake East; Backup - Lake West ☐ Not Required

8. Verify that an individual knowledgeable in system operations is assigned to the NRC ENS Circuit to answer questions and inquiries when an open line is established.

COMMENTS:

REFER TO PAGE 2 OF 3 FOR LISTING OF FOLLOW-UP ACTIONS

EVENT CLASSIFICATION CHECKLIST

PNPP No. 7983 Rev. 3/4/02

EPI-A2

B. FOLLOW-UP ACTIONS		INITIALS	TIME
1. Verify completion of initial notifications: <input type="checkbox"/> State of Ohio <input type="checkbox"/> Geauga County <input type="checkbox"/> Ashtabula County <input type="checkbox"/> Lake County <input type="checkbox"/> Nuclear Regulatory Commission (NRC)			
2. On-call ERO notifications completed at _____ hours.			
3. Personnel accountability completed at _____ hours. No. unaccounted for: _____			
4. [GENERAL EMERGENCY ONLY] Direct that a dose projection be performed to verify offsite doses and to determine the need to upgrade offsite PARs per EPI-B8. - If a PAR upgrade is required, use an Initial Notification form (PNPP No. 7794) to advise offsite agencies per Step 3 under "Immediate Actions."			
5. Direct completion of a Follow-up Notification form (PNPP No. 7795), approve, and forward to Communicators within 50 minutes of event classification or decision to upgrade PARs.			
6. OSC IN THE PROCESS OF BEING ACTIVATED. <input type="checkbox"/> Not applicable; proceed to Step 7.			
6a. Determine status of OSC activation, and appoint an interim OSC Coordinator if needed.			
6b. When OSC declared operational, relocate Operations Foreman and POs/PAs to OSC.			
7. TSC IN THE PROCESS OF BEING ACTIVATED. <input type="checkbox"/> Not applicable; proceed to Step 8.			
7a. [ALERT OR ABOVE ONLY] Non-delegatable Emergency Coordinator duties transferred to the TSC: (1) Event Classification at _____ hours. (2) Protective Action Recommendations (PARs) at _____ hours. (3) Offsite Notifications at _____ hours.			
7b. When requested, relocate Control Room Communicators to TSC to expedite the transfer of offsite notification responsibilities.			
8. Verify proper event classification using EPI-A1. If event classification is changed, start a new Event Classification Checklist.			
9. [ALERT OR ABOVE ONLY] Direct the periodic notification of INPO and NEIL using an Industry Event Notification form (PNPP No. 9596).			
10. Verify completion of first follow-up notification, and establish a schedule for subsequent periodic notifications. NOTE: Periodic follow-up notifications are to be performed on an approximately hourly basis, unless alternate schedule established with approval of offsite agency(ies). <input type="checkbox"/> State of Ohio <input type="checkbox"/> Geauga County <input type="checkbox"/> Ashtabula County <input type="checkbox"/> Lake County <input type="checkbox"/> NRC <input type="checkbox"/> NEIL / <input type="checkbox"/> Not Applicable <input type="checkbox"/> INPO / <input type="checkbox"/> Not Applicable			
11. Non-delegatable Emergency Coordinator duties transferred to the EOF: <input type="checkbox"/> NA (1) Event Classification at _____ hours. (2) Protective Action Recommendations (PARs) at _____ hours. (3) Offsite Notifications at _____ hours.			
12. Determine the need for additional emergency facilities. <input type="checkbox"/> Not Required, or <input type="checkbox"/> as indicated: <input type="checkbox"/> OSC <input type="checkbox"/> TSC <input type="checkbox"/> EOF/BEOF <input type="checkbox"/> PIRT <input type="checkbox"/> JPIC			
13. [SITE AREA EMERGENCY OR @ EMERGENCY COORDINATOR DISCRETION] Contact the Davis-Besse on-call Emergency Off-site Manager, per the instructions provided in ERO Telephone directory, and request mobilization of the Davis-Besse ERO to assist in coordinating Corporate or external support for event per the Corporate Response Plan.			
14. Review FOLLOW-UP ACTIONS listed in Section 5.2 of EPI-A2, Steps 2 thru 7, and perform as applicable.			

REFER TO PAGE 3 OF 3 FOR EVENT TERMINATION ACTIONS

EVENT CLASSIFICATION CHECKLIST

PNPP No. 7983 Rev. 3/4/02

EPI-A2

C. EVENT TERMINATION ACTIONS

	INITIALS	TIME
1. Termination criteria in EPI-A1 reviewed and criteria met.		
2. Identify equipment, systems and components to be quarantined, and establish measures to implement quarantine.		
3. Recovery Organization established as required by EPI-A10. <input type="checkbox"/> Not Applicable		
4. [ALERT OR ABOVE ONLY] NRC, State of Ohio, and local counties consulted regarding the decision to terminate the emergency. NOTE: Decision to terminate is a PNPP responsibility.		
5. Decision made to terminate event at _____ hours (Date / /)		
6. Announce event termination over the Plant PA System.		
7. Complete an Initial Notification form (PNPP No. 7794), approve, and forward to communicators within 10 minutes of event termination.		
8. [ALERT OR ABOVE] Notify INPO and NEIL of the termination of event using an Industry Event Notification form (PNPP No. 9596).		
9. [At the Emergency Coordinator's discretion] Complete the Pager Messages form (PNPP No. 9100), approve, and forward immediately to the SAS. <input type="checkbox"/> Not Applicable NOTE: <u>NOT</u> required if simultaneously classifying and terminating from an Unusual Event.		
10. Evaluate and compile conditions requiring a notification under 10CFR50.72, and report to the NRC per PAP-1604.		
11. Coordinate facility deactivation: <div style="display: flex; justify-content: space-between;"> <div> OSC at _____ hours TSC at _____ hours </div> <div> PIRT at _____ hours EOF at _____ hours JPIC at _____ hours </div> </div>		
12. Verify completion of offsite notifications: <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> State of Ohio <input type="checkbox"/> Ashtabula County <input type="checkbox"/> Nuclear Regulatory Commission (NRC) <input type="checkbox"/> INPO / <input type="checkbox"/> Not Applicable </div> <div> <input type="checkbox"/> Geauga County <input type="checkbox"/> Lake County <input type="checkbox"/> NEIL / <input type="checkbox"/> Not Applicable </div> </div>		

COMMENTS: