

September 9, 1998

Mr. Oliver D. Kingsley, President
Nuclear Generation Group
Commonwealth Edison Company
Executive Towers West III
1400 Opus Place, Suite 500
Downers Grove, IL 60515

SUBJECT: CORRECTION TO AMENDMENT (TAC NO. MA0178)

Dear Mr. Kingsley:

On July 6, 1998, the NRC issued Amendment No. 129 to Facility Operating License No. NPF-11 for the LaSalle County Station, Unit 1, in response to your application dated November 24, 1997, as supplemented on April 16, 1998. This amendment revised Technical Specification (TS) 3/4 3.2, "Isolation Actuation Instrumentation" to add/revise various isolation setpoints for leak detection instrumentation. Subsequent to issuance of this amendment, it was identified that a change that was requested by Commonwealth Edison Company (ComEd) in Attachment A to the November 24, 1997, letter, was not included in the revised TS page. The proposed change affects TS Table 3.3.2-2, "Isolation Actuation Instrumentation Setpoints" item A.3.c, Heat Exchanger Area Ventilation ΔT - High. The November 24, 1997, letter proposed a revised trip setpoint of ≤ 33 degrees Fahrenheit and an allowable value of ≤ 40.3 degrees Fahrenheit for this trip function. The safety evaluation (SE) issued with Amendment No. 129 lists these proposed values in the Table in Section 3.3 and states that the values are acceptable. However, these changes were inadvertently not included in the TS pages issued. TS page 3/4 3-15 for Unit 1 was issued with the previous trip setpoint of $\leq 85^\circ F$ and allowable value of $\leq 91^\circ F$. The TS page has been corrected with the revised setpoint and allowable value. In addition, the following should be added to the list of proposed TSs in Section 3.1.3 of the SE:

A.3.c Heat Exchanger Area Ventilation ΔT - High - trip setpoint of ≤ 85 degrees Fahrenheit would be changed to ≤ 33 degrees Fahrenheit.

A.3.c Heat Exchanger Area Ventilation ΔT - High - allowable value of ≤ 91 degrees Fahrenheit would be changed to ≤ 40.3 degrees Fahrenheit.

Sincerely,

ORIG. SIGNED BY
Donna M. Skay, Project Manager
Project Directorate III-2
Division of Reactor Projects - III/IV
Office of Nuclear Reactor Regulation
DISTRIBUTION:

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PDR ADOCK 05000373
P PDR

Docket No. 50-373

Enclosure: TS page 3/4 3-15

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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D.C. 20555-0001

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Sincerely,

A handwritten signature in cursive script, reading "Donna M. Skay", is written over the typed name.

Donna M. Skay, Project Manager
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Division of Reactor Projects - III/IV
Office of Nuclear Reactor Regulation

Docket No. 50-373

Enclosure: TS page 3/4 3-15

cc w/encl: See next page

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LaSalle County Station
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TABLE 3.3.2-2

ISOLATION ACTUATION INSTRUMENTATION SETPOINTS

<u>TRIP FUNCTION</u>	<u>TRIP SETPOINT</u>	<u>ALLOWABLE VALUE</u>
A. <u>AUTOMATIC INITIATION</u>		
1. <u>PRIMARY CONTAINMENT ISOLATION</u>		
a. Reactor Vessel Water Level		
1) Low, Level 3	≥ 12.5 inches*	≥ 11.0 inches*
2) Low Low, Level 2	≥ -50 inches*	≥ -57 inches*
3) Low Low Low, Level 1	≥ -129 inches*	≥ -136 inches*
b. Drywell Pressure - High	≤ 1.69 psig	≤ 1.89 psig
c. Main Steam Line		
1) DELETED		
2) Pressure - Low	≥ 854 psig	≥ 834 psig
3) Flow - High	≤ 111 psid	≤ 116 psid
d. DELETED		
e. Main Steam Line Tunnel Δ Temperature - High	$\leq 65^{\circ}\text{F}$	$\leq 70^{\circ}\text{F}$
f. Condenser Vacuum - Low	> 7 inches Hg vacuum	> 5.5 inches Hg vacuum
2. <u>SECONDARY CONTAINMENT ISOLATION</u>		
a. Reactor Building Vent Exhaust Plenum Radiation - High	≤ 10 mr/hr	≤ 15 mr/hr
b. Drywell Pressure - High	≤ 1.69 psig	≤ 1.89 psig
c. Reactor Vessel Water Level - Low Low, Level 2	≥ -50 inches*	≥ -57 inches*
d. Fuel Pool Vent Exhaust Radiation - High	≤ 10 mr/hr	≤ 15 mr/hr
3. <u>REACTOR WATER CLEANUP SYSTEM ISOLATION</u>		
a. Δ Flow - High	≤ 70 gpm	≤ 87.5 gpm
b. Heat Exchanger Area Temperature - High	$\leq 149^{\circ}\text{F}$	$\leq 156.8^{\circ}\text{F}$
c. Heat Exchanger Area Ventilation ΔT - High	$\leq 33^{\circ}\text{F}$	$\leq 40.3^{\circ}\text{F}$
d. SLCS Initiation	NA	NA
e. Reactor Vessel Water Level - Low Low, Level 2	≥ -50 inches*	≥ -57 inches*

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