

DOCKET FILE



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

July 19, 1989

Docket Nos: 50-373  
and 50-374

Mr. Thomas J. Kovach  
Nuclear Licensing Manager  
Commonwealth Edison Company  
Post Office Box 767  
Chicago, Illinois 60690

Dear Mr. Kovach:

Subject: ISSUANCE OF AMENDMENT NOS. 68 AND 50 TO FACILITY OPERATING LICENSE  
NOS. NPF-11 AND NPF-18 - LASALLE COUNTY STATION, UNITS 1 AND 2  
(TAC NOS. 66725 AND 66726)

The U.S. Nuclear Regulatory Commission has issued the enclosed Amendment No. 68 to Facility Operating License No. NPF-11 and Amendment No. 50 to Facility Operating License No. NPF-18 for the LaSalle County Station, Units 1 and 2. These amendments are in response to your letter dated December 4, 1987 supplemented March 10, 1989.

The amendments revise the LaSalle County Station, Units 1 and 2 Technical Specifications by exempting surveillance specified with an 18-month surveillance interval from the provision of Specification 4.0.2 that limits the combined time interval for three consecutive surveillances to 3.25 times the 18-month surveillance interval.

A copy of the related Safety Evaluation supporting Amendment No. 68 to Facility Operating License No. NPF-11 and Amendment No. 50 to Facility Operating License No. NPF-18 is enclosed. The Notice of Issuance will be provided in the Federal Register.

Sincerely,

*Paul C. Shemanski*

Paul C. Shemanski, Project Manager  
Project Directorate III-2  
Division of Reactor Projects - III,  
IV, V and Special Projects

Enclosures:

- 1. Amendment No. 68 to NPF-11
- 2. Amendment No. 50 to NPF-18
- 3. Safety Evaluation

cc w/enclosure:  
See next page

8908010143 890719  
PDR ADOCK 05000373  
P PNU

*DF01  
11*

*cp/gj*

July 19, 1989

Docket Nos: 50-373  
and 50-374

Mr. Thomas J. Kovach  
Nuclear Licensing Manager  
Commonwealth Edison Company  
Post Office Box 767  
Chicago, Illinois 60690

DISTRIBUTION  
Docket file  
PDIII-2 r/f  
LLuther  
OGC  
EJordan  
TMeek (8)  
EButcher  
GPA/PA  
Plant file

NRC & Local PDRs  
MVirgilio  
PShemanski  
DHagan  
BGrimes  
WJones  
ACRS (10)  
ARM/LFMB

Dear Mr. Kovach:

Subject: ISSUANCE OF AMENDMENT NOS. 68 AND 50 TO FACILITY OPERATING LICENSE  
NOS. NPF-11 AND NPF-18 - LASALLE COUNTY STATION, UNITS 1 AND 2  
(TAC NOS. 66725 AND 66726)

The U.S. Nuclear Regulatory Commission has issued the enclosed Amendment No. 68 to Facility Operating License No. NPF-11 and Amendment No. 50 to Facility Operating License No. NPF-18 for the LaSalle County Station, Units 1 and 2. These amendments are in response to your letter dated December 4, 1987 supplemented March 10, 1989.

The amendments revise the LaSalle County Station, Units 1 and 2 Technical Specifications by exempting surveillance specified with an 18-month surveillance interval from the provision of Specification 4.0.2 that limits the combined time interval for three consecutive surveillances to 3.25 times the 18-month surveillance interval.

A copy of the related Safety Evaluation supporting Amendment No. 68 to Facility Operating License No. NPF-11 and Amendment No. 50 to Facility Operating License No. NPF-18 is enclosed. The Notice of Issuance will be provided in the Federal Register.

Sincerely,

Paul C. Shemanski, Project Manager  
Project Directorate III-2  
Division of Reactor Projects - III,  
IV, V and Special Projects

Enclosures:

1. Amendment No. 68 to NPF-11
2. Amendment No. 50 to NPF-18
3. Safety Evaluation

cc w/enclosure:  
See next page

PDIII-2:LA  
LLuther:dmlj  
6/9/89

*P.S.*  
PDIII-2:PM  
PShemanski  
6/9/89

*P.S.*  
(A)PDIII-2:PD  
PShemanski  
6/9/89

Concurrence subject  
to EN (Cons) PUBLICATION  
prior to issuance of  
Amendment  
? Achawaj  
OGC/B...  
~~6/15/89~~  
6/15/89

Mr. Thomas J. Kovach  
Commonwealth Edison Company

LaSalle County Nuclear Power Station  
Units 1 & 2

cc:

Phillip P. Steptoe, Esquire  
Sidley and Austin  
One First National Plaza  
Chicago, Illinois 60603

John W. McCaffrey  
Chief, Public Utilities Division  
SOIC  
100 West Randolph Street  
Chicago, Illinois 60601

Assistant Attorney General  
100 West Randolph Street  
Suite 12  
Chicago, Illinois 60601

Resident Inspector/LaSalle, NPS  
U.S. Nuclear Regulatory Commission  
Rural Route No. 1  
P. O. Box 224  
Marseilles, Illinois 61341

Chairman  
LaSalle County Board of Supervisors  
LaSalle County Courthouse  
Ottawa, Illinois 61350

Attorney General  
500 South 2nd Street  
Springfield, Illinois 62701

Chairman  
Illinois Commerce Commission  
Leland Building  
527 East Capitol Avenue  
Springfield, Illinois 62706

Mr. Michael C. Parker, Chief  
Division of Engineering  
Illinois Department of Nuclear Safety  
1035 Outer Park Drive, 5th Floor  
Springfield, Illinois 62704

Regional Administrator, Region III  
U. S. Nuclear Regulatory Commission  
799 Roosevelt Road, Bldg. #4  
Glen Ellyn, Illinois 60137



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

COMMONWEALTH EDISON COMPANY

DOCKET NO. 50-373

LASALLE COUNTY STATION, UNIT 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 68  
License No. NPF-11

1. The Nuclear Regulatory Commission (the Commission or the NRC) has found that:
  - A. The application for amendment filed by the Commonwealth Edison Company (the licensee), dated December 4, 1987 supplemented March 10, 1989, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the regulations of the Commission;
  - C. There is reasonable assurance: (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations set forth in 10 CFR Chapter I;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the enclosure to this license amendment and paragraph 2.C.(2) of the Facility Operating License No. NPF-11 is hereby amended to read as follows:

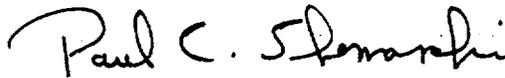
8908010147 890719  
PDR ADDCK 05000373  
P PNU

(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 68, and the Environmental Protection Plan contained in Appendix B, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This amendment is effective upon date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION



Paul C. Shemanski, Acting Director  
Project Directorate III-2  
Division of Reactor Projects - III,  
IV, V and Special Projects

Enclosure:  
Changes to the Technical  
Specifications

Date of Issuance: July 19, 1989

ENCLOSURE TO LICENSE AMENDMENT NO. 68

FACILITY OPERATING LICENSE NO. NPF-11

DOCKET NO. 50-373

Replace the following pages of the Appendix "A" Technical Specifications with the enclosed pages. The revised pages are identified by amendment number and contain a vertical line indicating the area of change.

REMOVE

3/4 0-2

B 3/4 0-3

INSERT

3/4 0-2

B 3/4 0-3

## APPLICABILITY

### SURVEILLANCE REQUIREMENTS

---

---

4.0.1 Surveillance Requirements shall be met during the OPERATIONAL CONDITIONS or other conditions specified for individual Limiting Conditions for Operation unless otherwise stated in an individual Surveillance Requirements.

4.0.2 Each Surveillance Requirement shall be performed within the specified surveillance interval with a maximum allowable extension not to exceed 25 percent of the specified surveillance.

4.0.3 Failure to perform a Surveillance Requirement within the specified time interval shall constitute a failure to meet the OPERABILITY requirements for a Limiting Condition for Operation. Exceptions to these requirements are stated in the individual Specifications. Surveillance requirements do not have to be performed on inoperable equipment.

4.0.4 Entry into an OPERATIONAL CONDITION or other specified condition shall not be made unless the Surveillance Requirement(s) associated with the Limiting Condition for Operation have been performed within the stated surveillance interval or as otherwise specified.

4.0.5 Surveillance Requirements for inservice inspection and testing of ASME Code Class 1, 2, & 3 components shall be applicable as follows:

- a. Inservice inspection of ASME Code Class 1, 2, and 3 components and inservice testing of ASME Code Class 1, 2, and 3 pumps and valves shall be performed in accordance with Section XI of the ASME Boiler and Pressure Vessel Code and applicable Addenda as required by 10 CFR 50, Section 50.55a(g), except where specific written relief has been granted by the Commission pursuant to 10 CFR 50, Section 50.55a(g) (6) (i).
- b. Surveillance intervals specified in Section XI of the ASME Boiler and Pressure Vessel Code and applicable Addenda for the inservice inspection and testing activities required by the ASME Boiler and Pressure Vessel Code and applicable Addenda shall be applicable as follows in these Technical Specifications:

<u>ASME Boiler and Pressure Vessel Code and applicable Addenda terminology for inservice inspection and testing activities</u>	<u>Required frequencies for performing inservice inspection and testing activities</u>
Weekly	At least once per 7 days
Monthly	At least once per 31 days
Quarterly or every 3 months	At least once per 92 days
Semiannually or every 6 months	At least once per 184 days
Every 9 months	At least once per 276 days
Yearly or annually	At least once per 366 days

## APPLICABILITY

### BASES

---

#### 3.0.5 (Continued)

(as must be the components supplied by the emergency power source) and all redundant systems, subsystems, trains, components and devices in the other division must be OPERABLE, or likewise satisfy Specification 3.0.5 (i.e., be capable of performing their design functions and have an emergency power source OPERABLE). In other words, both emergency power sources 0 and 1A must be OPERABLE and all redundant systems, subsystems, trains, components and devices in both divisions must also be OPERABLE. If these conditions are not satisfied, action is required in accordance with this specification.

In OPERATIONAL CONDITION 4 or 5, Specification 3.0.5 is not applicable, and thus the individual ACTION statement for each applicable Limiting Condition for Operation in these OPERATIONAL CONDITIONS must be adhered to.

4.0.1 This specification provides that surveillance activities necessary to ensure the Limiting Conditions for Operation are met and will be performed during the OPERATIONAL CONDITIONS or other conditions for which the Limiting Conditions for Operation are applicable. Provisions for additional surveillance activities to be performed without regard to the applicable OPERATIONAL CONDITIONS or other conditions are provided in the individual Surveillance Requirements. Surveillance Requirements for Special Test Exceptions need only be performed when the Special Test Exception is being utilized as an exception to an individual specification.

4.0.2 The provisions of this specification provide allowable tolerances for performing surveillance activities beyond those specified in the nominal surveillance interval. These tolerances are necessary to provide operational flexibility because of scheduling and performance considerations. The phrase "at least" associated with a surveillance frequency does not negate this allowable tolerance; instead, it permits the more frequent performance of surveillance activities.

The allowable tolerance for performing surveillance activities is sufficiently restrictive to ensure that the reliability associated with the surveillance activity is not significantly degraded beyond that obtained from the nominal surveillance interval. It is not intended that the allowable tolerance be used as a convenience to repeatedly schedule the performance of surveillances at the allowable tolerance limit.

4.0.3 The provisions of this specification set forth the criteria for determination of compliance with the OPERABILITY requirements of the Limiting Conditions for Operation. Under this criteria, equipment, systems or components are assumed to be OPERABLE if the associated surveillance activities have been satisfactorily performed within the specified time interval. Nothing in this provision is to be construed as defining equipment, systems or components OPERABLE, when such items are found or known to be inoperable although still meeting the Surveillance Requirements.



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

COMMONWEALTH EDISON COMPANY

DOCKET NO. 50-374

LASALLE COUNTY STATION, UNIT-2

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 50  
License No. NPF-18

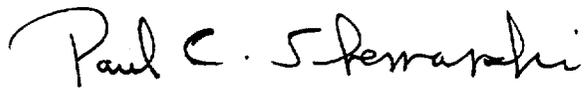
1. The Nuclear Regulatory Commission (the Commission or the NRC) has found that:
  - A. The application for amendment filed by the Commonwealth Edison Company (the licensee), dated December 4, 1987 supplemented March 10, 1989 complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the regulations of the Commission;
  - C. There is reasonable assurance: (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations set forth in 10 CFR Chapter I;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the enclosure to this license amendment and paragraph 2.C.(2) of the Facility Operating License No. NPF-18 is hereby amended to read as follows:

(2) Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 50, and the Environmental Protection Plan contained in Appendix B, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

3. This amendment is effective upon date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION



Paul C. Shemanski, Acting Director  
Project Directorate III-2  
Division of Reactor Projects - III,  
IV, V and Special Projects

Enclosure:  
Changes to the Technical  
Specifications

Date of Issuance: July 19, 1989

ENCLOSURE TO LICENSE AMENDMENT NO. 50

FACILITY-OPERATING LICENSE NO. NPF-18

DOCKET NO. 50-374

Replace the following pages of the Appendix "A" Technical Specifications with the enclosed pages. The revised pages are identified by amendment number and contain a vertical line indicating the area of change.

REMOVE

INSERT

3/4 0-2

3/4 0-2

B 3/4 0-3

B 3/4 0-3

APPLICABILITY

SURVEILLANCE REQUIREMENTS

4.0.1 Surveillance Requirements shall be met during the OPERATIONAL CONDITIONS or other conditions specified for individual Limiting Conditions for Operation unless otherwise stated in an individual Surveillance Requirements.

4.0.2 Each Surveillance Requirement shall be performed within the specified surveillance interval with a maximum allowable extension not to exceed 25 percent of the specified surveillance.

4.0.3 Failure to perform a Surveillance Requirement within the specified time interval shall constitute a failure to meet the OPERABILITY requirements for a Limiting Condition for Operation. Exceptions to these requirements are stated in the individual Specifications. Surveillance requirements do not have to be performed on inoperable equipment.

4.0.4 Entry into an OPERATIONAL CONDITION or other specified condition shall not be made unless the Surveillance Requirement(s) associated with the Limiting Condition for Operation have been performed within the stated surveillance interval or as otherwise specified.

4.0.5 Surveillance Requirements for inservice inspection and testing of ASME Code Class 1, 2, & 3 components shall be applicable as follows:

- a. Inservice inspection of ASME Code Class 1, 2, and 3 components and inservice testing of ASME Code Class 1, 2, and 3 pumps and valves shall be performed in accordance with Section XI of the ASME Boiler and Pressure Vessel Code and applicable Addenda as required by 10 CFR 50, Section 50.55a(g), except where specific written relief has been granted by the Commission pursuant to 10 CFR 50, Section 50.55a(g) (6) (i).
- b. Surveillance intervals specified in Section XI of the ASME Boiler and Pressure Vessel Code and applicable Addenda for the inservice inspection and testing activities required by the ASME Boiler and Pressure Vessel Code and applicable Addenda shall be applicable as follows in these Technical Specifications:

<u>ASME Boiler and Pressure Vessel Code and applicable Addenda terminology for inservice inspection and testing activities</u>	<u>Required frequencies for performing inservice inspection and testing activities</u>
Weekly	At least once per 7 days
Monthly	At least once per 31 days
Quarterly or every 3 months	At least once per 92 days
Semiannually or every 6 months	At least once per 184 days
Every 9 months	At least once per 276 days
Yearly or annually	At least once per 366 days

\*Not applicable to 18 month surveillances required for Unit 2 Cycle 2 operation.

## APPLICABILITY

### BASES

---

#### 3.0.5 (Continued)

(as must be the components supplied by the emergency power source) and all redundant systems, subsystems, trains, components and devices in the other division must be OPERABLE, or likewise satisfy Specification 3.0.5 (i.e., be capable of performing their design functions and have an emergency power source OPERABLE). In other words, both emergency power sources 0 and 2A must be OPERABLE and all redundant systems, subsystems, trains, components and devices in both divisions must also be OPERABLE. If these conditions are not satisfied, action is required in accordance with this specification.

In OPERATIONAL CONDITION 4 or 5, Specification 3.0.5 is not applicable, and thus the individual ACTION statement for each applicable Limiting Condition for Operation in these OPERATIONAL CONDITIONS must be adhered to.

4.0.1 This specification provides that surveillance activities necessary to ensure the Limiting Conditions for Operation are met and will be performed during the OPERATIONAL CONDITIONS or other conditions for which the Limiting Conditions for Operation are applicable. Provisions for additional surveillance activities to be performed without regard to the applicable OPERATIONAL CONDITIONS or other conditions are provided in the individual Surveillance Requirements. Surveillance Requirements for Special Test Exceptions need only be performed when the Special Test Exception is being utilized as an exception to an individual specification.

4.0.2 The provisions of this specification provide allowable tolerances for performing surveillance activities beyond those specified in the nominal surveillance interval. These tolerances are necessary to provide operational flexibility because of scheduling and performance considerations. The phrase "at least" associated with a surveillance frequency does not negate this allowable tolerance; instead, it permits the more frequent performance of surveillance activities.

The allowable tolerance for performing surveillance activities is sufficiently restrictive to ensure that the reliability associated with the surveillance activity is not significantly degraded beyond that obtained from the nominal surveillance interval. It is not intended that the allowable tolerance be used as a convenience to repeatedly schedule the performance of surveillances at the allowable tolerance limit.

4.0.3 The provisions of this specification set forth the criteria for determination of compliance with the OPERABILITY requirements of the Limiting Conditions for Operation. Under this criteria, equipment, systems or components are assumed to be OPERABLE if the associated surveillance activities have been satisfactorily performed within the specified time interval. Nothing in this provision is to be construed as defining equipment, systems or components OPERABLE, when such items are found or known to be inoperable although still meeting the Surveillance Requirements.



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION  
SUPPORTING AMENDMENT NO. 68 TO FACILITY OPERATING LICENSE NO. NPF-11 AND  
AMENDMENT NO. 50 TO FACILITY OPERATING LICENSE NO. NPF-18  
COMMONWEALTH EDISON COMPANY  
LASALLE COUNTY STATION, UNITS 1 AND 2  
DOCKET NOS. 50-373 AND 50-374

### 1.0 INTRODUCTION

By letter dated December 4, 1987 supplemented March 10, 1989 Commonwealth Edison Company (the licensee) proposed changes to the Technical Specifications (TS) for LaSalle County Station, Units 1 and 2. The proposed changes would exempt surveillance specified with an 18-month surveillance interval from the provision of Specification 4.0.2 that limits the combined time interval for three consecutive surveillances to 3.25 times the 18-month surveillance interval. This is a lead-plant proposal for an improvement in TS that is a part of the NRC Technical Specification Improvement Program. This Safety Evaluation Report addresses the acceptability of the proposed change to the TS for the LaSalle license. During the staff's review of the change as proposed, it was concluded that a greater benefit to safety could be obtained by completely removing the 3.25 limit and thus all surveillances would be exempt from this limitation on extending surveillance intervals. The licensee concurred with this adjustment to the original proposal.

### 2.0 BACKGROUND

Specification 4.02 includes a provision that allows surveillance intervals to be extended by 25 percent of the specified time interval. This provides flexibility for scheduling the performance of surveillances and to permit consideration of plant operating conditions that may not be suitable for conducting a surveillance at its specified time interval. Such conditions include transient plant operation or safety systems that may be out-of-service due to maintenance or other ongoing surveillance activities. Specification 4.02 further limits the 25 percent allowance for extending surveillance intervals by requiring that the combined time interval for any three consecutive surveillances not exceed 3.25 times the specified surveillance interval. This assures that the provision for extending surveillances is not used repeatedly to provide an overall increase in the surveillance interval.

### 3.0 EVALUATION

Many surveillances have a specified surveillance interval of 18 months. Generally, an 18-month surveillance interval is intended to allow the surveillance to be performed when the unit is shut down during a refueling

outage. Therefore, the actual time interval for the performance of these surveillances is dependent on the length of a fuel cycle, but it cannot exceed 18 months plus the 25 percent allowance. The safety benefit of performing these surveillances during a plant shutdown is that systems do not have to be removed from service at a time that they are required to be operable. This minimizes the amount of time which systems are unavailable during power operation due to surveillance requirements, thereby minimizing the impact on safety. In a few instances, the TS specifically require some surveillances to be performed during a plant shutdown. When a limit is reached on extending an 18-month interval, a forced plant shutdown to perform these surveillances is generally the only alternative short of a license amendment that defers the performance of these surveillances until the end of the fuel cycle.

Usually, the length of a fuel cycle would not exceed 18 months by more than the 25 percent allowance, i.e., 4-1/2 months. A more common situation has been to encounter the 3.25 limit on the combined time interval for three consecutive surveillance intervals. The staff has routinely approved one-time amendment requests to waive the performance of 18-month surveillances until the end of the fuel cycle when they would exceed the 3.25 limitation on consecutive surveillances yet would not exceed the 25 percent allowance for extending the 18-month surveillance interval. A forced shutdown to perform these surveillances is not justified from a risk standpoint to avoid exceeding the 3.25 limit when extending these surveillances is within the 25 percent allowance. Because the 18-month surveillances are performed during a refueling outage when the plant is in a desirable condition for conducting these surveillances, the risk of the alternative to perform some of these surveillances during plant operation is greater than the impact on safety of exceeding the 3.25 limit and using the 25 percent allowance to extend these surveillances.

In addition to its application to refueling outage surveillances, the use of the 25 percent allowance for extending surveillance intervals can have a safety benefit when it is used during plant operation. When plant conditions are not suitable for the conduct of surveillances due to safety systems being out-of-service for maintenance or due to other ongoing surveillance activities, safety is enhanced by the use of the allowance that permits a surveillance interval to be extended. In such cases, the safety benefit of extending a surveillance interval up to 25 percent would exceed the risk reduction derived by conforming to the 3.25 limitation. Furthermore, there is a large administrative and logistical burden on licensees that is associated with tracking the use of the 25 percent allowance for prior surveillance intervals to ensure compliance with the 3.25 limit. This results in a diversion of resources and attention from more safety significant activities.

In view of these findings, the staff concludes that the removal of the 3.25 limit for all surveillances is justified because overall it will have

a greater benefit to safety. The following modification of the proposed change to Specification 4.02 was discussed with the licensee and was found to be acceptable:

"4.0.2 Each Surveillance Requirement shall be performed within the specified surveillance interval with a maximum allowable extension not to exceed 25 percent of the specified surveillance interval."

In addition, the Bases of this specification was updated to reflect this change and noted that it is not the intent of the allowance for extending surveillance intervals that it be used as a convenience to repeatedly schedule the performance of surveillances at the allowable extension limit.

On the bases of its review of this matter, the staff concludes that the above change to the TS for LaSalle County Station, Units 1 and 2 are acceptable.

#### 4.0 ENVIRONMENTAL CONSIDERATION

The Commission has prepared and published in the Federal Register (54 FR 30295) July 19, 1989 an Environmental Assessment related to the action and has concluded that an environmental impact statement is not warranted because there will be no environmental impact attributable to the action beyond that which has been predicted and described in the Commission's Final Environmental Statement related to the Operation of LaSalle County Station, Units 1 and 2 dated November 1978.

#### 5.0 CONCLUSION

On the basis of the considerations discussed above, the staff concludes that (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of these amendments will not be inimical to the common defense and security or to the health and safety of the public.

Principal Contributors: Thomas G. Dunning OTSB/DOEA  
Paul C. Shemanski, NRR/DRSP

Dated: July 19, 1989