



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

September 7, 1989

*Docket File*

Docket Nos. 50-373 and 50-374

Mr. Thomas J. Kovach  
Nuclear Licensing Manager  
Commonwealth Edison Company  
P.O. Box 767  
Chicago, Illinois 60690

Dear Mr. Kovach:

SUBJECT: CORRECTION TO AMENDMENT NOS. 68 AND 50 TO FACILITY OPERATING LICENSE  
NOS. NPF-11 AND NPF-18 - LASALLE COUNTY STATION, UNITS 1 AND 2  
(TAC NOS. 66725 AND 66726)

Amendment Nos. 68 and 50 to Facility Operating License Nos. NPF-11 and  
NPF-18 for LaSalle County Station, Units 1 and 2, were issued July 19, 1989.  
Item 4.0.2 on page 3/4 0-2 on each amendment package contained an editorial  
error. Enclosed are corrected copies of the affected pages to be incorporated  
into the LaSalle County Station, Units 1 and 2, Technical Specification.

Sincerely,

*Paul C. Shemanski*

Paul C. Shemanski, Project Manager  
Project Directorate III-2  
Division of Reactor Projects - III,  
IV, V and Special Projects

Enclosures:  
As stated

cc w/enclosure:  
See next page

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Mr. Thomas J. Kovach  
Commonwealth Edison Company

LaSalle County Nuclear Power Station  
Units 1 & 2

cc:

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Chairman  
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Office of Nuclear Facility Safety  
1035 Outer Park Drive  
Springfield, Illinois 62704

Regional Administrator, Region III  
U. S. Nuclear Regulatory Commission  
799 Roosevelt Road, Bldg. #4  
Glen Ellyn, Illinois 60137

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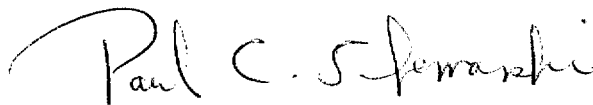
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9/17/89

APPLICABILITY

SURVEILLANCE REQUIREMENTS

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4.0.1 Surveillance Requirements shall be met during the OPERATIONAL CONDITIONS or other conditions specified for individual Limiting Conditions for Operation unless otherwise stated in an individual Surveillance Requirements.

4.0.2 Each Surveillance Requirement shall be performed within the specified surveillance interval with a maximum allowable extension not to exceed 25 percent of the specified surveillance interval.

4.0.3 Failure to perform a Surveillance Requirement within the specified time interval shall constitute a failure to meet the OPERABILITY requirements for a Limiting Condition for Operation. Exceptions to these requirements are stated in the individual Specifications. Surveillance requirements do not have to be performed on inoperable equipment.

4.0.4 Entry into an OPERATIONAL CONDITION or other specified condition shall not be made unless the Surveillance Requirement(s) associated with the Limiting Condition for Operation have been performed within the stated surveillance interval or as otherwise specified.

4.0.5 Surveillance Requirements for inservice inspection and testing of ASME Code Class 1, 2, & 3 components shall be applicable as follows:

- a. Inservice inspection of ASME Code Class 1, 2, and 3 components and inservice testing of ASME Code Class 1, 2, and 3 pumps and valves shall be performed in accordance with Section XI of the ASME Boiler and Pressure Vessel Code and applicable Addenda as required by 10 CFR 50, Section 50.55a(g), except where specific written relief has been granted by the Commission pursuant to 10 CFR 50, Section 50.55a(g) (6) (i).
- b. Surveillance intervals specified in Section XI of the ASME Boiler and Pressure Vessel Code and applicable Addenda for the inservice inspection and testing activities required by the ASME Boiler and Pressure Vessel Code and applicable Addenda shall be applicable as follows in these Technical Specifications:

<u>ASME Boiler and Pressure Vessel Code and applicable Addenda terminology for inservice inspection and testing activities</u>	<u>Required frequencies for performing inservice inspection and testing activities</u>
Weekly	At least once per 7 days
Monthly	At least once per 31 days
Quarterly or every 3 months	At least once per 92 days
Semiannually or every 6 months	At least once per 184 days
Every 9 months	At least once per 276 days
Yearly or annually	At least once per 366 days

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Every 9 months	At least once per 276 days
Yearly or annually	At least once per 366 days

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\*Not applicable to 18 month surveillances required for Unit 2 Cycle 2 operation.