

November 9, 1992

Docket Nos. 50-373
and 50-374

Mr. Thomas J. Kovach
Nuclear Licensing Manager
Commonwealth Edison Company-Suite 300
OPUS West III
1400 OPUS Place
Downers Grove, Illinois 60515

Dear Mr. Kovach:

SUBJECT: CORRECTION TO AMENDMENTS (TAC NOS. M80638 AND M80639)

By letter dated October 7, 1992, the NRC transmitted to Commonwealth Edison Company corrections to Amendment No. 85 to Facility Operating License No. NPF-11 and Amendment No. 69 to Facility Operating License No. NPF-18 for the LaSalle County Station, Units 1 and 2 respectively, related to the staff approval of the licensee's request to relocate the Radiological Effluent Technical Specifications (RETS) to the Offsite Dose Calculation Manual (ODCM) or the Process Control Program (PCP). It has come to our attention that some of the Technical Specification (TS) pages enclosed in that letter did not have the correct amendment numbers on them.

The corrected TS pages are enclosed. This correction is for clarification purposes only and does not revise the technical content of the affected TS pages.

Sincerely,

Original Signed By

Robert J. Stransky, Project Manager
Project Directorate III-2
Division of Reactor Projects III/IV/V
Office of Nuclear Reactor Regulation

Enclosure:
As stated

cc w/enclosure:
See next page

DISTRIBUTION:

Docket File
NRC & Local PDRs
PDIII-2 r/f
PDIII-2 p/f
B. Clayton, RIII
J. Zwolinski
OC/LFDCB
G. Hill(8)

J. Dyer OGC
R. Stransky OPA
R. Elliott C. Grimes
C. Moore V. Ordaz
W. Jones ACRS (10)
W. Mienke J. Roe
D. Hagan
T. Dunning

LA/PDIII-2
C Moore
11/9/92

PE/PDIII-2
RElliott:rc
11/5/92

PM/PDIII-2
RStransky
11/9/92

D/PDIII-2
JDyer
11/9/92

DOCUMENT NAME: G:\CMRCJR\lasalle\la638639.LTR

9211160545 921109
PDR ADDCK 05000373
P PDR

CP-1

DF01

November 9, 1992

Docket Nos. 50-373
and 50-374

Mr. Thomas J. Kovach
Nuclear Licensing Manager
Commonwealth Edison Company-Suite 300
OPUS West III
1400 OPUS Place
Downers Grove, Illinois 60515

Dear Mr. Kovach:

SUBJECT: CORRECTION TO AMENDMENTS (TAC NOS. M80638 AND M80639)

By letter dated October 7, 1992, the NRC transmitted to Commonwealth Edison Company corrections to Amendment No. 85 to Facility Operating License No. NPF-11 and Amendment No. 69 to Facility Operating License No. NPF-18 for the LaSalle County Station, Units 1 and 2 respectively, related to the staff approval of the licensee's request to relocate the Radiological Effluent Technical Specifications (RETS) to the Offsite Dose Calculation Manual (ODCM) or the Process Control Program (PCP). It has come to our attention that some of the Technical Specification (TS) pages enclosed in that letter did not have the correct amendment numbers on them.

The corrected TS pages are enclosed. This correction is for clarification purposes only and does not revise the technical content of the affected TS pages.

Sincerely,

Original Signed By:

Robert J. Stransky, Project Manager
Project Directorate III-2
Division of Reactor Projects III/IV/V
Office of Nuclear Reactor Regulation

Enclosure:
As stated

cc w/enclosure:
See next page

DISTRIBUTION:

Docket File
NRC & Local PDRs
PDIII-2 r/f
PDIII-2 p/f
B. Clayton, RIII
J. Zwolinski
OC/LFDCB
G. Hill(8)

J. Dyer OGC
R. Stransky OPA
R. Elliott C. Grimes
C. Moore V. Ordaz
W. Jones ACRS (10)
W. Mienke J. Roe
D. Hagan
T. Dunning

LA/PDIII-2
CMoore
11/9/92

PE/PDIII-2
RElliott:rc
11/5/92

PM/PDIII-2
RStransky
11/9/92

D/PDIII-2
JDyer
11/9/92

DOCUMENT NAME: G:\CMRCJR\lasalle\la638639.LTR

Mr. Thomas J. Kovach
Commonwealth Edison Company

LaSalle County Station
Unit Nos. 1 and 2

cc:

Phillip P. Steptoe, Esquire
Sidley and Austin
One First National Plaza
Chicago, Illinois 60603

Robert Cushing
Chief, Public Utilities Div.
Illinois Atty. General's Ofc.
100 West Randolph Street
Chicago, Illinois 60601

Assistant Attorney General
100 West Randolph Street
Suite 12
Chicago, Illinois 60601

Michael I. Miller, Esquire
Sidley and Austin
One First National Plaza
Chicago, Illinois 60690

Resident Inspector/LaSalle, NPS
U. S. Nuclear Regulatory Commission
Rural Route No. 1
P. O. Box 224
Marseilles, Illinois 61341

Mr. G. Diederich
LaSalle Station Manager
LaSalle County Station
Rural Route 1
P. O. Box 220
Marseilles, Illinois 61341

Chairman
LaSalle County Board of Supervisors
LaSalle County Courthouse
Ottawa, Illinois 61350

Attorney General
500 South 2nd Street
Springfield, Illinois 62701

Chairman
Illinois Commerce Commission
Leland Building
527 East Capitol Avenue
Springfield, Illinois 62706

Illinois Department of Nuclear Safety
Office of Nuclear Facility Safety
1035 Outer Park Drive
Springfield, Illinois 62704

Regional Administrator, Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road, Bldg. #4
Glen Ellyn, Illinois 60137

Robert Neuman
Office of Public Counsel
State of Illinois Center
100 W. Randolph
Suite 11-300
Chicago, Illinois 60601

DEFINITIONS

LINEAR HEAT GENERATION RATE

1.21 LINEAR HEAT GENERATION RATE (LHGR) shall be the heat generation per unit length of fuel rod. It is the integral of the heat flux over the heat transfer area associated with the unit length.

LOGIC SYSTEM FUNCTIONAL TEST

1.22 A LOGIC SYSTEM FUNCTIONAL TEST shall be a test of all logic components, i.e., all relays and contacts, all trip units, solid state logic elements, etc. of a logic circuit, from sensor through and including the actuated device to verify OPERABILITY. THE LOGIC SYSTEM FUNCTIONAL TEST may be performed by any series of sequential, overlapping or total system steps such that the entire logic system is tested.

MAXIMUM FRACTION OF LIMITING POWER DENSITY

1.23 The MAXIMUM FRACTION OF LIMITING POWER DENSITY (MFLPD) shall be the highest value of the FLPD which exists in the core.

MEMBER(S) OF THE PUBLIC

1.24 MEMBER(S) OF THE PUBLIC shall include all persons who are not occupationally associated with the plant. This category does not include employees of the licensee, its contractors, or vendors. Also excluded from this category are persons who enter the site to service equipment or to make deliveries. This category does include persons who use portions of the site for recreational, occupational, or other purposes not associated with the plant.

MINIMUM CRITICAL POWER RATIO

1.25 The MINIMUM CRITICAL POWER RATIO (MCPR) shall be the smallest CPR which exists in the core.

OFFSITE DOSE CALCULATION MANUAL

1.26 The OFFSITE DOSE CALCULATION MANUAL (ODCM) shall contain the methodology and parameters used in the calculation of offsite doses resulting from radioactive gaseous and liquid effluents, in the calculation of gaseous and liquid effluent monitoring Alarm/Trip Setpoints, and in the conduct of the Environmental Radiological Monitoring Program. The ODCM shall also contain (1) the Radioactive Effluent Controls and Radiological Environmental Monitoring Programs required by Technical Specification Section 6.2.F.4 and (2) descriptions of the information that should be included in the Annual Radiological Environmental Operating and Semi-Annual Radioactive Effluent Release Reports required by Technical Specification Sections 6.6.A.3 and 6.6.A.4.

RADIOACTIVE EFFLUENTS

MAIN CONDENSER

LIMITING CONDITION FOR OPERATION

3.11.2.2 The release rate of the sum of the activities from the noble gases measured prior to the holdup line shall be limited to less than or equal to 3.4×10^5 microcuries/second.

APPLICABILITY: OPERATIONAL CONDITIONS 1, 2 and 3.

ACTION:

With the release rate of the sum of the activities of the noble gases prior to the holdup line exceeding 3.4×10^5 microcuries/second restore the release rate to within its limit within 72 hours or be in at least STARTUP with the main steam isolation valves closed within the next 6 hours.

SURVEILLANCE REQUIREMENTS

4.11.2.2.1 The radioactivity rate of noble gases prior to the holdup line shall be continuously monitored in accordance with the ODCM.

4.11.2.2.2 The release rate of the sum of the activities from noble gases prior to the holdup line shall be determined to be within the limits of Specification 3.11.2.2 at the following frequencies by performing an isotopic analysis of a representative sample of gases taken prior to the holdup line.

- a. At least once per 31 days.
- b. Within 4 hours following an increase, as indicated by the off gas pre-treatment Noble Gas Activity Monitor, of greater than 50%, after factoring out increases due to changes in THERMAL POWER level, in the nominal steady state fission gas release from the primary coolant.

INSTRUMENTATION

EXPLOSIVE GAS MONITORING INSTRUMENTATION

LIMITING CONDITION FOR OPERATION

3.3.7.11 The explosive gas monitoring instrumentation channels shown in Table 3.3.7.11-1 shall be OPERABLE with their Alarm/Trip setpoints set to ensure that the limits of specification 3.11.2.1 are not exceeded.

APPLICABILITY: During operation of the main condenser air ejector.

ACTION:

- a. With an explosive gas monitoring instrumentation channel Alarm/Trip setpoint less conservative than required by the above specification, declare the channel inoperable, and take the ACTION shown in Table 3.3.7.11-1.
- b. With less than the minimum number of explosive gas monitoring instrumentation channels OPERABLE, take the ACTION shown in Table 3.3.7.11-1. Restore the inoperable instrumentation channels to an OPERABLE status within 30 days, or prepare and submit a Special Report to the Commission pursuant to Specification 6.6.C. within the next 10 days outlining the cause of the malfunction and the plans for restoring the channel(s) to OPERABLE status.
- c. The provisions of Specifications 3.0.3 and 3.0.4 are not applicable.

SURVEILLANCE REQUIREMENTS

4.3.7.11 Each explosive gas monitoring instrumentation channel shall be demonstrated OPERABLE by performance of a CHANNEL CHECK, CHANNEL FUNCTIONAL TEST and CHANNEL CALIBRATION at the frequencies shown in Table 4.3.7.11-1.