AUG 27 1984

Docket No. 50-373

Mr. Dennis L. Farrar
Director of Nuclear Licensing
Commonwealth Edison Company
Post Office Box 767
Chicago, Illinois 60690

Dear Mr. Farrar:

SUBJECT: CORRECTIONS TO AMENDMENT NO. 18 TO THE LA SALLE UNIT 1 TECHNICAL SPECIFICATIONS

Enclosed please find three pages that are corrections to the Amendment No. 18 of the La Salle Unit 1 Technical Specification. One page, 314 12-3, was inadvertently left out from the No. 18 Amendment package and the other two pages required additional corrections. All corrections and the missing pages were addressed in the Amendment No. 18 Safety Evaluation.

If you have any questions regarding this matter, please contact A. Bournia, Project Manager.

Sincerely,

A. Schwencer, Chief
Licensing Branch No. 2
Division of Licensing

Enclosure: As stated

cc: See next page

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DATE	8/23/84	8/27/84	8/24/84				

La Salle

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3/4.4.2 SAFETY/RELIEF VALVES

LIMITING CONDITION FOR OPERATION

3.4.2 The safety valve function of eighteen reactor coolant system safety/relief valves shall be OPERABLE with the specified code safety valve function lift settings.*#

a. 4 safety/relief valves @ 1205 psig ± 1%
b. 4 safety/relief valves @ 1195 psig ± 1%
c. 4 safety/relief valves @ 1185 psig ± 1%
d. 4 safety/relief valves @ 1175 psig ± 1%
e. 2 safety/relief valves @ 1146 psig ± 1%

APPLICABILITY: OPERATIONAL CONDITIONS 1, 2 and 3.

ACTION:

a. With the safety valve function of one or more of the above required safety/relief valves inoperable, be in at least HOT SHUTDOWN within 12 hours and in COLD SHUTDOWN within the next 24 hours.

b. With one or more safety/relief valves stuck open, provided that suppression pool average water temperature is less than 110°F, close the stuck open relief valve(s); if unable to close the open valve(s) within 2 minutes or if suppression pool average water temperature is 110°F or greater, place the reactor mode switch in the Shutdown position.

c. With one or more safety/relief valve stem position indicators inoperable, restore the inoperable stem position indicators to OPERABLE status within 7 days or be in at least HOT SHUTDOWN within the next 12 hours and in COLD SHUTDOWN within the following 24 hours.

SURVEILLANCE REQUIREMENTS

4.4.2.1 The safety/relief valve stem position indicators of each safety/relief valve shall be demonstrated OPERABLE by performance of a:

a. CHANNEL CHECK at least once per 31 days, and a
b. CHANNEL CALIBRATION at least once per 18 months.**

4.4.2.2 The low low set function shall be demonstrated not to interfere with the OPERABILITY of the safety relief valves or the ADS by performance of a CHANNEL CALIBRATION at least once per 18 months.

*The lift setting pressure shall correspond to ambient conditions of the valves at nominal operating temperatures and pressures.

#Up to two inoperable valves may be replaced with spare OPERABLE valves with lower setpoints until the next refueling outage.

**The provisions of Specification 4.0.4 are not applicable provided the surveillance is performed within 12 hours after reactor steam pressure is adequate to perform the test.

TABLE 3.12.1-1

RADIOLOGICAL ENVIRONMENTAL MONITORING PROGRAM

Exposure Pathway and/or Sample	Number of Samples and Sample Locations*	Sampling and Collection Frequency	Type and Frequency of Analysis
1. AIRBORNE			
Radioiodine and Particulates	5 Locations	Continuous operation of sampler with sample collection as required by dust loading but at least once per 7 days.	Radioiodine canister. Analyze at least once per 7 days for I-131. Particulate sampler. Analyze for gross beta radioactivity $\geq$ 24 hours following filter change. Perform gamma isotopic analysis on each sample when gross beta activity is > 10 times the yearly mean of control samples. Perform gamma isotopic analysis on composite (by location) sample at least once per 92 days.
2. DIRECT RADIATION	38 Locations $\geq$ 2 dosimeters or $\geq$ 1 instrument for continuously measuring and recording dose rate at each location.	At least once per 31 days. or At least once per 92 days. (Read-out frequencies are determined by type of dosimeters selected.)	Gamma dose. At least once per 31 days. or Gamma dose. At least once per 92 days.

Figure 6.1-3

MINIMUM SHIFT CREW COMPOSITION

WITH UNIT 2 IN CONDITION 1, 2, OR 3		
POSITION	NUMBER OF INDIVIDUALS REQUIRED TO FILL POSITION	
	CONDITIONS 1, 2 and 3	CONDITIONS 4 and 5
SE	1[a]	1[a]
SF	1[a]	None
RO	2[b]	1
AO	2[b]	1
SCRE	1[a]	None

or, whenever a SCRE (SRO/STA) is not included in the shift crew composition, the minimum shift crew composition shall be as follows:

WITH UNIT 2 IN CONDITION 1, 2, OR 3		
POSITION	NUMBER OF INDIVIDUALS REQUIRED TO FILL POSITION	
	CONDITIONS 1, 2 and 3	CONDITIONS 4 and 5
SE	1[a]	1[a]
SF	1[a]	None
RO	2[b]	1
AO	2[b]	1
STA	1[a]	None

WITH UNIT 2 IN CONDITION 4 OR 5 OR DEFUELED		
POSITION	NUMBER OF INDIVIDUALS REQUIRED TO FILL POSITION	
	CONDITIONS 1, 2 and 3	CONDITIONS 4 and 5
SE	1[a]	1[a]
SF	1	None
RO	2	1
AO	2	2[b]
STA	1	None