

MAY 25 1971

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Docket Nos. 50-237  
and 50-249

Commonwealth Edison Company  
 ATTN: Mr. Byron Lee, Jr.  
 Assistant to the President  
 P. O. Box 767  
 Chicago, Illinois

Gentlemen:

We have reviewed your proposal requested by your letter dated May 13, 1971, to eliminate the generator trip test which was to be performed at a power level of 2527 MWt with the recirculation flow control in automatic from the startup test programs of Dresden Units 2 and 3. We find that the deleted test will not provide more information than the planned generator trip tests which have been or are to be performed at 1264, 1896, and 2527 MWt with recirculation flow in manual. We, therefore, conclude that the proposed change to the start-up test program does not present significant hazards considerations not described or implicit in the safety analysis report and that there is reasonable assurance that the health and safety of the public will not be endangered. Accordingly, page V.G-9 of Amendment 9 for Dresden Unit 2 and Amendment 10 for the Dresden Unit 3 will be replaced by the enclosed Page V.G-9 (Rev. 5/13/71).

Sincerely,

ORIGINAL SIGNED BY  
 Peter A. Morris

Peter A. Morris, Director  
 Division of Reactor Licensing

Enclosure:  
 Page V.G-9 (Rev 5/13/71)

cc: Arthur C. Gehr, Esquire  
 Isham, Lincoln & Beale  
 Counselors at Law

OFFICE ▶	DRL: BWR-2	DRL: BWR-2	DRL: BWR	DRL: DIR		
SURNAME ▶	MJWetterhahn	saj RL Tedesco	RSBoyd	PAMorris		
DATE ▶	5/19/71	5/20/71	5/24/71	5/24/71		PV

becomes predominant. At half power, there will be essentially no neutron flux increase, the negative reactivity of the scram being predominant.

(6) If, on any test, reactor pressure rises above 1140, relief valves will open dumping excess steam into suppression chamber.

(7) The generator trip test will be performed at 1264, 1896, and 2527 MWt with recirculation flow in manual.

\*  
C. Criteria

Level 1

Reactor pressure shall not rise above 1225 psi which is the setting of the first safety valve.

Level 2

Maximum peaks of pressure transients shall not exceed 1205 psi which is 20 psi margin below first safety valve setting.

14. Loss of Auxiliary Power. A loss of auxiliary power is simulated in the preoperational test described in Section 13.7.3 of the FSAR. No simulation of this transient is planned during startup tests.
15. Failure of One Diesel Generator to Start. A failure of one diesel generator to start is simulated in the preoperational test described in the Answer to Question V.E. No simulation of this transient is planned during startup tests.
16. Power Bus Loss of Voltage. The loss of voltage to a power bus is checked during construction acceptance testing and preoperational testing. No simulation of this transient is planned during startup tests.