



GE Nuclear Energy

RIC 2002

Session W4

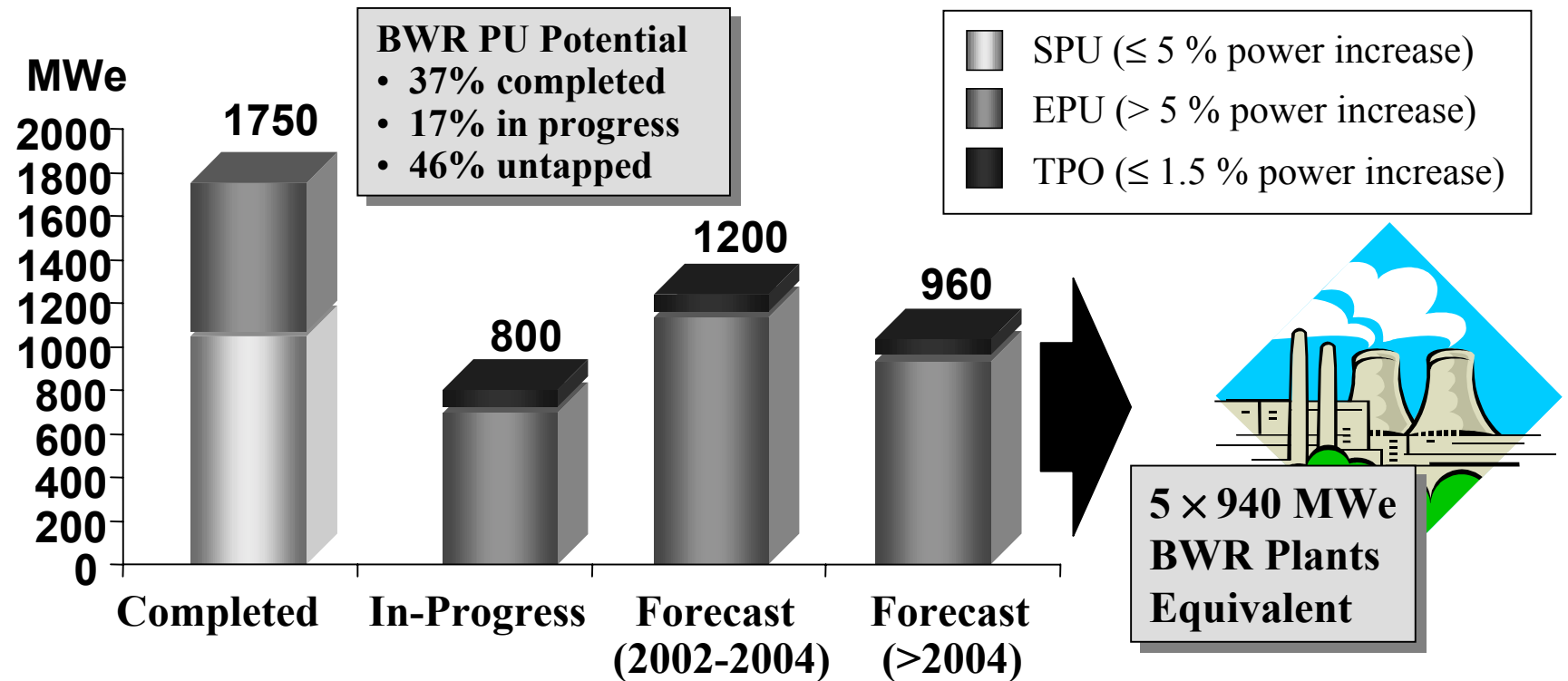
Power Uprates

GE BWR Power Uprate Program
Hoa Hoang
Power Uprate Program Manager
GE Nuclear Energy
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GE BWR PU MWe Time Line

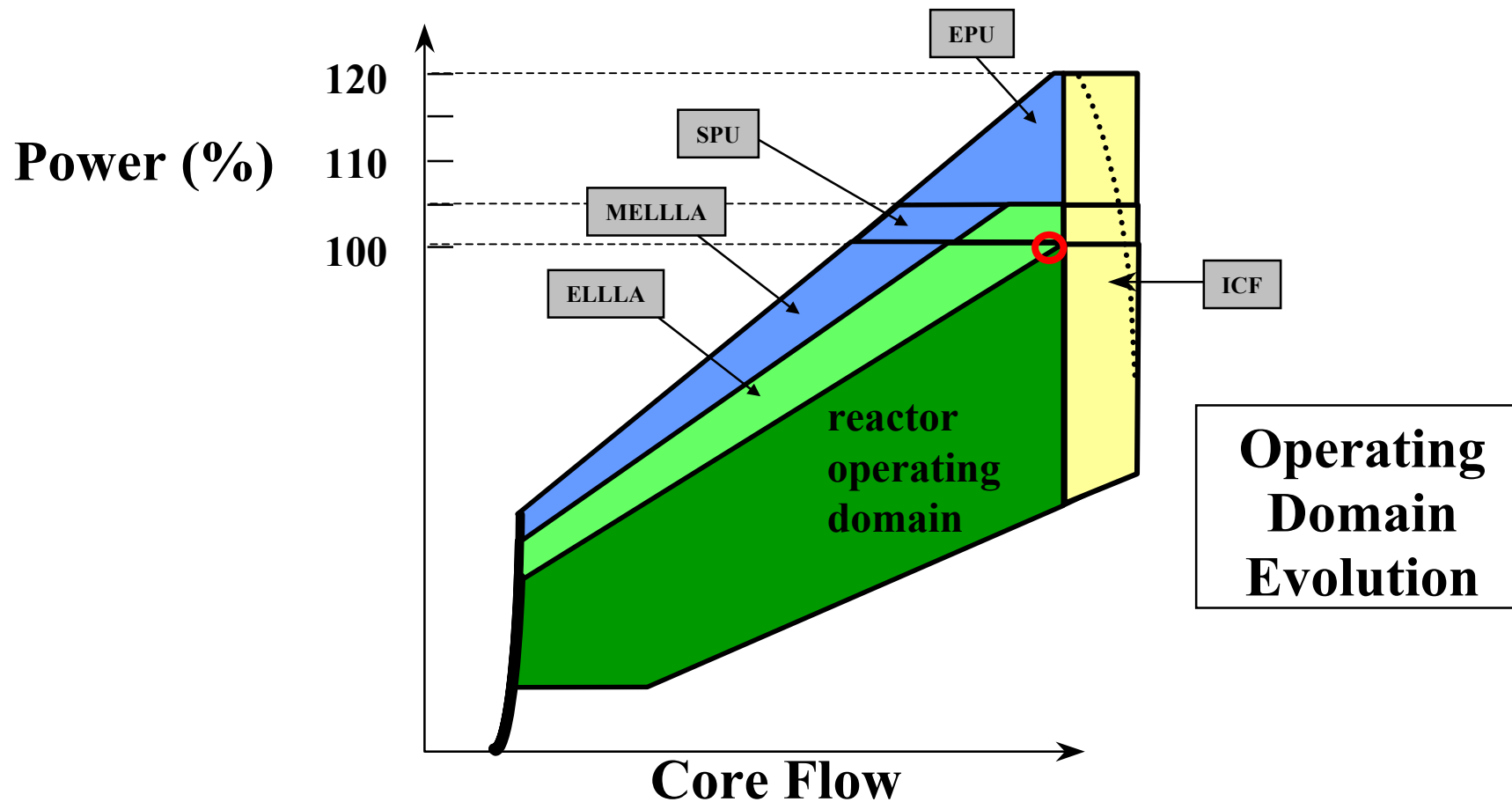


Supports NRC Staff Requirements memo on additional PU

High power uprate volume for NRC review is anticipated



BWR Power Flow Map Extensions



Extract more revenue from inherent plant capability



Extended power uprate

- **Plant licensed power level up to 120% of original rated**
- **NRC approved Extended LTR (ELTR) 3Q 1998**
 - **Generic licensing methodology with some generic dispositions**
- **Constant Pressure Power Uprate LTR (CLTR)**
 - **Introduces simplification and focus into analytical and licensing process**
- **CLTR Rev. 1 submitted to address NRC input - 7/01**

Efficient Licensing and Implementation Process



Licensing and Implementation

- **Licensing Process**
 - Nominal 12 months for Safety Evaluation Report (SER)
 - Nominal 12 months for NRC SER Approval
- **On-Line Power Uprate Implementation**
 - License and implement power uprate without increase in maximum operating reactor dome pressure
 - Permits initial power increase to existing BOP capacity immediately following receipt of OL amendment
 - Subsequent BOP mods to achieve full uprate



Experience

Completed		Active/Projected
<u>Extended Power Uprate:</u>	<u>105% Power Uprate:</u>	<u>EPU in Progress:</u>
<ul style="list-style-type: none">• KKM (114%)• KKL (112%)• Hatch-1,2 (113%)• Monticello (112%)• Duane Arnold (120%)• Dresden –2,3 (117%)• Quad Cities –1,2 (117%)• Cofrentes (110%)	<ul style="list-style-type: none">• Susquehanna - 1, 2• WNP-2• Limerick - 1, 2• Peach Bottom - 2, 3• Fermi 2• FitzPatrick• Brunswick - 1, 2• NMP-2• Browns Ferry - 2, 3• LaSalle – 1, 2• Laguna Verde• Perry• River Bend	<ul style="list-style-type: none">• Brunswick-1,2 (120%)• Clinton (120%)• Browns Ferry-2,3 (120%)