

**INITIAL SUBMITTAL OF WALKTHROUGH JPMS**

**FOR THE DAVIS-BESSE INITIAL EXAMINATION - MARCH 2002**

Facility: Davis Besse Nuclear Power Station

Date of Examination: 03-04-02

Exam Level (circle one): RO / SRO(I) / SRO(U)

Operating Test No.: \_\_\_\_\_

### B.1 Control Room Systems

System/ JPM Title	Type Code*	Safety Function
a. Perform PORV Cycle Test	N,A,S,L	5
b. Align ECCS Suction to Emergency Sump	M,S,L	3
c. Energize 4.16kv bus D2 from the SBODG	D,A,S	6
d. Borate the Makeup Tank using attach 13 of DB-OP-02000.	N,S	1
e. Trip an RPS Channel	D,A,S	7
f. Start CTMT Purge on the penetration rooms	N,S	8
g. Manually Trip SFAS	D,A,S	2

### B.2 Facility Walkthrough

a. Primary Side Reactor Operator actions inside the RRA for Serious CTRM fire	D,R	2
b. Line up BUSW pmp to Service Water	D	4 Secondary
c. Loss of a TPCW pump	D	8

\* Type Codes: (D)irect from bank, (M)odified from bank, (N)ew, (A)lternate path, (C)ontrol room, (S)imulator, (L)ow-Power, (R)CA

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JOB PERFORMANCE MEASURE WORKSHEET

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JPM NO.: B.1.A

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TASK NO.: 010-013-04-0100

TASK DESCRIPTION: Perform Required Operator Actions for a Leaking PORV RC2A

K/A REFERENCE: 010 A2.03

APPLICABLE METHOD OF TESTING: Actual performance  
Simulator

TIME FOR COMPLETION: 10 minutes

APPLICABILITY: [X] RO [X] SRO

TASK STANDARDS:

Recognize PORV failed open and close RC11.

REQUIRED MATERIALS:

DB-SP-03363, Pressurizer Pilot Operated Relief Valve Cycle Test

GENERAL REFERENCES:

DB-SP-03363, Pressurizer Pilot Operated Relief Valve Cycle Test, Rev. 01, C-4

INITIAL CONDITIONS:

RCS pressure is 700 psig. A plant shutdown for refueling is in progress.

INITIATING CUES:

You are directed to complete Section 4.2 of DB-SP-03363, Pressurizer Pilot Operated Relief Valve Cycle Test.

**INITIAL CONDITIONS:**

RCS pressure is 700 psig. A plant shutdown for refueling is in progress.

**INITIATING CUES:**

You are directed to complete Section 4.2 of DB-SP-03363, Pressurizer Pilot Operated Relief Valve Cycle Test.

SIMULATOR INSTRUCTIONSTASK DESCRIPTION:

Recognize PORV failed open and close RC 11 PORV block.

INITIAL CONDITION:

RCS pressure 700 psig on PRS RC2A1

ADDITIONAL SETUP/DEVIATION FROM INITIAL CONDITIONS:MALFUNCTIONS/FAILURE TO INSERT:

Fail PORV open when PORV is opened.

ACTION/CUES:JPM STEP NUMBERCUE

1

CTMT Coordinator reports all personnel out of CTMT.

PERFORMANCE INFORMATION

NOTE: Critical steps denoted with a "C". Failure to meet any one of these standards for this item constitutes failure. Sequence is NOT assumed unless denoted in the "Comments".

START TIME: \_\_\_\_\_

1. PERFORMANCE STEP: Perform required prerequisites.

STANDARD: Notify CTMT Coordinator.

CUE: None.

SAT UNSAT

2. PERFORMANCE STEP: Notify QC if required.

STANDARD: N/A

CUE: Not required.

SAT UNSAT

3. PERFORMANCE STEP: Obtain Shift Manager's permission.

STANDARD: Request Shift Manager's permission.

CUE: Shift Manager has given his permission.

SAT UNSAT

4. PERFORMANCE STEP: Establish communication.

STANDARD: Determine communication is not required.

CUE: (If asked) Section 4.1 will not be performed.

SAT UNSAT

5. PERFORMANCE STEP: Verify alternate vent path operable.

STANDARD: Check vent path available.

CUE: Vent path via RC 200 and 239 is available.

SAT UNSAT

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6. PERFORMANCE STEP: Verify RCS pressure is between 675 and 700 psig.

STANDARD: Verify PRS RC2A1 is between 675 and 700 psig.

CUE: None.

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SAT UNSAT

7. PERFORMANCE STEP: Verify pressurizer temperature.

STANDARD: Verify pressurizer temperature on T776 computer point.

CUE: None.

---

SAT UNSAT

8. PERFORMANCE STEP: Verify plant is in startup or shutdown phase.

STANDARD:

CUE: (If asked) The information is in the initial condition.

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SAT UNSAT

9. PERFORMANCE STEP: Verify pressurizer quench tank is in service.

STANDARD:

CUE: Quench tank is in service.

---

SAT UNSAT

10. PERFORMANCE STEP: Verify alternate vent path is operable prior to performing Section 4.1.

STANDARD:

CUE: Section 4.1 is not being conducted.

---

SAT UNSAT

11. PERFORMANCE STEP: Close PORV block valve.

STANDARD: Depress the close button on HIS RC11.

CUE: None.

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SAT UNSAT

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12. PERFORMANCE STEP: Open PORV block valve.

STANDARD: Depress open on HIS RC11.

CUE: IV has been completed.

---

SAT UNSAT

13. PERFORMANCE STEP: Record RCS pressure.

STANDARD: Record RCS pressure from PRS RC2A1.

CUE: None.

---

SAT UNSAT

14. PERFORMANCE STEP: Record PORV outlet temperature.

STANDARD: Assign computer point T773 to point display and record.

CUE: None.

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SAT UNSAT

15. PERFORMANCE STEP: Make plant announcement.

STANDARD: Inform plant personnel to remain outside CTMT during PORV test.

CUE: None.

---

SAT UNSAT

16. PERFORMANCE STEP: Verify all personnel are evacuated from CTMT.

STANDARD: Call CAS/SAS to verify all personnel out of CTMT.

CUE: None.

---

SAT UNSAT

17. PERFORMANCE STEP: Open RC2A.

.....C.....

STANDARD: Open RC2A using HIS RC2-6, PRZR PORV VLV, and hold until indications are verified.

CUE: None.

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SAT UNSAT



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18. PERFORMANCE STEP: Verify PORV open.

STANDARD: Verify PORV open indications ZL 4263B, ZL 4264B computer point Z768, increase in T773 computer point.

CUE: None.

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SAT UNSAT

19. PERFORMANCE STEP: Close RC2A.

STANDARD: Close RC2A by releasing HIS RC2-6.

CUE: None.

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SAT UNSAT

20. PERFORMANCE STEP: Verify RC2A closes.

.....C.....

STANDARD: Check indications for RC2A being closed. Determine it is still open.

CUE: None.

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SAT UNSAT

21. PERFORMANCE STEP: Close RC11.

.....C.....

STANDARD: Close RC11 using HIS RC11.

CUE: None.

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SAT UNSAT

TERMINATING CUES: This JPM is complete.

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END TIME

VERIFICATION OF COMPLETION

Operator \_\_\_\_\_ Evaluator \_\_\_\_\_

SSN \_\_\_\_\_ Date \_\_\_\_\_

License:    ☐ RO    ☐ SRO

Validated Completion Time: \_\_\_\_\_ minutes

Actual Completion Time: \_\_\_\_\_ minutes

Acceptable Progress Maintained:                      Yes                      No                      N/A

Result:    ☐ SATISFACTORY    ☐ UNSATISFACTORY

NOTE: An "Unsatisfactory" requires Comment and will require  
subsequent remedial training.

Comments/Feedback: \_\_\_\_\_

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\_\_\_\_\_  
Evaluator's Signature\_\_\_\_\_  
Date

ATTACHMENT 7: TRANSFERRING LPI SUCTION TO THE EMERGENCY SUMP (Continued)

When the BWST level reaches 9 feet, attempt to transfer the suction of the LPI and CS Pumps to the emergency sump as described below. Continue the attempt until the transfer is complete. The annunciator "BWST LOLO LVL, XFER TO EMER SUMP" (5-3-A) may provide an indication to the operator that the BWST is at the level where the transfer can be completed, however do not rely on the annunciator as an indication of BWST Level.

Section 2. Suction Transfer

The SRO shall direct performance of this section of the Attachment.

1. Verify BOTH MU Pumps are stopped.
  - \_\_\_\_\_ • MAKEUP PUMP 1
  - \_\_\_\_\_ • MAKEUP PUMP 2
2. Press OFF and transfer BOTH MU Pump Suctions to the MU TANK.
  - \_\_\_\_\_ • MU 6405
  - \_\_\_\_\_ • MU 3971
- \_\_\_\_\_ 3. Verify Section 1 of this attachment, Actions to close breakers for DH 7A, DH 7B, DH 9A, DH 9B and HP 31 has been completed.
4. Block SFAS incident level 2 for the following valves:
  - \_\_\_\_\_ • DH7A
  - \_\_\_\_\_ • DH9A
  - \_\_\_\_\_ • DH7B
  - \_\_\_\_\_ • DH9B
- \_\_\_\_\_ 5. Press open for DH9A AND DH9B using HISDH9A and HISDH9B.
- \_\_\_\_\_ 6. Check DH7A and DH7B start to close as DH9A and DH9B start to open. If an auto closure did not occur, do not manually close DH7B (DH7A) until DH9B (DH9A) is open.
- \_\_\_\_\_ 7. Verify that the transfer is complete by checking the indicating lights on DH9A and DH9B and DH7A and DH7B and by checking that the low pressure injection flow was not significantly changed.
- \_\_\_\_\_ 8. IF CS Pumps are operating,  
THEN verify CS Discharge Valves CS 1530 and CS 1531, go to the THROTTLE position.
9. Verify BOTH HPI Pump Minimum Recirc Valves are closed:
  - \_\_\_\_\_ • HP 31
  - \_\_\_\_\_ • HP 32

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JPM NO.: B.1.B

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TASK NO.: 000-058-05-0100

TASK DESCRIPTION: Transfer LPI Suction to the Emergency Sump

K/A REFERENCE: 011-XXX-EA1.11

APPLICABLE METHOD OF TESTING: Actual performance  
Simulator

TIME FOR COMPLETION: 6 minutes

APPLICABILITY: [X] RO [X] SRO [ ] NLO

TASK STANDARDS:

1. DHR/LPI pumps suction transferred to the CTMT sump.
2. Low pressure injection flow maintained.

REQUIRED MATERIALS:

DB-OP-02000, RPS, SFAS, SFRCS Trip and SG Tube Rupture

GENERAL REFERENCES:

DB-OP-02000, RPS, SFAS, SFRCS Trip and SG Tube Rupture

INITIAL CONDITIONS:

A large break LOCA has occurred and the BWST level is approaching nine feet. Both MU pumps and HPI pumps have been stopped IAW Specific Rule 3.4.1. Section 1 of Attachment 7 of DB-OP-02000 has been completed

INITIATING CUES:

Annunciator "BWST LO-LO LVL, XFER TO EMER SUMP" (5-3-A) has been received.

You have been directed to transfer LPI suction to the emergency sump in accordance with DB-OP-02000, Attachment 7, Section 2.

**INITIAL CONDITIONS:**

A large break LOCA has occurred and the BWST level is approaching nine feet.

Both MU pumps and HPI pumps have been stopped IAW Specific Rule 3.4.1.

Section 1 of Attachment 7 of DB-OP-02000 has been completed

**INITIATING CUES:**

Annunciator "BWST LO-LO LVL, XFER TO EMER SUMP" (5-3-A) has been received.

You have been directed to transfer LPI suction to the emergency sump in accordance with DB-OP-02000, Attachment 7, Section 2.

PERFORMANCE INFORMATION

NOTE: Critical steps denoted with a "C". Failure to meet any one of these standards for this item constitutes failure. Sequence is NOT assumed unless denoted in the "Comments".

START TIME: \_\_\_\_\_

1. PERFORMANCE STEP: Locate the correct procedure section.

STANDARD: Identifies DB-OP-02000, RPS, SFAS, SFRCS Trip and SG Tube Rupture, Attachment 7, as correct procedure and section.

COMMENT: Hand examinee a copy of Attachment 7.

CUE: None.

SAT UNSAT

2. PERFORMANCE STEP: Verify both MU pumps are stopped.

STANDARD: Verify both MU pump Green lights LIT on control switches HIS MU24A and HIS MU24B.

CUE: None.

SAT UNSAT

3. PERFORMANCE STEP: Depress OFF and Transfer MU pump suctions to the MU  
.....C..... tank.

STANDARD: Verify White lights LIT on HIS 3971 and HIS 6405.

CUE: None.

SAT UNSAT

4. PERFORMANCE STEP: Verify Section 1 of Attachment 7 of DB-OP-02000 has been completed.

STANDARD: Verify per cue sheet section 1 is complete.

CUE: (If asked) Please read cue sheet.

SAT UNSAT

- 
5. PERFORMANCE STEP: Block SFAS incident Level 2 on DH 7A, DH 9A, DH 7B and  
.....C..... DH 9B.

STANDARD: Push block pushbuttons on SFAS panel for DH 7A and DH 7B, or  
DH 9A and DH 9B.

COMMENT: When DH 7A(B) are blocked, DH9A(B) get blocked also. The next  
two steps must performed in sequence.

CUE: **None.**

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SAT UNSAT

6. PERFORMANCE STEP: Open DH 9A and DH 9B using HIS DH9A and HIS DH9B.  
.....C.....

STANDARD: Depress the OPEN pushbuttons on HIS DH9A and HIS DH9B.

CUE: **None.**

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SAT UNSAT

7. PERFORMANCE STEP: Check that DH 7A and DH 7B start to close as DH 9A and  
DH 9B start to open.

STANDARD: Observe DH 7A and DH 7B valve indication lights are both OFF.

CUE: **None.**

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SAT UNSAT

8. PERFORMANCE STEP: Verify the transfer is complete.

STANDARD: Check the RED indicating lights on HIS DH9A and HIS DH9B are  
LIT, and the GREEN indicating lights on HIS DH7A and HIS DH7B  
are LIT. Verify low pressure injection flow has not  
significantly changed.

CUE: **None.**

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SAT UNSAT

- 
9. PERFORMANCE STEP: If CS pumps are operating verify discharge valves go to the throttle position.

STANDARD: Check CS pump status, and verify IL 1530 and IL 1531 are LIT.

CUE: **None.**

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SAT UNSAT

10. PERFORMANCE STEP: Verify both HPI pump Minimum Recirc Valves, HP 32 and .....C..... HP 31, are closed.

STANDARD: Depress the CLOSE pushbutton on HIS HP32 and HIS HP31.

CUE: **None.**

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SAT UNSAT

TERMINATING CUES: This JPM is complete. (Terminated by the evaluator).

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END TIME



VERIFICATION OF COMPLETION

Operator \_\_\_\_\_ Evaluator \_\_\_\_\_

Validated Completion Time: \_\_\_\_\_ minutes

Actual Completion Time: \_\_\_\_\_ minutes

Acceptable Progress Maintained                      Yes \_\_\_\_\_ No \_\_\_\_\_ N/A \_\_\_\_\_

Result:            ☐ SATISFACTORY ☐ UNSATISFACTORY

NOTE: An "Unsatisfactory" requires Comment and will require  
subsequent remedial training.

Comments/Feedback: \_\_\_\_\_

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Evaluator's Signature                      Date

# JOB PERFORMANCE MEASURE COVER SHEET

Davis Besse Nuclear Power Station

**TITLE:** Re-energize D2 Bus from C1 Bus and Start MDFP

**JPM:** OPS-JPM-039

**REVISION:** 0

**EFFECTIVE DATE:**

**SYSTEM:** 004

**TIME CRITICAL:** N

**ALTERNATE PATH:** Y

**SAFETY FUNCTION:** 6

**SIM IC:** 205

**ESTIMATED SET-UP TIME:** 15

**SETTING:** S

**VALIDATED:** Y

## TASK STANDARDS:

Recognize Station Blackout DG will not Start  
D2 Bus re-energized from C1 bus. DG1 running within rated limits.  
MDFP running on D2 and auxiliaries being supplied from F71.

# JOB PERFORMANCE MEASURE COVER SHEET

Davis Besse Nuclear Power Station

**TITLE:** Re-energize D2 Bus from C1 Bus and Start MDP

**JPM:** OPS-JPM-039

**REVISION:** 0

**EFFECTIVE DATE:**

**ESTIMATED TIME:** 20 minutes

**TIME CRITICAL:** N

**TASKS:**

**Task**

**Task Description**

000-046-05-0100

PERFORM REQUIRED SUPPLEMENTARY ACTIONS FOR AN RPS,SFAS OR SFRCS TRIP OR A SGTR

000-050-05-0100

PERFORM NECESSARY ACTIONS FOR LACK OF FEEDWATER DURING LACK OF HEAT TRANSFER

**K/A DATA:**

054AA1.02 Rev: 2

055EA2.03 Rev: 2

056AA2.37 Rev: 2

062A2.04 Rev: 2

062A2.11 Rev: 2

**MATERIALS/EQUIPMENT:**

**VALID REFERENCES:**

**OTHER REFERENCES:**

DB-OP-02000.06, RPS, SFAS, SFRCS Trip or SG Tube Rupture, Attachments 1 and 2

**COMMENTS:**

**PREPARED BY:**

**Date:**

**TECHNICAL REVIEW BY:**

**Date:**

**INSTRUCTIONAL REVIEW BY:**

**Date:**

**APPROVED BY:**

**Date:**

**SIMULATOR INSTRUCTIONS****TASK DESCRIPTION:**

Recognize Station Blackout DG will not Start

Re-energize D2 Bus from C1 bus and Start MDFP

**INITIAL CONDITION:**

Any at-power I.C.

**ADDITIONAL SETUP/DEVIATION FROM INITIAL CONDITION:**

1. Loss of OFF-SITE power - IMF P8RFC.
2. Trip EDG 2 and lockout (differential or overspeed), using - IMF G532G or IMF G528B.
3. Trip AFPT 2 using - IRF SFEQA Trip.

**MALFUNCTIONS/FAILURE TO INSERT:**

Fail SBODG to START use of AIR START RELAY - IMF GB07A.

**ACTION/CUES:**

2. Cue: (Desired breaker) is open.

**INITIAL CONDITIONS:**

The reactor has tripped from 100% power.

A loss of offsite power has occurred.

DG1 is supplying C1 Bus.

EDG 2 has failed to start and efforts to start it have failed.

AFPT 2 has tripped and efforts to reset it have failed.

**INITIATING CUES:**

You are directed to re-energize D2 from SBODG and start the MDFP, using Attachment 1 of DB-OP-02000.

**PERFORMANCE INFORMATION**

NOTE: Critical steps denoted with a "C". Failure to meet any one of these standards for this item constitutes failure. Sequence is NOT required unless denoted in the "Comments".

START TIME: \_\_\_\_\_

1. PERFORMANCE STEP: Locate the correct procedure.

STANDARD: Identifies DB-OP-02000, RPS, SFAS, SFRCS Trip or SG Tube Rupture, Attachment 1, Section A, as correct procedure.

COMMENTS: Hand copy of DB-OP-02000, Attachments 1 and 2, to the examinee.

CUE: **None.**

SAT UNSAT

2. PERFORMANCE STEP: Routes to the correct attachment.

STANDARD: Routes to DB-OP-02000, RPS, SFAS, SFRCS Trip or SG Tube Rupture, Attachment 2, Section 2.0, as correct procedure.

CUE: (If asked) The Shift Manager directs you to uses the SBODG to re-energize D2.

SAT UNSAT

3. PERFORMANCE STEP: Verify OPEN the breakers on D2 bus.

STANDARD: Verify the following breakers are open: AD301, ABDD2, AD205, AD206, AD201, AD202, AD204, AD207 and AD210. May elect to have EO locally check breakers, some or all.

CUE: **None.**

SAT UNSAT

4. PERFORMANCE STEP: Verify open AD110.

STANDARD: Verify AD110 is OPEN.

CUE: **None.**

SAT UNSAT

---

5. PERFORMANCE STEP: Start SBODG.

STANDARD: Press START on SBODG Control Panel.

COMMENT: SBODG will not start.

CUE: (If asked) Shift Manager directs the operator to re-energize D2 Bus from C1 Bus and start MDFP.

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SAT UNSAT

6. PERFORMANCE STEP: Routes to the correct attachment.

STANDARD: Routes to DB-OP-02000, RPS, SFAS, SFRCS Trip or SG Tube Rupture, Attachment 2, Section 4.0, as correct procedure.

CUE: None.

---

SAT UNSAT

7. PERFORMANCE STEP: Verify OPEN the breakers on D2 bus.

STANDARD: Verify the following breakers are open: AD301, ABDD2, AD205, AD206, AD201, AD202, AD204, AD207 and AD210. May elect to have EO locally check breakers, some or all.

COMMENT: Examinee may not repeat this step, verified previously.

CUE: None.

---

SAT UNSAT

8. PERFORMANCE STEP: Verify open AD110.

STANDARD: Verify AD110 is OPEN.

COMMENT: Examinee may not repeat this step, verified previously.

CUE: None.

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SAT UNSAT

- 
9. PERFORMANCE STEP: Verify open HBBD.  
.....C.....

STANDARD: OPEN breaker HBBD using HIS 6214.

COMMENT: This step must be performed prior to steps 7 and 8.

CUE: **None.**

---

SAT UNSAT

10. PERFORMANCE STEP: Verify open AC110.

STANDARD: Verify AC110 is OPEN.

CUE: **None.**

---

SAT UNSAT

11. PERFORMANCE STEP: Place C1 Sync Select switch in the Bkr to XBD  
.....C..... position.

STANDARD: Rotate the C1 Sync Select switch, HS 6221, to the Bkr to XBD position.

COMMENT: This steps 11, 12 and 13 must be performed in sequence.

CUE: **None.**

---

SAT UNSAT

12. PERFORMANCE STEP: Close ABDC1.  
.....C.....

STANDARD: HIS 6220 (ABDC1) rotated to CLOSE.

CUE: **None.**

---

SAT UNSAT

13. PERFORMANCE STEP: Place C1 Sync Select switch in OFF.

STANDARD: Rotate the C1 Sync Select switch, HS 6221, to off.

CUE: **None.**

---

SAT UNSAT



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14. PERFORMANCE STEP: Close ABDD2.  
.....C.....

STANDARD: ABDD2 (HIS 6228) rotated to CLOSE.

COMMENT: This step must be performed prior to the rest of the steps.

CUE: None.

---

SAT UNSAT

15. PERFORMANCE STEP: Verify D2 is energized.

STANDARD: Approximately 4160 V is indicated on D2.

CUE: None.

---

SAT UNSAT

16. PERFORMANCE STEP: Energize F7.  
.....C.....

STANDARD: HIS 6463 (AD2DF7) and HIS 6464 (BDF7) rotated to CLOSE.

COMMENT: Only critical if previously opened.

CUE: None.

---

SAT UNSAT

17. PERFORMANCE STEP: Verify EDG 1 is loaded to less than 2250 KW and locate the correct procedure.

STANDARD: Determine EDG 1 loading is less than 2250 KW. Identify DB-OP-02000, RPS, SFAS, SFRCS Trip or SG Tube Rupture, Attachment 1, Section A as the correct procedure.

CUE: None.

---

SAT UNSAT

18. PERFORMANCE STEP: Ensure the MDFP is aligned to the AFW System.

STANDARD: Visual check of manual valve position indicating lights.

CUE: None.

---

SAT UNSAT

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19. PERFORMANCE STEP: Enable and close both MDFP discharge valves.  
.....C.....

STANDARD: Control power "ON" switches for HIS 6459 and HIS 6460 pushed.  
Reduce the demand on LIC 6459 and LIC 6460 to zero.

CUE: **None.**

---

SAT UNSAT

20. PERFORMANCE STEP: Start the MDFP.  
.....C.....

STANDARD: Rotate handswitch HIS 579 to START.

COMMENT: There is a short time delay before the pump starts. After  
switch HIS 579 is rotated to START, wait 10-15 seconds before  
providing MDFP status CUES to the trainee.

CUE: **None.**

---

SAT UNSAT

21. PERFORMANCE STEP: Establish feedwater flow to the Steam Generators at  
.....C..... less than 1000 gpm total flow.

STANDARD: Total feedwater flow to both S/Gs < 1000 gpm.

CUE: **None.**

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SAT UNSAT

22. PERFORMANCE STEP:  
SG levels per Specific Rule 4.

Verify proper

STANDARD: Maintain maximum flow.

CUE: **Another RO will maintain SG levels.**

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SAT UNSAT

23. PERFORMANCE STEP:  
to realign AFW minimum recirc back to the CST.

Contact an EO

STANDARD: Contact an EO.

CUE: **None.**

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SAT UNSAT

TERMINATING CUES: Trainee should report the task is complete.

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END TIME

### VERIFICATION OF COMPLETION

Operator \_\_\_\_\_ Evaluator \_\_\_\_\_

Validated Completion Time: \_\_\_\_\_ minutes

Actual Completion Time: \_\_\_\_\_ minutes

Acceptable Progress Maintained      Yes             No             N/A       

Result:     [ ]   SATISFACTORY       [ ]   UNSATISFACTORY

NOTE: An "Unsatisfactory" requires Comment and will require subsequent remedial training.

Comments/Feedback: \_\_\_\_\_

[illegible]

\_\_\_\_\_/\_\_\_\_\_  
Evaluator's Signature                      Date

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JOB PERFORMANCE MEASURE WORKSHEET

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JPM NO.: B.1.D

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TASK NO.: 000-045-05-0100

TASK DESCRIPTION: Borate the Makeup Tank per Attachment 13 of DB-OP-02000

K/A REFERENCE:

APPLICABLE METHOD OF TESTING: Actual performance  
Simulator

TIME FOR COMPLETION: 10 minutes

APPLICABILITY: ☐ RO ☒ SRO

TASK STANDARDS:

REQUIRED MATERIALS:

DB-OP-02000, RPS, SFAS, SFRCS Trip or SG Tube Rupture, Attachment 13

GENERAL REFERENCES:

DB-OP-02000, RPS, SFAS, SFRCS Trip or SG Tube Rupture, Attachment 13

INITIAL CONDITIONS:

Reactor trip in Mode 3.

INITIATING CUES:

A reactor trip occurred 30 minutes ago. The makeup pump suction has been transferred back to the makeup tank. You have been directed to add 50 gallons of acid to the makeup tank using BA Pump 1, per Attachment 13 of DB-OP-02000.

**INITIAL CONDITIONS:**

Reactor trip in Mode 3.

**INITIATING CUES:**

A reactor trip occurred 30 minutes ago. The makeup pump suctions have been transferred back to the makeup tank. You have been directed to add 50 gallons of acid to the makeup tank using BA Pump 1, per Attachment 13 of DB-OP-02000.

**PERFORMANCE INFORMATION**

NOTE: Critical steps denoted with a "C". Failure to meet any one of these standards for this item constitutes failure. Sequence is NOT assumed unless denoted in the "Comments".

START TIME: _____
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- 
1. PERFORMANCE STEP: Verify MU 39, Batch Flow Control Valve, is closed.  
.....C.....

STANDARD: On the batch controller, press VALVE SET, then ACK (" 0" ), then ENTER.

CUE: None.

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SAT    UNSAT
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2. PERFORMANCE STEP: Verify MU 23, Flow Control, is closed.  
.....C.....

STANDARD: Verify MU 23, Flow Control, is closed.

CUE: None.

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SAT    UNSAT
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3. PERFORMANCE STEP: Verify WC 3526, Booster System Bypass, is closed using  
.....C..... HIS 3526.

STANDARD: Verify WC 3526, Booster System Bypass, is closed using HIS 3526.

CUE: None.

---

SAT    UNSAT
--------------

4. PERFORMANCE STEP: Set batch controller to desired batch size.  
.....C.....

STANDARD: On the batch controller, press BATCH SET, then press number keys equating to desired batch size in gallons, then press ENTER. Exit BATCH SET mode by pressing DISPLAY (" Lower" ). Display batch size in lower display by pressing BATCH (" 4" ).

CUE: None.

---

SAT    UNSAT
--------------

- 
5. PERFORMANCE STEP: Reset the indicated total on the batch controller.  
.....C.....

STANDARD: On the batch controller, press DISPLAY (" Lower" ), then press  
TOTAL (" 7" ), then press TOTAL RESET (" 6" ).

CUE: None.

---

SAT UNSAT

6. PERFORMANCE STEP: Display flow rate in the upper display.  
.....C.....

STANDARD: On the batch controller, press DISPLAY (" upper" ), then press  
RATE (" 8" ).

CUE: None.

---

SAT UNSAT

7. PERFORMANCE STEP: Notify the Control Room SRO that the batch controller  
is aligned for boric acid addition.

STANDARD: Control Room SRO notified.

CUE: None.

---

SAT UNSAT

8. PERFORMANCE STEP: Enable the batch controller.  
.....C.....

STANDARD: Enable batch controller by pressing RUN.

CUE: None.

---

SAT UNSAT

9. PERFORMANCE STEP: Open MU 40, BATCH ISO, using HIS MU 40.  
.....C.....

STANDARD: Open MU 40, BATCH ISO, using HIS MU 40.

CUE: None.

---

SAT UNSAT

10. PERFORMANCE STEP: Start the desired boric acid pump.  
.....C.....

STANDARD: Start Boric Acid Pump 1 using HIS MU50A.

CUE: None.

---

SAT UNSAT

---

11. PERFORMANCE STEP: Throttle boric acid flow.  
.....C.....

STANDARD: Throttle boric acid flow with MU 23, FLOW CONTROL, HC MU23,  
while observing flow indication on the upper display of the  
batch controller.

CUE: None.

---

SAT UNSAT

12. PERFORMANCE STEP: Stop the running boric acid pump.  
.....C.....

STANDARD: Stop Boric Acid Pump 1 using HIS MU50A, after desired batch  
has been added.

CUE: None.

---

SAT UNSAT

13. PERFORMANCE STEP: Close MU 23, FLOW CONTROL, using HC MU 23.

STANDARD: Close MU 23, FLOW CONTROL, using HC MU 23.

CUE: None.

---

SAT UNSAT

14. PERFORMANCE STEP: Verify MU 40, BATCH ISO, is closed using HIS MU 40.

STANDARD: Verify MU 40, BATCH ISO, is closed using HIS MU 40.

CUE: None.

---

SAT UNSAT

TERMINATING CUES: This JPM is complete.

---

END TIME



VERIFICATION OF COMPLETION

Operator \_\_\_\_\_ Evaluator \_\_\_\_\_

SSN \_\_\_\_\_ Date \_\_\_\_\_

License:    ☐ RO    ☐ SRO

Validated Completion Time: \_\_\_\_\_ minutes

Actual Completion Time: \_\_\_\_\_ minutes

Acceptable Progress Maintained:                      Yes                      No                      N/A

Result:    ☐ SATISFACTORY    ☐ UNSATISFACTORY

NOTE: An "Unsatisfactory" requires Comment and will require  
subsequent remedial training.

Comments/Feedback: \_\_\_\_\_

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\_\_\_\_\_  
Evaluator's Signature\_\_\_\_\_  
Date

DAVIS-BESSE NUCLEAR POWER STATION  
JOB PERFORMANCE MEASURE WORKSHEET

---

JPM NO.: B.1.E

Rev. 00

Page 1 of 5

TASK NO.: 012-003-01-0100

TASK DESCRIPTION: Manually Trip an RPS Channel

K/A REFERENCE: 012-XXX-A4.0, 012-XXX-A4.04

APPLICABLE METHOD OF TESTING: Actual Performance  
Simulator

TIME FOR COMPLETION: 8 minutes

APPLICABILITY:      ☒ RO                      ☒ SRO                      ☐ NLO

TASK STANDARDS:

Identify CTMT high pressure module will not trip, trip RPS Channel 2 by using the RCS Flow Test Module.

REQUIRED MATERIALS:

DB-OP-06403, RPS and NI Operating Procedure

GENERAL REFERENCES:

DB-OP-06403, RPS and NI Operating Procedure

INITIAL CONDITIONS:

Inform operator of Mode.

INITIATING CUES:

Channel 2 of the RPS is inoperable due to an out-of-specification power-to-pumps B/S setting. The Shift Manager directs you to trip Channel 2 of the RPS on CTMT pressure per DB-OP-06403, RPS and NI Operating Procedure.

(Hand examinee a copy of DB-OP-06403)

**INITIAL CONDITIONS:**

The plant is in Mode 1.

**INITIATING CUES:**

Channel 2 of the RPS is inoperable due to an out-of-specification power-to-pumps B/S setting. The Shift Manager directs you to trip Channel 2 of the RPS on CTMT pressure per DB-OP-06403, RPS and NI Operating Procedure.

PERFORMANCE INFORMATION

NOTE: Critical steps denoted with a "C". Failure to meet any one of these standards for this item constitutes failure. Sequence is NOT required unless denoted in the "Comments".

START TIME: \_\_\_\_\_

1. PERFORMANCE STEP: Locate the correct procedure section.

STANDARD: Identifies Section 4.1, as correct procedure section.

COMMENT: Hand procedure to examinee. When correct procedure section has been located, provide CUE to trainee.

CUE: All prerequisites are complete.

SAT UNSAT

2. PERFORMANCE STEP: Obtain the door key to RPS Channel 2.  
.....C.....

STANDARD: Obtain correct key from Control Room Simulator key cabinet.

CUE: None.

SAT UNSAT

3. PERFORMANCE STEP: Depress the TEST toggle switch for HIGH BUILDING PRESS  
.....C..... CONTACT BUFFER module and determine that RPS Channel 2  
did NOT trip.

STANDARD: Depress and hold the TEST toggle switch for the HIGH BUILDING PRESS CONTACT BUFFER module. Individual recognizes that TEST switch did NOT trip channel.

CUE: None.

NOTE: If failure is NOT detected, channel will not be tripped and individual will continue with HIGH BUILDING PRESS CONTACT BUFFER module section. Provide cues as required.

SAT UNSAT

4. PERFORMANCE STEP: Informs Shift Manager (SM).

STANDARD: Informs SM that RPS Channel 2 High Building Pressure will not trip.

CUE: If asked, Shift Manager directs you to "TRIP" RPS Channel 2 using RCS FLOW Test Module.

SAT UNSAT

- 
5. PERFORMANCE STEP: Place the RPS Flow module TEST Selector Switch (TSS) .....C..... in TEST OPERATE.

STANDARD: Rotate TSS for RCS Flow test module to TEST OPERATE.

CUE: **None.**

---

SAT UNSAT

6. PERFORMANCE STEP: Verify RPS channel tripped.

STANDARD: Verify the ON TEST light is BRIGHT and the PROTECTIVE SUB-SYSTEM light is BRIGHT.

CUE: **None.**

---

SAT UNSAT

7. PERFORMANCE STEP: Lock the doors and return key.

STANDARD: Doors locked and key returned.

CUE: **None.**

---

SAT UNSAT

TERMINATING CUES: This JPM is complete. (Terminated by the trainee).

---

END TIME

VERIFICATION OF COMPLETION

Operator \_\_\_\_\_ Evaluator \_\_\_\_\_

Validated Completion Time: \_\_\_\_\_ minutes

Actual Completion Time: \_\_\_\_\_ minutes

Acceptable Progress Maintained Yes \_\_\_\_\_ No \_\_\_\_\_ N/A \_\_\_\_\_

Result: [ ] SATISFACTORY [ ] UNSATISFACTORY

NOTE: An "Unsatisfactory" requires Comment and will require subsequent remedial training.

Comments/Feedback: \_\_\_\_\_

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\_\_\_\_\_  
Evaluator's Signature / Date

DAVIS-BESSE NUCLEAR POWER STATION  
JOB PERFORMANCE MEASURE WORKSHEET

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JPM NO.: B.1.F

Rev. 00

Page 1 of 6

TASK NO.: 029-007-01-0100

TASK DESCRIPTION: Purge the Penetration Rooms

K/A REFERENCE:

APPLICABLE METHOD OF TESTING: Actual performance  
Simulator

TIME FOR COMPLETION: 10 minutes

APPLICABILITY: [X] RO [X] SRO

TASK STANDARDS:

Start CTMT purge on the penetration rooms

REQUIRED MATERIALS:

DB-OP-06503, CTMT Purge System Procedure

GENERAL REFERENCES:

DB-OP-06503, CTMT Purge System Procedure

INITIAL CONDITIONS:

The plant is at 100% power. Maintenance on CTMT purge has just been completed.

INITIATING CUES:

You have been directed to start CTMT purge on the penetration rooms.

DAVIS-BESSE NUCLEAR POWER STATION  
JOB PERFORMANCE MEASURE WORKSHEET

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JPM NO.: B.1.F

Rev. 00

Page 1 of 6

TASK NO.: 029-007-01-0100

TASK DESCRIPTION: Purge the Penetration Rooms

K/A REFERENCE:

APPLICABLE METHOD OF TESTING: Actual performance  
Simulator

TIME FOR COMPLETION: 10 minutes

APPLICABILITY: [X] RO [X] SRO

TASK STANDARDS:

Start CTMT purge on the penetration rooms

REQUIRED MATERIALS:

DB-OP-06503, CTMT Purge System Procedure

GENERAL REFERENCES:

DB-OP-06503, CTMT Purge System Procedure

INITIAL CONDITIONS:

The plant is at 100% power. Maintenance on CTMT purge has just been completed.

INITIATING CUES:

You have been directed to start CTMT purge on the penetration rooms.



**INITIAL CONDITIONS:**

The plant is at 100% power. Maintenance on CTMT purge has just been completed.

**INITIATING CUES:**

You have been directed to start CTMT purge on the penetration rooms.

SIMULATOR INSTRUCTIONS

TASK DESCRIPTION:

Start CTMT purge on penetration rooms.

INITIAL CONDITION:

100% power

ADDITIONAL SETUP/DEVIATION FROM INITIAL CONDITIONS:

CTMT purge off all supply and exhaust valves closed.

MALFUNCTIONS/FAILURE TO INSERT:

None

ACTION/CUES:

None

JPM STEP NUMBER

CUE

PERFORMANCE INFORMATION

NOTE: Critical steps denoted with a "C". Failure to meet any one of these standards for this item constitutes failure. Sequence is NOT assumed unless denoted in the "Comments".

START TIME: \_\_\_\_\_

1. PERFORMANCE STEP: Identifies correct procedure and section.

STANDARD: Identifies DB-OP-06503, Section 3.3 as the correct procedure and section.

CUE: None.

SAT UNSAT

2. PERFORMANCE STEP: Complete prerequisites.

STANDARD: Verify Steps 3.3.1 to 3.3.3 are complete.

CUE: Prerequisites are complete.

SAT UNSAT

3. PERFORMANCE STEP: Make plant announcement.

STANDARD: Announce over Gai-Tronics starting Mechanical Penetration Room Purge System.

CUE: None.

SAT UNSAT

4. PERFORMANCE STEP: Verify proper valve alignment.  
.....C.....

STANDARD: Verify open CV 5009, 5016, 5004, and 5021.

CUE: None.

SAT UNSAT

5. PERFORMANCE STEP: Determine if roll media filter is required.

STANDARD: Refer to Limit and Precaution 2.2.4 to determine if roll media filter is required.

CUE: Roll media filter is NOT required.

SAT UNSAT

- 
6. PERFORMANCE STEP: Start CTMT purge exhaust fan.  
.....C.....

STANDARD: Place HIS 5013 CTMT Purge Exhaust System to START.

CUE: **None.**

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SAT UNSAT

- 
7. PERFORMANCE STEP: Start CTMT purge supply fan.  
.....C.....

STANDARD: Place HIS 5003 CTMT Purge Supply System to START after CTMT  
purge exhaust fan starts.

CUE:

---

SAT UNSAT

- 
8. PERFORMANCE STEP: Verify system starts.

STANDARD: Check that both the supply and exhaust fans have started.

CUE: **None.**

---

SAT UNSAT

- 
9. PERFORMANCE STEP: Verify RE 5052 is in service.

STANDARD: Verify RE 5052 is in service.

CUE: **RE 5052 is in service.**

---

SAT UNSAT

---

TERMINATING CUES: This JPM is complete.

---

END TIME

VERIFICATION OF COMPLETION

Operator \_\_\_\_\_ Evaluator \_\_\_\_\_

SSN \_\_\_\_\_ Date \_\_\_\_\_

License:    ☐ RO    ☐ SRO

Validated Completion Time: \_\_\_\_\_ minutes

Actual Completion Time: \_\_\_\_\_ minutes

Acceptable Progress Maintained:                      Yes                      No                      N/A

Result:    ☐ SATISFACTORY    ☐ UNSATISFACTORY

NOTE: An "Unsatisfactory" requires Comment and will require  
subsequent remedial training.

Comments/Feedback: \_\_\_\_\_

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\_\_\_\_\_  
Evaluator's Signature\_\_\_\_\_  
Date

DAVIS-BESSE NUCLEAR POWER STATION  
JOB PERFORMANCE MEASURE WORKSHEET

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JPM NO.: B.1.G

Rev. 05

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TASK NO.: 013-005-05-0100

TASK DESCRIPTION: Manually Initiate SFAS

K/A REFERENCE: 013-XXX-A4.02 4.3/4.4, 013-XXX-A4.03 4.5/4.7

APPLICABLE METHOD OF TESTING: Actual Performance  
Simulator

TIME FOR COMPLETION: 7 minutes

APPLICABILITY: [X] RO [X] SRO [ ] NLO

TASK STANDARDS:

Actuation of SA Levels 1-4 components for both channels.

Reclose the following valves:

1. Post accident sampling valves
2. Pressurizer and Quench Tank sample valves
3. Letdown isolation

CTMT spray manually actuated.

REQUIRED MATERIALS:

DB-OP-06405, Safety Features Actuation System Procedure, Revision 02, C-9  
DB-OP-02000, RPS, SFAS, SFRCS Trip or SG Tube Rupture, Revision 06

GENERAL REFERENCES:

DB-OP-06405, Safety Features Actuation System Procedure, Revision 02, C-9

INITIAL CONDITIONS:

A loss of coolant accident has occurred.

CTMT sample valves CV 5010A through E and CV 5011A through E have been blocked and reopened.

PZR and quench tank sample valves, RC 240A, RC 240B, RC 232 have been blocked and reopened.

MU2A and MU3 have been blocked and reopened.

INITIATING CUES:

Due to a change in leak size, RCS pressure is dropping rapidly and CTMT pressure is increasing rapidly.

The Shift Manager directs you to manually actuate all SFAS components including CTMT spray.

**INITIAL CONDITIONS:**

A loss of coolant accident has occurred.

CTMT sample valves CV 5010A through E and CV 5011A through E have been blocked and reopened.

PZR and quench tank sample valves, RC 240A, RC 240B, RC 232 have been blocked and reopened.

MU2A and MU3 have been blocked and reopened.

**INITIATING CUES:**

Due to a change in leak size, RCS pressure is dropping rapidly and CTMT pressure is increasing rapidly.

The Shift Manager directs you to manually actuate all SFAS components including CTMT spray.

PERFORMANCE INFORMATION

NOTE: Critical steps denoted with a "C". Failure to meet any one of these standards for this item constitutes failure. Sequence is NOT assumed unless denoted in the "Comments".

START TIME: _____
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- 
1. PERFORMANCE STEP: Locate the correct procedure section.

STANDARD: Identifies DB-OP-06405, SFAS System Procedure, Section 5.2, or DB-OP-02000, Attachment 9, as the correct procedure section.

COMMENT: Operator may elect to perform from memory or from CTRM operator aid. If DB-OP-06405 is used then hand trainee a copy of the procedure.

CUE: None.

---

SAT    UNSAT
--------------

2. PERFORMANCE STEP: Depress the SFAS reset pushbuttons.  
.....C.....

STANDARD: Push RESET on HIS 2022B and HIS 2023B.

COMMENT: SFAS Channel 2 will NOT reset, and is NOT critical. Channel 1 NOT critical if examinee actuates at the component level for Channel 1. Step 5 would become critical with standard to push CLOSE on the listed switches.

CUE: None.

---

SAT    UNSAT
--------------

3. PERFORMANCE STEP: Determine SFAS Actuation Channel 2 did not reset.

STANDARD: Visual observation that SFAS Actuation Channel 2 equipment did not reposition.

CUE: If asked, Shift Manager directs the operator to manually place all SFAS components in their SFAS position.

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SAT    UNSAT
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- 
4. PERFORMANCE STEP: Trip SFAS Actuation Channel 1 and 2 for all components except CTMT spray.

.....C.....

STANDARD: Push TRIP on HIS 2022A and HIS 2023A.

COMMENT: Operator may not perform all of this step since RESET was unsuccessful for Channel 2.

CUE: **None.**

---

SAT UNSAT

5. PERFORMANCE STEP: CLOSE CV 5011A through E, RC 240A, and MU 2A.

STANDARD: Visually verify CLOSED HIS 5011A, HIS 5011B, HIS 5011C, HIS 5011D, HIS 5011E, HIS 240A, and HIS MU2A.

CUE: **None.**

---

SAT UNSAT

6. PERFORMANCE STEP: CLOSE CV 5010A through E.

.....C.....

STANDARD: Push CLOSE on HIS 5010A, HIS 5010B, HIS 5010C, HIS 5010D, HIS 5010E.

COMMENT: Also acceptable is to RESET SFAS Output Modules L122 and L124.

CUE: **None.**

---

SAT UNSAT

7. PERFORMANCE STEP: CLOSE RC 240B, RC 232 and MU 3.

.....C.....

STANDARD: Push CLOSE on HIS 240B, HIS 232 and HIS MU3.

COMMENT: Also acceptable to RESET SFAS Output Modules L272 and L274 for RC 240B, L282 and L284 for RC 232, and L272 and L274 for MU3.

CUE: **None.**

---

SAT UNSAT

---

8. PERFORMANCE STEP: Manually actuate CTMT spray.  
.....C.....

STANDARD: Push TRIP on HIS 2020A and HIS 2021A.

COMMENT: Also acceptable to manually start spray pumps and verify open discharge valves.

CUE: None.

---

SAT UNSAT

TERMINATING CUES: This JPM is complete. (Terminated by the evaluator).

---

END TIME

VERIFICATION OF COMPLETION

Operator \_\_\_\_\_ Evaluator \_\_\_\_\_

Validated Completion Time: \_\_\_\_\_ minutes

Actual Completion Time: \_\_\_\_\_ minutes

Acceptable Progress Maintained                      Yes \_\_\_\_\_ No \_\_\_\_\_ N/A \_\_\_\_\_

Result:            ☐ SATISFACTORY ☐ UNSATISFACTORY

NOTE: An "Unsatisfactory" requires Comment and will require  
subsequent remedial training.

Comments/Feedback: \_\_\_\_\_

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\_\_\_\_\_  
Evaluator's Signature                      /                      Date

# JOB PERFORMANCE MEASURE COVER SHEET

Davis Besse Nuclear Power Station

**TITLE:** Serious Control Room Fire, Primary Side Reactor Operator Actions Inside RRA

**JPM:** OPS-JPM-003

**REVISION:** 0

**EFFECTIVE DATE:**

**SYSTEM:** 067

**TIME CRITICAL:** N

**ALTERNATE PATH:** N

**SAFETY FUNCTION:** 2

**SIM IC:** N/A

**ESTIMATED SET-UP TIME:** N/A

**SETTING:** I

**VALIDATED:** Y

**TASK STANDARDS:**

# JOB PERFORMANCE MEASURE COVER SHEET

Davis Besse Nuclear Power Station

**TITLE:** Serious Control Room Fire, Primary Side Reactor Operator Actions Inside RRA

**JPM:** OPS-JPM-003

**REVISION:** 0

**EFFECTIVE DATE:**

**ESTIMATED TIME:** 30 Minutes

**TIME CRITICAL:** N

**TASKS:**

Task	Task Description
000-078-05-0100	PERFORM REQUIRED OPERATOR ACTIONS OUTSIDE THE CON-TROL ROOM FOR A SERIOUS CONTROL ROOM FIRE.
086-016-04-0100	PERFORM REQUIRED OPERATOR ACTIONS FOR FIRE IN THE PLANT

**K/A DATA:**

068AA1.06 Rev: 2

068AA1.21 Rev: 2

068AA1.28 Rev: 2

**MATERIALS/EQUIPMENT:**

**VALID REFERENCES:**

**OTHER REFERENCES:**

DB-OP-02519.04,C-5, Serious Control Room Fire

**COMMENTS:**

**PREPARED BY:**

**Date:**

**TECHNICAL REVIEW BY:**

**Date:**

**INSTRUCTIONAL REVIEW BY:**

**Date:**

**APPROVED BY:**

**Date:**

DAVIS-BESSE NUCLEAR POWER STATION  
JOB PERFORMANCE MEASURE WORKSHEET

---

**INITIAL CONDITIONS:**

The Control Room has been evacuated due to a serious Control Room fire.

**INITIATING CUES:**

You are directed to perform the actions outside the Control Room of the Primary Side Reactor Operator for a Serious Control Room Fire. Steps 1.a. through 1 c. of Attachment 3 have been completed. You have a Captain's lantern, a radio and fresh battery and an emergency key ring.

PERFORMANCE INFORMATION

NOTE: Critical steps denoted with a "C". Failure to meet any one of these standards for this item constitutes failure. Sequence is NOT required unless otherwise specified.

START TIME: \_\_\_\_\_

NOTE: This JPM should be initiated from the Control Room. Entry to the RRA via the emergency entrance is NOT required.

1. PERFORMANCE STEP: Locate the correct procedure attachment.

STANDARD: Identifies Attachment 3 as correct attachment.

CUE: None.

SAT UNSAT

2. PERFORMANCE STEP: Close AF 599, Steam GEN 2 Aux Feedwater Line Stop  
.....C..... Valve.

STANDARD: CLOSE AF 599 using handwheel.

CUE: AF 599 handwheel has been rotated clockwise. Position  
indicates closed.

SAT UNSAT

3. PERFORMANCE STEP: Place disconnect switches to LOCAL on CDYE2.  
.....C.....

STANDARD: Place all CDYE2 disconnect switches in the LOCAL position.

NOTE: Trainee should verbalize each disconnect switch that is being  
repositioned.

CUE: Disconnect switch \_\_\_\_\_ has been placed in the LOCAL position  
on CDYE2.

SAT UNSAT

4. PERFORMANCE STEP: Place disconnect switches to LOCAL on CDE11A.  
.....C.....

STANDARD: Place all CDE11A disconnect switches in LOCAL position.

NOTE: Trainee should verbalize each disconnect switch that is being  
repositioned.

CUE: Disconnect switch \_\_\_\_\_ has been placed in the LOCAL position  
on CDE11A.

SAT UNSAT

- 
5. PERFORMANCE STEP: Place disconnect switches to LOCAL on CDE11C.  
.....C.....

STANDARD: Place all CDE11C disconnect switches in LOCAL position.

NOTE: Trainee should verbalize each disconnect switch that is being repositioned.

CUE: Disconnect switch \_\_\_\_\_ has been placed in the LOCAL position on CDE11C.

---

SAT UNSAT

6. PERFORMANCE STEP: Place disconnect switches to LOCAL on CDE11B-1.  
.....C.....

STANDARD: Place all CDE11B-1 disconnect switches in LOCAL position.

NOTE: Trainee should verbalize each disconnect switch that is being repositioned.

CUE: Disconnect switch \_\_\_\_\_ has been placed in the LOCAL position on CDE11B-1.

---

SAT UNSAT

7. PERFORMANCE STEP: Place disconnect switches to LOCAL on CDE11B-2.  
.....C.....

STANDARD: Place the following disconnect switches in LOCAL at CDE11B-2, MU 59C, MU 59D, RC 240A, CC1407A, and DH 12.

CUE: MU 59C disconnect switch is placed in LOCAL.  
MU 59D disconnect switch is placed in LOCAL.  
RC 240A disconnect switch is placed in LOCAL.  
CC 1407A disconnect switch is placed in LOCAL.  
DH 12 disconnect switch is placed in LOCAL.

---

SAT UNSAT

8. PERFORMANCE STEP: Open BE 1180 on E11B.  
.....C.....

STANDARD: OPEN breaker BE 1180 for YE2 240 VAC MCC on E11B.

CUE: BE 1180 breaker handle is placed in OFF (OPEN).

---

SAT UNSAT



- 
9. PERFORMANCE STEP: Proceed to the Makeup Pump Room and establish communications with the Unit Supervisor.

STANDARD: Communications established with the Unit Supervisor from the Makeup Pump Room.

CUE: Communications have been established. The Unit Supervisor reports Makeup Pump 1 is ready for operation.

---

SAT UNSAT

10. PERFORMANCE STEP: Start Makeup Pump (MU Pump 1).  
.....C.....

STANDARD: Press local START Button on NP0371B for MU Pump 1 main oil pump (AC).

CUE: Local START button (on NP0371B) for MU Pump 1 main oil pump has been pressed. Green light goes OFF; Red light LIGHTS.

---

SAT UNSAT

11. PERFORMANCE STEP: Start the Makeup Pump (cont.).

STANDARD: Check MU Pump 1 aux. gear LO pump started at NPO371D.

CUE: Red light is LIT (on NPO371D).

---

SAT UNSAT

12. PERFORMANCE STEP: Start the Makeup Pump (cont.).

STANDARD: Check 12 gpm CCW flow to MU Pump 1 Oil Cooler at FI 2190.

CUE: FI 2190 reads 14 gpm.

---

SAT UNSAT

13. PERFORMANCE STEP: Start the Makeup Pump (Cont.).

STANDARD: Check Main Oil Pump discharge pressure >15 psig on PI MU106B.

CUE: PI MU106B reads 23 psig.  
(Communications have been established with the Shift Manager.)

---

SAT UNSAT

- 
14. PERFORMANCE STEP: Verify Makeup System is lined up and establish communications with the Shift Manager.

STANDARD: Wait to be contacted or contact the Safety EO. Contact the Shift Manager.

CUE: Safety EO reports the Makeup system is lined up.

Communications have been established with the Shift Manager.

---

SAT UNSAT

- 
15. PERFORMANCE STEP: Start the Makeup Pump (cont.).  
.....C.....

STANDARD: CLOSE/START has been pressed on NPO371A to START Makeup Pump 1. Makeup Pump 1 is visually inspected during operation (not critical).

CUE: CLOSE/START has been pressed (on NPO371A). Green light goes OFF; Red light LIGHTS.

MU Pump 1 is operating normally. All parameters are acceptable.

Shift Manager directs you to open MU 6420 two turns.

---

SAT UNSAT

- 
16. PERFORMANCE STEP: Throttle MU 6420, NORMAL MAKEUP Flow Controller.  
.....C.....

STANDARD: MU 6420 is throttled to the desired position.

CUE: MU 6420 clutch has been engaged. Handwheel has been rotated two turns in the counter clockwise direction.

The Equipment Operator notifies you to shift MU Pump recirc to the BWST.

---

SAT UNSAT

- 
17. PERFORMANCE STEP: Open MU 208, High Pressure Line Flow Test Isolation.  
.....C.....

STANDARD: MU 208 is open.

CUE: MU 208 valve handwheel rotated counterclockwise to OPEN, valve stem is UP.

---

SAT UNSAT

- 
18. PERFORMANCE STEP: Close MU 206, MU Pump 1 Recirc Stop to Seal Return.  
.....C.....

STANDARD: Unlocked and closed MU 206.

CUE: MU 206 is unlocked, valve handwheel is rotated clock wise,  
valve stem is DOWN.

---

SAT UNSAT

19. PERFORMANCE STEP: Notify Equipment Operator to setup MU Pump recirc.  
flow.

STANDARD: Equipment Operator notified to setup MU Pump recirc flow.

CUE: Equipment Operator acknowledges to setup MU Pump recirc flow.

---

SAT UNSAT

20. PERFORMANCE STEP: Notify RP Supervisor posted radiological boundaries  
have been violated.

STANDARD: RP Supervisor notified that posted radiological boundaries have  
been violated.

CUE: RP Supervisor acknowledges that posted radiological boundaries  
have been violated.

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SAT UNSAT

TERMINATING CUES: This JPM is complete. (Terminated by the trainee.)

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END TIME

DAVIS-BESSE NUCLEAR POWER STATION  
JOB PERFORMANCE MEASURE WORKSHEET

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JPM NO.: B.2.B

Rev. 00

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TASK NO.: 076-004-04-0100

TASK DESCRIPTION: Lineup and Start the Backup Service Water Pump During a  
Loss of all Service Water

K/A REFERENCE: 076-XXX-A2.01

APPLICABLE METHOD OF TESTING: Simulate performance  
In-plant

TIME FOR COMPLETION: 15 minutes

APPLICABILITY: [X] RO [X] SRO [X] NLO

TASK STANDARDS:

Provide service water flow to the Service Water System, Loop 1, by utilizing the Backup Service Water Pump.

REQUIRED MATERIALS:

DB-OP-02511, Loss of Service Water Pumps/Systems, Revision 01, C-4

GENERAL REFERENCES:

DB-OP-02511, Loss of Service Water Pumps/Systems, Revision 01, C-4

INITIAL CONDITIONS:

The Backup Service Water Pump is in service as a dilution source.  
Service Water Pump 1 is aligned to supply Primary loads.

INITIATING CUES:

The plant has experienced a loss of all service water pumps. DB-OP-02511, Loss of Service Water Pumps/Systems, is in progress at Step 4.3.8.

You have been directed to continue with the procedure.

**INITIAL CONDITIONS:**

The Backup Service Water Pump is in service as a dilution source.  
Service Water Pump 1 is aligned to supply Primary loads.

**INITIATING CUES:**

The plant has experienced a loss of all service water pumps. DB-OP-02511,  
Loss of Service Water Pumps/Systems, is in progress at Step 4.3.8.

You have been directed to continue with the procedure.

PERFORMANCE INFORMATION

NOTE: Critical steps denoted with a "C". Failure to meet any one of these standards for this item constitutes failure. Sequence is NOT required unless denoted in the "Comments".

START TIME: \_\_\_\_\_

1. PERFORMANCE STEP: Locate the correct procedure.

STANDARD: Locate and obtain DB-OP-02511, Loss of Service Water Pumps/  
Systems.

COMMENTS: This JPM is written assuming SW Pump 3 is aligned to Loop 1.  
Actual plant conditions may NOT be as assumed.

CUE: None.

SAT UNSAT

2. PERFORMANCE STEP: Stop the Backup Service Water Pump.  
.....C.....

STANDARD: Rotate HIS 3609 to STOP.

CUE: The B/U Service Water Pump Green Light LIGHTS, Red Light goes OFF  
and AMPS are Zero

SAT UNSAT

3. PERFORMANCE STEP: Route to Attachment 5.

STANDARD: Route to section for given conditions.

CUE: None.

SAT UNSAT

4. PERFORMANCE STEP: Align the Backup Service Water Pump to Loop 1.  
.....C.....

STANDARD: CLOSE SW 403, BSW Pump Outlet to the Collection Box.

CUE: SW 403 handwheel is rotated clockwise, Indicator moves to CLOSE.

SAT UNSAT

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5. PERFORMANCE STEP: Align the Backup Service Water Pump to Loop 1.  
.....C.....

STANDARD: CLOSE SW 400, SW Pump 3 DISCH ISO.

COMMENT: Sequence is NOT required within this block.

CUE: SW 400 handwheel is rotated clockwise, Indicator moves to CLOSE.

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SAT UNSAT

6. PERFORMANCE STEP: Align the Backup Service Water Pump to Loop 1

STANDARD: CLOSE SW 24, SW Pump 3 X-TIE to SW Loop 2.

COMMENTS: Steps 6 & 7 must be performed prior to steps 8 & 9.

CUE: SW 24 indicator is at close, handwheel is rotated clockwise.

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SAT UNSAT

7. PERFORMANCE STEP: Align the Backup Service Water Pump to Loop 1

STANDARD: CLOSE SW 25, SW Pump 3 X-TIE to SW Loop 2.

COMMENTS: Steps 6 & 7 must be performed prior to steps 8 & 9.

CUE: SW 25 indicator is at close, handwheel is rotated clockwise.

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SAT UNSAT

8. PERFORMANCE STEP: Align the Backup Service Water Pump to Loop 1.

STANDARD: OPEN SW 22, SW Pump 3 X-TIE to SW Loop 1.

COMMENTS: Steps 6 & 7 must be performed prior to steps 8 & 9.

CUE: SW 22 Indicator is at OPEN, handwheel is rotated slightly  
clockwise then back counterclockwise to OPEN.

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SAT UNSAT

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9. PERFORMANCE STEP: Align the Backup Service Water Pump to Loop 1.

STANDARD: OPEN SW 23, SW Pump 3 X-TIE to SW Loop 1.

COMMENTS: Steps 6 & 7 must be performed prior to steps 8 & 9.

CUE: SW 23 Indicator is at OPEN, handwheel is rotated slightly clockwise then back counterclockwise to OPEN.

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SAT UNSAT

10. PERFORMANCE STEP: Align the Backup Service Water Pump to Loop 1  
.....C.....

STANDARD: OPEN SW 401, BSW Pump Out to SW Pump 3

CUE: SW 401 handwheel is rotated counterclockwise, Indicator moves to OPEN.

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SAT UNSAT

11. PERFORMANCE STEP: Verify the BUSW pump is NOT running.

STANDARD: Local verification by lights or observing pump

CUE: Green "STOP" light on HIS 3609A is LIT.  
BUSW pump is NOT rotating.

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SAT UNSAT

12. PERFORMANCE STEP: Place the Backup Service Water Pump in "FAST" Speed.  
.....C.....

STANDARD: Place the Backup Service Water Pump Speed Select Switch  
HIS 3609A to "FAST" speed.

CUE: B/U SW Pump Speed Select Switch (HIS 3609A) is rotated to FAST.

---

SAT UNSAT



VERIFICATION OF COMPLETION

Operator \_\_\_\_\_ Evaluator \_\_\_\_\_

Validated Completion Time: \_\_\_\_\_ minutes

Actual Completion Time: \_\_\_\_\_ minutes

Acceptable Progress Maintained      Yes \_\_\_\_\_ No \_\_\_\_\_ N/A \_\_\_\_\_

Result:      ☐ SATISFACTORY      ☐ UNSATISFACTORY

NOTE: An "Unsatisfactory" requires Comment and will require subsequent remedial training.

Comments/Feedback: \_\_\_\_\_

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\_\_\_\_\_  
Evaluator's Signature\_\_\_\_\_  
Date

DAVIS-BESSE NUCLEAR POWER STATION  
JOB PERFORMANCE MEASURE WORKSHEET

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JPM NO.: B.2.C

Rev. 00

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TASK NO.: 074-008-04-0100

TASK DESCRIPTION: Perform Actions for Loss of TPCW Pump

K/A REFERENCE: XXX-GEN-2.4.11

APPLICABLE METHOD OF TESTING: Simulate Performance  
In-Plant

TIME FOR COMPLETION: 14 minutes

APPLICABILITY: [X] RO [X] SRO [X] NLO

TASK STANDARDS:

1. Maintain proper discharge pressure on the running TPCW pump.
2. Maintain proper Main Generator Hydrogen Cooler outlet temperature.
3. Start the EIAC and stop the running SAC.
4. Lockout the Mechanical Hogger and isolate cooling water.

REQUIRED MATERIALS:

DB-OP-02514.03, Loss of Turbine Plant Cooling Water Pumps

GENERAL REFERENCES:

DB-OP-02514.03

INITIAL CONDITIONS:

You are the spare RO.  
The plant is operating at 100% power, TPCW Pumps 1 and 2 are running.  
TPCW Pump 3 is disassembled for maintenance.  
SAC 2 is running.

INITIATING CUES:

TPCW Pump 2 has tripped and cannot be restarted.  
The Shift Manager, directs you to perform all required local operator actions of DB-OP-02514, Step 4.1.2, including TPCW load reduction.  
The HLCWT is at 19 feet and decreasing slowly.

(Hand the examinee a copy of DB-OP-02514)

**INITIAL CONDITIONS:**

You are the spare RO.

The plant is operating at 100% power, TPCW Pumps 1 and 2 are running.

TPCW Pump 3 is disassembled for maintenance.

SAC 2 is running.

**INITIATING CUES:**

#2 TPCW Pump has tripped and cannot be restarted.

The Shift Manager, directs you to perform all required local operator actions of DB-OP-02514, Step 4.1.3, including TPCW load reduction.

The HLCWT is at 19 feet and decreasing slowly.

PERFORMANCE INFORMATION

NOTE: Critical steps denoted with a "C". Failure to meet any one of these standards for this item constitutes failure. Sequence is NOT critical unless denoted in the "Comments".

START TIME: \_\_\_\_\_

1. PERFORMANCE STEP: Throttle COOLING WATER PUMP 1-1 DISCHARGE ISOLATION  
.....C..... VALVE CW 6 to maintain pump discharge pressure above  
50 psig.

STANDARD: CW6 handwheel rotated clockwise toward closed. Valve left in  
throttled position.

CUE: (If asked prior to throttling, discharge pressure [PI 1582] is  
40 psig). (CW 6) handwheel has been rotated in clockwise  
direction. Pointer moves toward CLOSED. Discharge pressure  
(PI 1582) is 55 psig.

SAT UNSAT

2. PERFORMANCE STEP: Place GEN HYDROGEN COOLERS OUTLET DEG F TIC 2396B  
.....C..... in MANUAL and throttle to maintain generator cold gas  
temperature between 110 and 113°F.

STANDARD: Slide moved left to M. CLOSE pushbutton pressed then  
released. Valve left in throttled position.

CUE: Slide has been moved left to M. CLOSE button pressed then  
released. Red (temperature) indicator rises to 112°F and stops  
there. (If asked, EIAC is available).

SAT UNSAT

3. PERFORMANCE STEP: Start EIAC.  
.....C.....

STANDARD: Direct CTRM operator to start EIAC  
OR  
Press START on HIS 5491.

CUE: CTRM operator has started EIAC.  
OR  
START has been pressed (on HIS 5491). Green TRIP light goes OFF.  
Red RUN light comes ON.

SAT UNSAT

- 
4. PERFORMANCE STEP: Open one of the Diesel Air Compressor Inlet Valves to Station Air Compressor Receiver SA 54 or SA 55.

STANDARD: Check of valve stem OUT.

COMMENT: SA 54 is normally open.

CUE: SA 54 (55) valve stem is OUT.

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SAT UNSAT

5. PERFORMANCE STEP: Open SV 6445 IA/SA CROSSTIE SOLERNOID VALVE.

STANDARD: SV 6445 OPEN pushbutton pressed.

CUE: (SV 6445) OPEN pushbutton has been pressed. Red OPEN light comes ON, green CLOSED light goes OFF.

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SAT UNSAT

6. PERFORMANCE STEP: Stop the operating Station Air Compressor.  
.....C.....

STANDARD: Direct CTRM operator to stop SAC 1 or SAC 2.

OR

Place local SAC 1 or SAC 2 UNLOAD/AUTO switch in UNLOAD.  
Press local SAC 1 or SAC 2 STOP pushbutton.

CUE: CTRM operator has stopped SAC 1 or SAC 2.

OR

(SAC 1 or SAC 2) UNLOAD/AUTO switch has been placed in UNLOAD.  
(SAC 1 or SAC 2) STOP pushbutton has been pressed. Compressor shaft stops turning.

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SAT UNSAT

7. PERFORMANCE STEP: Lock out Mechanical Hogger and SAC 1 and 2.  
.....C.....

STANDARD: Direct CTRM operator to lock out Mechanical Hogger, SAC 1 and SAC 2.

CUE: CTRM operator has locked out Mechanical Hogger, SAC 1 and SAC 2.

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SAT UNSAT

- 
8. PERFORMANCE STEP: CW 470 SAC 2 Cooling Water Supply.  
.....C.....

STANDARD: CW 470 handwheel rotated in clockwise direction.

CUE: (CW 470) handwheel has been rotated in clockwise direction. Valve stem is IN.

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SAT UNSAT

- 
9. PERFORMANCE STEP: Close CW 1020 Mechanical Hogger Cooler Inlet.  
.....C.....

STANDARD: CLOSE pressed on Mechanical Hogger Cooler Inlet Valve NV 1020.

CUE: (NV 1020) CLOSE pushbutton has been pressed. Green light comes ON, red light goes OFF.

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SAT UNSAT

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TERMINATING CUES: This JPM is complete. (Terminated by the trainee).

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END TIME

### VERIFICATION OF COMPLETION

Operator \_\_\_\_\_ Evaluator \_\_\_\_\_

Validated Completion Time: \_\_\_\_\_ minutes

Actual Completion Time: \_\_\_\_\_ minutes

Acceptable Progress Maintained      Yes \_\_\_\_\_      No \_\_\_\_\_      N/A \_\_\_\_\_

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Result:      [ ] SATISFACTORY      [ ] UNSATISFACTORY
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NOTE: An "Unsatisfactory" requires Comment and will require subsequent remedial training.

Comments/Feedback: \_\_\_\_\_

[illegible]

Evaluator's Signature

Date \_\_\_\_\_