

April 19, 1995

Mr. E. E. Fitzpatrick, Vice President  
Indiana Michigan Power Company  
c/o American Electric Power Service Corporation  
1 Riverside Plaza  
Columbus, OH 43215

SUBJECT: DONALD C. COOK NUCLEAR PLANT, UNIT NOS. 1 AND 2 - ISSUANCE OF AMENDMENTS RE: LICENSE CONDITION REFERENCE TO TABLE 1 OF JULY 31, 1979, FIRE PROTECTION SAFETY EVALUATION REPORT (TAC NOS. M89876 AND M89877)

Dear Mr. Fitzpatrick:

The Commission has issued the enclosed Amendment No. 194 to Facility Operating License No. DPR-58 and Amendment No. 180 to Facility Operating License No. DPR-74 for the Donald C. Cook Nuclear Plant, Unit Nos. 1 and 2. The amendments consist of changes to the above operating licenses in response to your application dated April 6, 1994.

The amendments delete part of License Condition 2.C.(4) to Facility Operating License No. DPR-58 and part of License Condition 2.C.(3)(o) to Facility Operating License No. DPR-74. The enclosed safety evaluation also changes three of the modifications listed in Table 1 of the Safety Evaluation Report of July 31, 1979, that supported amendments nos. 31 and 12 to Operating Licenses No. DPR-58 and No. DPR-74, respectively.

A copy of our related safety evaluation is enclosed. Notice of Issuance will be included in the Commission's biweekly Federal Register notice.

Sincerely,

Original signed by C. A. Carpenter for

John B. Hickman, Project Manager  
Project Directorate III-1  
Division of Reactor Projects - III/IV  
Office of Nuclear Reactor Regulation

Docket Nos. 50-315 and 50-316

- Enclosures: 1. Amendment No. 194 to DPR-58
- 2. Amendment No. 180 to DPR-74
- 3. Safety Evaluation

cc w/encls: See next page

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Mr. E. E. Fitzpatrick  
Indiana Michigan Power Company

Donald C. Cook Nuclear Plant

cc:

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DATED: April 19, 1995

AMENDMENT NO. 194 TO FACILITY OPERATING LICENSE NO. DPR-58-D. C. COOK-UNIT 1  
AMENDMENT NO. 180 TO FACILITY OPERATING LICENSE NO. DPR-74-D. C. COOK-UNIT 2

Docket File

PUBLIC

PDIII-1 Reading

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cc: Plant Service list



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555-0001

INDIANA MICHIGAN POWER COMPANY

DOCKET NO. 50-315

DONALD C. COOK NUCLEAR PLANT, UNIT NO. 1

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 194  
License No. DPR-58

1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Indiana Michigan Power Company (the licensee) dated April 6, 1994, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

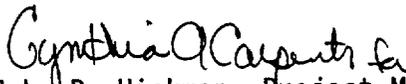
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2. Accordingly, the license is amended by changes to paragraph 2.C.(4) of Facility Operating License No. DPR-58 to read as follows:

2.C.(4) Administrative controls for fire protection as described in the licensee's submittals dated January 31, 1977 and October 27, 1977 shall be implemented and maintained.

3. This license amendment is effective as of the date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

  
John B. Hickman, Project Manager  
Project Directorate III-1  
Division of Reactor Projects - III/IV  
Office of Nuclear Reactor Regulation

Attachment:  
Page 3 of License No. DPR-58\*

Date of Issuance: April 19, 1995

\*Page 3 is attached for convenience, for the composite license to reflect this change.

ATTACHMENT TO LICENSE AMENDMENT NO. 194

FACILITY OPERATING LICENSE NO. DPR-58

DOCKET NO. 50-315

UNIT 1 LICENSE

REMOVE

Page 3

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Page 3

- C. This amended license shall be deemed to contain and is subject to the conditions specified in the following Commission regulations in 10 CFR Chapter I: Part 20, Section 30.34 of Part 30, Section 40.41 of Part 40, Sections 50.54 and 50.59 of Part 50, and Section 70.32 of Part 70; is subject to all applicable provisions of the Act and to the rules, regulations, and orders of the Commission now or hereafter in effect; and is subject to the additional conditions specified or incorporated below:

(1) Maximum Power Level

The licensees are authorized to operate the Donald C. Cook Nuclear Plant, Unit No. 1, at steady state reactor core power levels not to exceed 3250 megawatts (thermal).

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 193, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

(3) Less than Four Loop Operation

The licensees shall not operate the reactor at power levels above P-7 (as defined in Table 3.3-1 of Specification 3.3.1.1 of Appendix A to this license) with less than four reactor coolant loops in operation until (a) safety analyses for less than four loop operation have been submitted, and (b) approval for less than four loop operation at power levels above P-7 has been granted by the Commission by amendment of this license.

- (4) Administrative controls for fire protection as described in the licensee's submittals dated January 31, 1977 and October 27, 1977 shall be implemented and maintained.



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555-0001

INDIANA MICHIGAN POWER COMPANY

DOCKET NO. 50-316

DONALD C. COOK NUCLEAR PLANT, UNIT NO. 2

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 180  
License No. DPR-74

1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Indiana Michigan Power Company (the licensee) dated April 6, 1994, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

2. Accordingly, the license is amended by changes to the following paragraphs of Facility Operating License No. DPR-74 as follows:

2.C.(3)(m) Secondary Water Chemistry Monitoring Program is renumbered to 2.C.(3)(v).

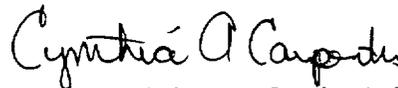
Paragraph 2.C.(3)(o) is amended to read:

2.C.(3)(o) Fire Protection

Administrative controls for fire protection as described in the licensee's submittals dated January 31, 1977 and October 27, 1977 shall be implemented and maintained.

3. This license amendment is effective as of the date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION



John B. Hickman, Project Manager  
Project Directorate III-1  
Division of Reactor Projects - III/IV  
Office of Nuclear Reactor Regulation

Attachment:  
Pages 8 and 9 of License No. DPR-74\*

Date of Issuance: April 19, 1995

\*Pages 8 and 9 are attached for convenience, for the composite license to reflect this change.

ATTACHMENT TO LICENSE AMENDMENT NO. 180

FACILITY OPERATING LICENSE NO. DPR-74

DOCKET NO. 50-316

UNIT 2 LICENSE

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(o) Fire Protection

Administrative controls for fire protection as described in the licensee's submittals dated January 31, 1977 and October 27, 1977 shall be implemented and maintained.

(p) Amd. 64, 6-18-84. Deleted per Amd. 121, 5-17-90.

(r) Amd. 6, 6-16-78. Deleted per Amd. 68, 4-8-85.

(s) Spent Fuel Pool Storage

The licensee is authorized to store D. C. Cook, Unit 1 and Unit 2 fuel assemblies, new or irradiated, up to a total of 3613 fuel assemblies in the shared spent fuel pool at the Donald C. Cook Nuclear Plant subject to the following conditions:

Fuel stored in the spent fuel pool shall not have a nominal enrichment greater than 4.95% Uranium-235.

(t) Amd. 13, 10-16-79. Deleted per Amd. 63, 4-27-84.

(u) The provisions of Specification 3/4.9.7 are not applicable for loads being moved over the pool for the duration of the spent fuel pool reracking project. Control of loads moving over the spent fuel pool during the spent fuel pool reracking project shall comply with the criteria of NUREG-0612, "Control of Heavy Loads at Nuclear Power Plants." Administrative controls shall be in place to prevent any load not rigged in compliance with the criteria of NUREG-0612 from passing over the spent fuel pool with the crane interlocks, required by T/S 3/4.9.7, disengaged.

(v) Secondary Water Chemistry Monitoring Program

The licensee shall implement a secondary water chemistry monitoring program to inhibit steam generator tube degradation. This program shall be described in the station chemistry manual and shall include:

1. Identification of a sampling schedule for the critical parameters and control points for these parameters;
2. Identification of the procedures used to measure the values of the critical parameters;

- (v) Secondary Water Chemistry Monitoring Program--cont.
3. Identification of process sampling points;
  4. Procedure for the recording and management of data;
  5. Procedures defining corrective actions for off control point chemistry conditions; and
  6. A procedure identifying (a) the authority responsible for the interpretation of the data, and (b) the sequence and timing of administrative events required to initiate corrective actions.



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D.C. 20555-0001

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION  
RELATED TO AMENDMENT NO. 194 TO FACILITY OPERATING LICENSE NO. DPR-58  
AND AMENDMENT NO. 180 TO FACILITY OPERATING LICENSE NO. DPR-74

INDIANA MICHIGAN POWER COMPANY

DONALD C. COOK NUCLEAR PLANT, UNIT NOS. 1 AND 2

DOCKET NOS. 50-315 AND 50-316

1.0 INTRODUCTION

By letter dated April 6, 1994, the Indiana Michigan Power Company (the licensee) requested amendments to Facility Operating Licenses Nos. DPR-58 and DPR-74 for the Donald C. Cook Nuclear Plant, Unit Nos. 1 and 2. The proposed amendments would delete part of License Condition 2.C.(4) to Facility Operating License No. DPR-58 and part of License Condition 2.C.(3)(o) to Facility Operating License No. DPR-74. The licensee also proposed changes to three of the modifications listed in Table 1 of the safety evaluation report (SER) of July 31, 1979, that supported amendments nos. 31 and 12 to Operating Licenses No. DPR-58 and No. DPR-74, respectively.

2.0 BACKGROUND

By letter dated July 31, 1979, Operating License No. DPR-58 and Operating License No. DPR-74 were amended to add a condition relating to facility modifications for fire protection. By these amendments, paragraph 2.C.(4) of Operating License No. DPR-58 and paragraph 2.C.(3)(o) of Operating License No. DPR-74 read identically as follows: "The licensees may proceed with and are required to complete the modifications identified in Table 1 of the Fire Protection Safety Evaluation Report for the Donald Cook Nuclear Plant dated June 4, 1979. These modifications shall be completed in accordance with the dates contained in Table 1 of that SE or Supplements thereto. Administrative controls for fire protection as described in the licensee's submittals dated January 31, 1977 and October 27, 1977 shall be implemented and maintained."

Table 1 is attached to the SER that supported Cook Units 1 and 2 amendments nos. 31 and 12 forwarded to the licensee by letter dated July 31, 1979. Table 1 lists 23 modifications to be performed by the licensee in accordance with commitments made by the licensee during a fire protection review. The purpose of these modifications was to provide additional fire protection safety features such as additional sprinkler systems and to increase fire resistance capability of fire doors, fire dampers, fire floor hatches, and fire barrier penetration seals. Table 1 also specified the refueling outages by which these modifications were to be completed.

By letter of April 6, 1994, the licensee requested that part of License Condition 2.C.(4) to Operating License No. DPR-58 and part of License Condition 2.C.(3)(o) to Operating License No. DPR-74 be deleted. The part to be deleted reads as follows: "The licensees may proceed with and are required to complete the modifications identified in Table 1 of the Fire Protection Safety Evaluation Report for the Donald Cook Nuclear Plant dated June 4, 1979. These modifications shall be completed in accordance with the dates contained in Table 1 of that SE or Supplements thereto." As a basis for this request, the licensee stated that these modifications have been completed and the reference to Table 1 no longer applies.

In the letter of April 6, 1994, the licensee also stated that changes were made to three of the modifications listed in Table 1 and provided a determination of no significant hazards as required per 10 CFR 50.92. These three modifications and the changes made to the three modifications were as follows: (1) Table 1, Item No. 7C., specified that the licensee provide a cascade recharging station in each unit. The licensee indicated that it had subsequently replaced these cascade recharging stations with an air compressor; (2) Table 1, Item No. 9, specified that metal hatches in four different locations be protected with fire proofing material. The licensee subsequently requested and was granted a deviation from the guidelines contained in Appendix A to Branch Technical Position (BTP) Auxiliary Power Conversion System Branch (APCSB) 9.5-1 for unrated fire hatches; (3) Table 1, Item 20, specified that the licensee (A) label diesel fire pump controllers as "Fire Pump Controller," (B) insert a wiring diagram in each controller, (C) identify components to agree with the wiring diagram, (D) add battery failure lights, (E) add means for testing the starting pressure switches, and (F) revise manual control at the engine to direct-start the engine, bypassing auto circuits. The licensee subsequently installed a dedicated fire protection water supply system and is no longer taking credit for the original diesel fire pumps.

### 3.0 EVALUATION

The staff has reviewed the request made by the licensee to delete the first two sentences of License Condition 2.C.(4) to Operating License No. DPR-58 and License Condition 2.C.(3)(o) to Operating License No. DPR-74. Based on the fact that the licensee has completed these modifications, the staff does not object to the deletion of these two sentences. Therefore, the licensee may delete from License Condition 2.C.(4) and License Condition 2.C.(3)(o) the following sentences: "The licensees may proceed with and are required to complete the modifications identified in Table 1 of the Fire Protection Safety Evaluation Report for the Donald Cook Nuclear Plant dated June 4, 1979. These modifications shall be completed in accordance with the dates contained in Table 1 of that SE or Supplements thereto."

In its letter of April 6, 1994, the licensee also informed the staff that it had made changes to three of the twenty modifications listed in Table 1 and required by License Condition 2.C.(4) for Cook Unit 1 and License Condition 2.C.(3)(o) for Cook Unit 2. The staff has reviewed these changes and provides the following evaluations.

Table 1, Item No. 7C.

Table 1, Item No. 7C., specified that the licensee provide (1) 14 pressure/demand breathers in Unit 2, (2) 28 spare cylinders for the demand breathers, and (3) a cascade recharging station. The licensee indicated that it originally installed a cascade recharging station in the Unit 1 turbine building, in the Unit 2 crane bay, and in the fire truck garage in accordance with the schedule provided in Table 1, and subsequently replaced these cascade recharging stations with an air compressor.

The staff has reviewed the change made by the licensee to Table 1, Item No. 7C. This change consisted of replacing the cascade recharging stations as discussed above with air compressors. In a letter of July 31, 1979, the NRC staff stated that, with the scheduled modifications, the fire protection program for Cook Units 1 and 2 would meet the guidelines contained in Appendix A to BTP 9.5-1 and was, therefore, acceptable. Appendix A to BTP APCS 9.5-1, states that "If air compressors are used as a source of breathing air, only units approved for breathing air should be used." In response to an NRC staff inquiry regarding the suitability of the air compressors for breathing air, the licensee indicated that it performs monthly testing of the air systems to check for oil, water, etc. Therefore, the use of an air compressor in lieu of cascade recharging stations in the Unit 1 turbine building, in the Unit 2 crane bay, and in the fire truck garage meets the guidelines of Appendix A BTP APCS 9.5-1. The staff concludes that the change to Table 1, Item No. 7C., is acceptable.

Table 1, Item No. 9

Table 1, Item No. 9, specified that fire proofing material be installed on the metal hatches located in the control room floors and ceilings (two each), in the switchgear cable vault floor (two each), and in each auxiliary cable vault of Cook Units 1 and 2. The licensee indicated that these hatches were originally protected with a fire-resistive material called Pyrocrete and this material was replaced with a material manufactured by Thermal Science, Incorporated. The licensee subsequently decided not to take credit for the fire-resistive material installed on these hatches and to categorize these hatches as unrated. By letters dated March 8, 1984, June 15, 1984, May 30, 1986, and October 16, 1987, the licensee requested an exemption from the requirements of Appendix R to 10 CFR Part 50 for a number of unrated fire hatches which included the metal hatches listed above. The staff reviewed the licensee's submittal and concluded that the acceptance criteria for fire area boundaries are contained in Appendix A to BTP APCS 9.5-1, of August 23, 1976, not in Appendix R to 10 CFR Part 50. Because deviations from BTP guidelines do not require exemptions, the staff informed the licensee that the exemption requested was treated as a deviation. By letter of June 17, 1988, the staff informed the licensee that the existing fire protection features in the fire areas containing these hatches was acceptable in accordance with the guidelines of Section D.1.(j) of Appendix A to BTP APCS 9.5-1 and that the deviation request for the unrated fire hatches was acceptable. The licensee indicated that it intends to leave the fire resistive material in place.

The staff has reviewed the change made by the licensee to Table 1, Item No. 9. On the basis of its evaluation of June 17, 1988, the staff concludes that the non-fire rating of the metal hatches listed in Table 1, Item 9, does not adversely affect the plant fire safety or the ability of the plant to safely shut down. The staff, therefore, concludes that the change to Table 1, Item No. 9, is acceptable.

Table 1, Item No. 20

Table 1, Item No. 20, specified that the licensee (A) label the diesel fire pump controllers as "Fire Pump Controller," (B) insert a wiring diagram in each controller, (C) identify components to agree with the wiring diagram, (D) add battery failure lights, (E) add means for testing starting pressure switches, and (F) revise manual control at the engine to direct start the engine, bypassing auto circuits. The licensee stated that it had performed these modifications as required. However, this fire system used Lake Michigan as a water supply and as a result was susceptible to Zebra mussel infestation. To mitigate this potential problem, the licensee installed a dedicated fire protection water supply system. The existing diesel-driven fire pumps, 1-PP-75 and 2-PP-75, also called the screen house fire pumps, became a backup fire suppression water system. By letter of March 31, 1993, forwarding amendments no. 171 for Cook Unit 1 and no. 154 for Cook Unit 2, limiting conditions for operation (LCOs) and surveillance requirements for the new dedicated fire protection system were added to Operating Licenses Nos. DPR-58 and DPR-74. The LCOs were consistent with the Standard Technical Specifications (STS) with one exception: A deviation from one of the STS LCO time limits was justified by taking credit for the screenhouse fire pumps as a fixed backup fire suppression system. At the staff's request and to conform with the STS, the licensee subsequently revised its Technical Specifications so that the screenhouse fire pumps would no longer be taken credit for in the LCO time limit. By letter of March 16, 1994, the licensee informed the staff that the screenhouse fire pumps were experiencing operational problems caused by Zebra mussels and that it intended to remove these pumps from service. The March 16, 1994, letter also included the results of a probability risk assessment (PRA) analysis and an evaluation per 10 CFR 50.59 in support of this change. The licensee stated it would use the Lake Township water as a backup source of fire suppression water for the storage tank system. By letters of March 16 and July 26, 1994, the licensee proposed to delete from Cook Units 1 and 2 Technical Specifications bases the reference to the screenhouse fire pumps as a backup source of water for the fire suppression system. The staff found this change acceptable as documented in a letter and SE of December 14, 1994.

The staff has reviewed the change to Table 1, Item No. 20. These changes were previously reviewed and found acceptable by the staff as documented in the letters of March 31, 1993, and December 14, 1994. The staff therefore finds the removal from service of the screenhouse fire pumps acceptable. The staff may review the evaluations performed by the licensee in accordance with 10 CFR 50.59 during a future inspection.

#### 4.0 SUMMARY

The staff has reviewed the amendments to License Conditions 2.C.(4) and 2.C.(3)(o) to Operating Licenses No. DPR-58 and No. DPR-74, as proposed by the licensee, and finds these changes acceptable. The staff has also reviewed the changes made by the licensee to three of the modifications listed in Table 1 of the July 31, 1979, SER, as discussed above, and finds these changes acceptable.

#### 5.0 STATE CONSULTATION

In accordance with the Commission's regulations, the Michigan State official was notified of the proposed issuance of the amendments. The State official had no comments.

#### 6.0 ENVIRONMENTAL CONSIDERATION

The amendments change the requirements with respect to the installation or use of a facility component located within the restricted area as defined in 10 CFR Part 20. The staff has determined that the amendments involve no significant increase in the amounts, and no significant change in the types, of any effluents that may be released offsite, and that there is no significant increase in individual or cumulative occupational radiation exposure. The Commission has previously issued a proposed finding that the amendments involve no significant hazards consideration and there has been no public comment on such finding (59 FR 49429). Accordingly, the amendments meet the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Pursuant to 10 CFR 51.22(b), no environmental impact statement or environmental assessment need be prepared in connection with the issuance of the amendments.

#### 7.0 CONCLUSION

The staff has concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of the amendments will not be inimical to the common defense and security or to the health and safety of the public.

Principal Contributor: D. Oudinot

Date: April 19, 1995