

**TRANSMITTAL OF MEETING HANDOUT MATERIALS FOR
IMMEDIATE PLACEMENT IN THE PUBLIC DOMAIN**

This form is to be filled out (typed or hand-printed) by the person who announced the meeting (i.e., the person who issued the meeting notice). The completed form, and the attached copy of meeting handout materials, will be sent to the Document Control Desk on the same day of the meeting; under no circumstances will this be done later than the working day after the meeting.

Do not include proprietary materials.

DATE OF MEETING

04/11/2002

The attached document(s), which was/were handed out in this meeting, is/are to be placed in the public domain as soon as possible. The minutes of the meeting will be issued in the near future. Following are administrative details regarding this meeting:

Docket Number(s)	50-286
Plant/Facility Name	Indian Point 3
TAC Number(s) (if available)	
Reference Meeting Notice	02-018
Purpose of Meeting (copy from meeting notice)	Conduct an annual assessment meeting to review Entergy's performance in operating the IP3 facility over the period April 1, 2001 to December 31, 2001.

NAME OF PERSON WHO ISSUED MEETING NOTICE

Peter W. Eselgroth

TITLE

Branch Chief

OFFICE

Region I

DIVISION

Division of Reactor Projects

BRANCH

Projects Branch 2

Distribution of this form and attachments:

Docket File/Central File
PUBLIC

Annual Assessment Meeting

Reactor Oversight Program - Cycle 2



Nuclear Regulatory Commission -Region I
King of Prussia, PA

Agenda

- Introduction
- Review of Reactor Oversight Process
- Discussion of Plant Performance Results
- Licensee Response and Remarks
- NRC Closing Remarks
- Meeting with the Licensee adjourned
- NRC available to address questions from the public

NRC Response to 9/11

- Highest Level of Security Maintained
- Comprehensive Review of Security
- Closely Coordinated Response With:
 - Our Licensees
 - FBI
 - Military, State, and Local Agencies
 - Intelligence Communities
- Issued Security Advisories
 - Increased Patrols
 - Augmented Security Capabilities
 - Added Barriers and Posts
 - More Limited Access
 - Enhanced Security Awareness
- Issued Order on Security
- NRC Monitoring Enhanced Security

NRC Representatives

- Peter Eselgroth Chief, Reactor Projects Branch 2
– (610) 337-5234]
- Pat Milano, Project Manager, NRR
– (301) 415-1457]
- Peter Drysdale, Senior Resident Inspector
– (914) 739-8565]

NRC Activities

- Ensure nuclear plants are designed, constructed, and operated safely
- Issue licenses for the peaceful use of nuclear materials in the U.S.
- Ensure licensees use nuclear materials and operate plants safely, and are prepared to respond to emergencies

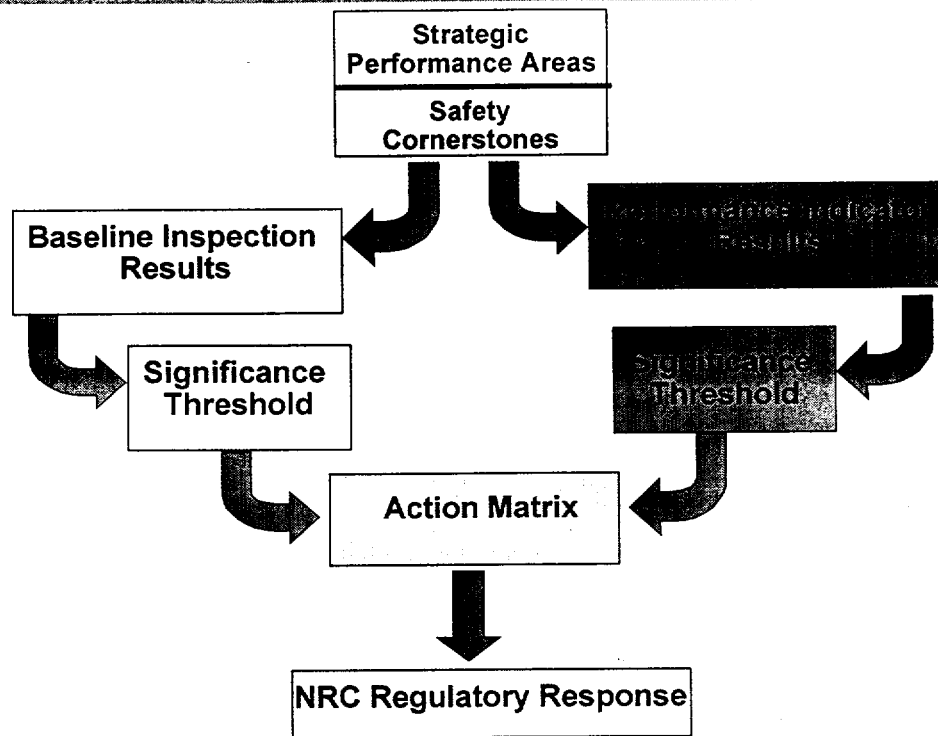
NRC Performance Goals

- Maintain safety and protect the environment
- Enhance public confidence
- Improve effectiveness, efficiency, and realism of processes and decision making
- Reduce unnecessary regulatory burden

NRC Reactor Oversight Activities

- Provides assurance plants are operating safely and in accordance with the regulations
- Risk informed process
- Objective indicators of performance
- Inspections focused on key safety areas
- Defines expected NRC and licensee actions

Reactor Oversight Process



Examples of Baseline Inspections

- Equipment Alignment ~ 70 hrs/yr
- Annual Fire Protection ~ 35 hrs/yr
- Triennial Fire Protection ~200 hrs every 3 yrs
- Operator Response ~ 125 hrs/yr
- Plant security ~40 hours/yr
- Emergency preparedness ~60 hrs/yr
- Rad release controls ~100 hrs every 2 years
- Worker radiation protection ~125 hrs/year
- Corrective action program 10% every inspection
- Corrective action program ~200 hr every 2 yrs

Significance Threshold

Performance Indicators

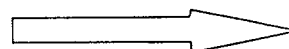
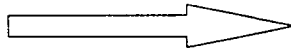
- Green: Only baseline Inspection
- White: May increase NRC oversight
- Yellow: Requires more NRC oversight
- Red: Requires more NRC oversight

Inspection Findings

- Green: Very Low safety issue
 - White: Low to moderate safety issue
 - Yellow: Substantial safety issue
 - Red: High safety issue
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Action Matrix Concept

Licensee Response	Regulatory Response	Degraded Cornerstone	Multiple/Degraded Cornerstone	Unacceptable Performance
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Increasing Safety Significance

Increasing NRC Inspection Efforts

Increasing NRC/Licensee Management Involvement

Increasing Regulatory Actions

National Summary of Plant Performance

End of Calendar Year 2001

Licensee Response	74
Regulatory Response	24
Degraded Cornerstone	4
Multiple/Repetitive Degraded Cornerstone	1
Unacceptable	0
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Total Plants	103

National Summary

■ Performance Indicator Results 4th Qtr Calendar Yr 2001

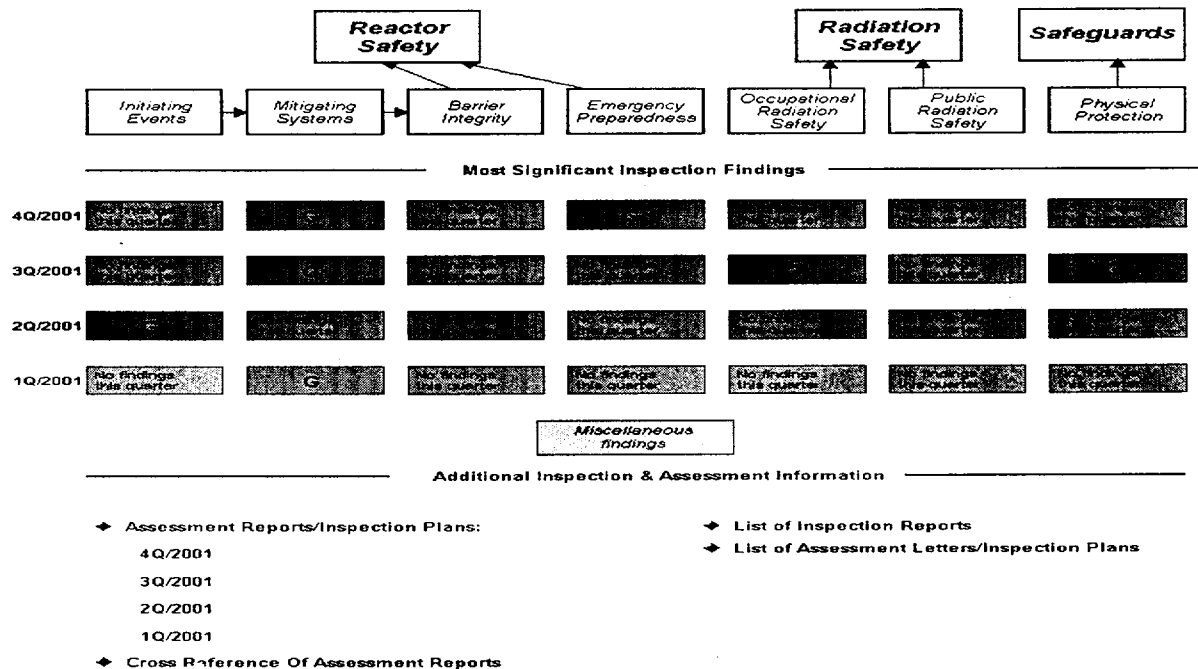
▶ Green	1834
▶ White	8
▶ Yellow	0
▶ Red:	0

■ Total Inspection Findings (April 2001 - December 2001)

▶ Green	660
▶ White	23
▶ Yellow	2
▶ Red	0

IP3

Inspection Finding Summary



Last Modified: March 1, 2002

Reference Sources

- Reactor Oversight Process
 - ▶ <http://www.nrc.gov/NRR/OVERSIGHT/ASSESS/index.html>
- Public Electronic Reading Room
 - ▶ <http://www.nrc.gov/reading-rm/adams.html>
- Public Document Room
 - ▶ 1-800-397-4209 (Toll Free)
- Region I Public Affairs Office
 - ▶ Neil Sheehan or Diane Scenci
 - ▶ 1-800-432-1156 (Toll Free)

IP3 Annual Assessment

(April 1 - Dec 31, 2001)

- Operated safely
- Fully met all cornerstone objectives
- Licensee Response Band of Action Matrix
 - ▶ All Inspection Findings of very low safety significance (Green)
 - ▶ All Performance Indicators requiring no additional NRC oversight (Green)
- NRC Plans to conduct baseline inspections