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Manager
Plant Licensing

April 11, 2002

U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Attention: Document Control Desk

Subject: Monthly Operating Report
Grand Gulf Nuclear Station
Unit 1
Docket No. 50-416
License No. NPF-29

GNRO-2002/00035

Ladies and Gentlemen:

In accordance with the requirement of Technical Specification 5.6.4, Entergy Operations, Inc. is providing the Monthly Operating Report for Grand Gulf Nuclear Station Unit 1 for March 2002.

Item 6 on Attachment 1, namely Maximum Dependable Capacity (Gross MWe), was accidentally left out in the revision process when updating the Maximum Dependable Capacity in January 2002 MOR. In that updating, Item 7, Maximum Dependable Capacity (Net MWe), was revised down by 3 MWe to reflect revisions in the reactor heat balance. Item 6, the gross capacity, should have been reduced at the same time by the same amount to be 1257 MWe. This omission did not affect any other data submitted since the Gross MDC was not used in any of the calculations.

This letter does not contain any commitments.

If you have any questions or require additional information, please contact this office.

Yours truly,



CAB/AMT:amt
attachments:

1. Operating Status
2. Average Daily Power Level
3. Unit Shutdown and Power Reductions

cc:

Hoeg	T. L.	(GGNS Senior Resident)	(w/a)
Levanway	D. E.	(Wise Carter)	(w/a)
Reynolds	N. S.		(w/a)
Smith	L. J.	(Wise Carter)	(w/a)
Thomas	H. L.		(w/o)

Mr. E. W. Merschoff (w/2)
Regional Administrator
U.S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011

U.S. Nuclear Regulatory Commission
ATTN: Mr. S. P. Sekerak, NRR/DLPM (w/2)
ATTN: ADDRESSEE ONLY
ATTN: U.S. Postal Delivery Address Only
Mail Stop 07D1
Washington, D.C 20555-0001

DOCKET NO 50-416
 DATE 04/08/2002
 COMPLETED BY S. D. Lin
 TELEPHONE (601) 437-6793

OPERATING STATUS

1. Unit Name: GGNS UNIT 1
2. Reporting Period: March 2002
3. Licensed Thermal Power (MWt): 3833 MWT
4. Nameplate Rating (Gross MWe): 1372.5 MWE
5. Design Electrical Rating (Net MWe): 1250 MWE
6. Maximum Dependable Capacity (Gross MWe): 1257 MWE
7. Maximum Dependable Capacity (Net MWe): 1207 MWE
8. If changes occur in Capacity Ratings (Items 3 through 7) Since Last Report. Give Reason: _____
9. Power Level To Which Restricted, If Any (Net MWe): N/A
10. Reasons For Restrictions, If Any: N/A

	<u>This Month</u>	<u>Yr to Date</u>	<u>Cumulative*</u>
11. Hours in Reporting Period	<u>744</u>	<u>2,160</u>	<u>152,944</u>
12. Number of Hours Reactor was Critical	<u>744.0</u>	<u>2,160.0</u>	<u>130,686.9</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>744.0</u>	<u>2,160.0</u>	<u>127,061.3</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,848,709</u>	<u>8,259,028</u>	<u>462,021,694</u>
17. Gross Electrical Energy Generated (MWH)	<u>974,537</u>	<u>2,838,209</u>	<u>151,119,169</u>
18. Net Electrical Energy Generated (MWH)	<u>937,821</u>	<u>2,731,167</u>	<u>145,010,875</u>
19. Unit Service Factor	<u>100.0</u>	<u>100.0</u>	<u>84.5</u>
20. Unit Availability Factor	<u>100.0</u>	<u>100.0</u>	<u>84.5</u>
21. Unit Capacity Factor (Using MDC Net)	<u>104.4</u>	<u>104.7</u>	<u>83.9</u>
22. Unit Capacity Factor (Using DER Net)	<u>100.8</u>	<u>101.2</u>	<u>78.0</u>
23. Unit Forced Outage Rate	<u>0.0</u>	<u>0.0</u>	<u>5.2</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each): <u>None</u>			
25. If Shut Down At End of Report Period. Estimated Date of Startup: <u>N/A</u>			
26. Units in Test Status (Prior to Commercial Operation):			

Forecast Achieved

INITIAL CRITICALITY	_____	<u>08/18/82</u>
INITIAL ELECTRICITY	_____	<u>10/20/84</u>
COMMERCIAL OPERATION	_____	<u>07/01/85</u>

* Items 11 through 18 arc cumulative results since initial electricity

DOCKET NO	<u>50-416</u>
DATE	<u>04/08/2002</u>
COMPLETED BY	<u>S. D. Lin</u>
TELEPHONE	<u>(601) 437-6793</u>

MONTH: March 2002

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>1272</u>	17	<u>1239</u>
2	<u>1265</u>	18	<u>1242</u>
3	<u>1280</u>	19	<u>1240</u>
4	<u>1280</u>	20	<u>1251</u>
5	<u>1273</u>	21	<u>1267</u>
6	<u>1266</u>	22	<u>1279</u>
7	<u>1260</u>	23	<u>1267</u>
8	<u>1254</u>	24	<u>1261</u>
9	<u>1258</u>	25	<u>1252</u>
10	<u>1274</u>	26	<u>1267</u>
11	<u>1267</u>	27	<u>1272</u>
12	<u>1264</u>	28	<u>1259</u>
13	<u>1264</u>	29	<u>1245</u>
14	<u>1258</u>	30	<u>1247</u>
15	<u>1243</u>	31	<u>1260</u>
16	<u>1253</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH March 2002

No.	Date	Type (1)	Duration Hours	Reason (2)	Method Of Shutting Down Reactor (3)	Licensee Event Report #	System Code (4)	Component Code (5)	Cause & Corrective Action To Prevent Recurrence (C&CA)
None									

<p>1</p> <p>F: Forced S: Scheduled</p>	<p>2</p> <p>Reason: A-Equipment Failure (Explain) B-Maintenance or Test C-Refueling D-Regulatory Restriction E-Operator Training & Licensing Examination F-Administrative G-Operational Error (Explain) H-Other (Explain)</p>	<p>3</p> <p>Method: 1-Manual 2-Manual Scram 3-Automatic Scram 4-Continued 5-Reduced load 6-Other</p>	<p>4</p> <p>Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)</p>	<p>5</p> <p>Exhibit I - Same Source</p>
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