### August 5, 1985

Docket Nos. 50-315 and 50-316

Mr. John Dolan, Vice President Indiana and Michigan Electric Company c/o American Electric Power Service Corporation 1 Riverside Plaza Columbus, Ohio 43216

Dear Mr. Dolan:

DISTRIBUTION NRC PDR Docket File ORB#1 Rdq I PDR **HThompson** Gray File 4 **CParrish** DWigginton **SECY** OELD **EJordan** LHarmon **JPartlow BGrimes** Wolones TBarnhart 8 ACRS 10 MVirgilio RDiggs CMiles RBenedict RBallard

The Commission has issued the enclosed Amendment No. 85 to Facility Operating License No. DPR-58 and Amendment No. 71 to Facility Operating License No. DPR-74 for the Donald C. Cook Nuclear Plant, Unit Nos. 1 and 2. The amendments consist of changes to the Technical Specifications in response to your application transmitted by letter dated March 29, 1982, as supplemented by letters dated April 18, 1983, November 29, 1983, and February 12, 1985.

These amendments correct the turbine controls nomenclature. The remaining changes requested by the March 29, 1982 application were withdrawn by letter dated February 12, 1985.

A copy of the related Safety Evaluation is enclosed. A Notice of Issuance will be included in the Commission's next regular bi-weekly Federal Register notice.

Sincerely,

/s/DWigginton

David L. Wigginton, Project Manager Operating Reactors Branch #1 Division of Licensing

Enclosures:

Amendment No. 85 to DPR-58
 Amendment No. 71 to DPR-74

3. Safety Evaluation

cc: w/enclosures
See next page

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Comment Du

Mr. John Dolan Indiana and Michigan Electric Company

cc:
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The Honorable John E. Grotberg United States House of Representatives Washington, DC 20515

Regional Administrator, Region III U.S. Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, Illinois 60137

J. Feinstein American Electric Power Service Corporation 1 Riverside Plaza Columbus, Ohio 43216



# UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

## INDIANA AND MICHIGAN ELECTRIC COMPANY

DOCKET NO. 50-315

DONALD C. COOK NUCLEAR PLANT UNIT NO. 1

# AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 85 License No. DPR-58

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Indiana and Michigan Electric Company (the licensee) dated March 29, 1982, as supplemented by letters dated April 18, 1983, November 29, 1983, and February 12, 1985, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-58 is hereby amended to read as follows:

# (2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 85, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

- 3. The change in Technical Specifications is to become effective within 30 days of issuance of the amendment.
- 4. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Operating Reactors Franch #1
Division of Licensing

Attachment: Changes to the Technical Specifications

Date of Issuance: August 5, 1985



# UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

# INDIANA AND MICHIGAN ELECTRIC COMPANY

DOCKET NO. 50-316

DONALD C. COOK NUCLEAR PLANT UNIT NO. 2

### AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 71 License No. DPR-74

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Indiana and Michigan Electric Company (the licensee) dated March 29, 1982, as supplemented by letters dated April 18, 1983, November 29, 1983, and February 12, 1985, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
- 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-74 is hereby amended to read as follows:

# (2) <u>Technical Specifications</u>

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 71, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

- The change in Technical Specifications is to become effective within 30 days of issuance of the amendment.
- 4. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Operating Reactors Branch #1 Division of Licensing

Attachment: Changes to the Technical Specifications

Date of Issuance: August 5, 1985

# ATTACHMENT TO LICENSE AMENDMENTS

# AMENDMENT NO. 85 FACILITY OPERATING LICENSE NO. DPR-58 AMENDMENT NO. 71 FACILITY OPERATING LICENSE NO. DPR-74 DOCKET NOS. 50-315 AND 50-316

# Revise Appendix A as follows:

Remove Pages	<u>Insert Pages</u>
Unit 1	
3/4 3-9 3/4 3-10*	3/4 3-9 3/4 3-10*
Unit 2	
3/4 3-8	3/4 3-8

\*No changes - Page provided for convenience.

# TABLE 3.3-1 (Continued)

DESIGNATION	CONDITION AND SETPOINT	<u>FUNCTION</u>
P-7	With 2 of 4 Power Range Neutron Flux Channels > 11% of RATED THERMAL POWER or 1 of 2 Turbine First Stage Pressure channels >37 psig.	P-7 prevents or defeats the automatic block of reactor trip on: Low flow in more than one primary coolant loop, reactor coolant pump under-voltage and under- frequency, turbine trip, pressurizer low pressure, and pressurizer high level.
P-8	With 2 of 4 Power Range Neutron Flux channels > 51% of RATED THERMAL POWER.	P-8 prevents or defeats the automatic block of reactor trip on low coolant flow in a single loop.
P-10	With 3 of 4 Power range neutron flux channels < 9% of RATED THERMAL POWER.	P-10 prevents or defeats the manual block of: Power range low setpoint reactor trip, Intermediate range reactor trip, and intermediate range rod stops.
	•	Provides input to P-7.

TABLE 3.3-2

# REACTOR TRIP SYSTEM INSTRUMENTATION RESPONSE TIMES

C.	FUNCTIONAL UNIT		RESPONSE TIME
COOK-UNIT 1 3/4 3-10	1.	Manual Reactor Trip	NOT APPLICABLE
	2.	Power Range, Neutron Flux	<pre>&lt; 0.5 seconds*</pre>
	3.	Power Range, Neutron Flux, High Positive Rate	NOT APPLICABLE
	4.	Power Range, Neutron Flux, High Negative Rate	<pre>&lt; 0.5 seconds*</pre>
	5.	Intermediate Range, Neutron Flux	NOT APPLICABLE
	6.	Source Range, Neutron Flux	NOT APPLICABLE
	7.	Overtemperature $\Delta T$	≤ 6.0 seconds*
	8.	Overpower $\Delta T$	NOT APPLICABLE
	9.	Pressurizer PressureLow	<pre>&lt; 1.0 seconds</pre>
	10.	Pressurizer PressureHigh	<pre>&lt; 1.0 seconds</pre>
	11.	Pressurizer Water LevelHigh	NOT APPLICABLE

<sup>\*</sup>Neutron detectors are exempt from response time testing. Response time shall be measured from detector output or input of first electronic component in channel.

# TABLE 3.3-1 (Continued)

DESIGNATION	CONDITION AND SETPOINT	<u>FUNCTION</u>
P-7	With 2 of 4 Power Range Neutron Flux Channels > 11% of RATED THERMAL POWER or 1 of 2 Pressure Before the First Stage channels > 66 psia.	P-7 prevents or defeats the automatic block of reactor trip on: Low flow in more than one primary coolant loop, reactor coolant pump under-voltage and under-frequency, turbine trip, pressurizer low pressure, and pressurizer high level.
P-8	With 2 of 4 Power Range Neutron Flux channels > 31% of RATED THERMAL POWER.	P-8 prevents or defeats the automatic block of reactor trip on low coolant flow in a single loop.
· P-10 ′	With 3 of 4 Power range neutron flux channels < 9% of RATED THERMAL POWER.	P-10 prevents or defeats the manual block of: Power range low setpoint reactor trip, Intermediate range reactor trip, and intermediate range rod stops.
•	•	Provides input to P-7.



# UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION

RELATED TO AMENDMENT NO. 85 TO FACILITY OPERATING LICENSE NO. DPR-58

AND AMENDMENT NO. 71 TO FACILITY OPERATING LICENSE NO. DPR-74

INDIANA AND MICHIGAN ELECTIC COMPANY

DONALD C. COOK NUCLEAR PLANT UNIT NOS. 1 AND 2

DOCKET NOS. 50-315 AND 50-316

### Introduction

By letter dated March 29, 1982, the Indiana and Michigan Electric Company (IMEC) submitted an application to revise the Technical Specifications of Facility Operating License Nos. DPR-58 and DPR-74 for the Donald C. Cook Nuclear Plant, Unit Nos. 1 and 2, respectively. In that application, IMEC proposed four changes. The first change which is the subject of these license amendments would correct the nomenclature of the turbine controls in the Technical Specifications and on the control room name plates to more accurately describe the channels. The remaining three changes would correct the facility organization charts for the onsite and offsite organizations, designate a new Operations Superintendent without a senior operators license, and change the title of the Vice President, Nuclear Operations. By letter dated February 12, 1985, the licensee withdrew all of the proposed changes with the exception of change one.

# Evaluation

1) Title Change for "Turbine Impulse Chamber Pressure" Channels.

The Reactor Trip System Instrumentation for the Donald C. Cook Nuclear Plant includes interlocks designated P-7 which prevent or defeat the automatic block of reactor trip with, among other things, one of two "turbine impulse chamber pressure" channels greater than or equal to 66 psia. While the "turbine impulse chamber pressure" is a standard nomenclature, it is not specific to D. C. Cook and because of the two different turbine types, both units are not the same on turbine nomenclature. The licensee proposes to revise the terminology to be consistent with the actual turbine designation for each unit. For Unit 1 the designation is "Turbine First Stage Pressure" and for Unit 2, it is "Pressure Before the First Stage".

The proposed change to the Technical Specifications and the control room name plates have no effect on safety and are acceptable.

2) Organization Changes, Title Changes, and Operations Superintendent.

The organization changes and title changes were all related to the operation in New York. Upon transfer to Columbus, Ohio, these changed and the licensee's decision to withdraw the proposed changes is acceptable. (The new organization changes, etc. to reflect current operations is the subject of a separate amendment.)

The licensee had first proposed the assignment of a new Operations Superintendent without a Senior Operators License (SOL). This was unacceptable because it would, in effect, provide a permanent exception to the provisions of ANSI/ANS 18.1-1971 which has been endorsed by Regulatory Guide 1.8. By letter dated April 18, 1983 the licensee further noted that the Operations Superintendent would have an SOL prior to October 1, 1983. Following discussions with the licensee, IMEC submitted a letter dated November 29, 1983 which proposed that the Operations Superintendent shall obtain an SOL within two years, however, he shall not be required to maintain the license. In our final review, we and the licensee determined that the November 29, 1983 proposal was not necessary since the ANSI standard is quite clear in only stating that "At the time of . . appointment to the active position, the operations [manager] shall hold a Senior Reactor Operator's license". By letter dated February 12, 1985, the licensee withdrew the proposed changes to the organization, titles, and Operations Superintendent SOL requirements. The Operations Superintendent received his SOL and the withdrawal of these proposed changes is acceptable.

## Environmental Consideration

These amendments involve a change in the installation or use of the facilities' components located within the restricted areas as defined in 10 CFR 20. The staff has determined that these amendments involve no significant increase in the amounts, and no significant change in the types, of any effluents that may be released offsite and that there is no significant increase in individual or cumulative occupational radiation exposure. The Commission has previously issued a proposed finding that these amendments involve no significant hazards consideration and there has been no public comment on such finding. Accordingly, these amendments meet—the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(9). Pursuant to 10 CFR 51.22(b) no environmental impact statement or environmental assessment need be prepared in connection with the issuance of these amendments.

## Conclusion

We have concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (2) such activities will be conducted in compliance with the Commission's regulations and the issuance of these amendments will not be inimical to the common defense and security or to the health and safety of the public.

Dated: August 5, 1985

# Principal Contributors:

R. Benedict D. Wigginton