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APR 08 2002
L-2002-068
10 CFR 50.36

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Re: Turkey Point Units 3 and 4
Docket Nos. 50-250 and 50-251
Monthly Operating Report – March 2002

In accordance with the requirements of Turkey Point Units 3 and 4 Technical Specification 6.9.1.5, and the guidance of Generic Letter 97-02, attached are the March 2002 Operating Data Reports and Summaries of Operating Experience for Turkey Point Units 3 and 4.

Very truly yours,

John P. McElwain
Vice President
Turkey Point Plant

CLM

Attachments

NRC Regulatory Issue Summary 2001-05 waived the requirements that multiple copies of documents be submitted to the NRC.

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DOCKET NO.: 50-250
 UNIT: Turkey Point Unit 3
 DATE: 4/4/2002
 COMPLETED BY: Craig Mowrey
 TELEPHONE: (305) 246-6204

Reporting Period March, 2002

OPERATING DATA REPORT

Design Electrical Rating (MWe-Net)	720		
Maximum Dependable Capacity (MWe-Net)	693		
	Month	Year-to-date	Cumulative
No. of hours reactor was critical	744	2160	187939.8
No. of hours generator was on line (service hours)	744	2160	185608.5
Unit reserve shutdown hours	0	0	121.8
Net Electrical Energy (MWH)	534257	1549251	120692898

UNIT SHUTDOWNS

No.	Date	Type F=Forced S=Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Corrective Action/ Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

Summary Of Monthly Operating Experience

Unit 3 operated at essentially 100% for the month of March, 2002.

DOCKET NO.: 50-251
 UNIT: Turkey Point Unit 4
 DATE: 4/4/2002
 COMPLETED BY: Craig Mowrey
 TELEPHONE: (305) 246-6204

Reporting Period March, 2002

Design Electrical Rating (MWe-Net)	720		
Maximum Dependable Capacity (MWe-Net)	693		
	Month	Year-to-date	Cumulative
No. of hours reactor was critical	528	1944	184913.5
No. of hours generator was on line (service hours)	528	1944	180519.1
Unit reserve shutdown hours	0	0	577.2
Net Electrical Energy (MWH)	356600	1373167	118478178

UNIT SHUTDOWNS

No.	Date	Type F=Forced S=Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Corrective Action/ Comments
20020003	3/23/02	S	216.0	C	2	Manual trip as part of unit shutdown for refueling outage

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

Summary Of Monthly Operating Experience

Unit 4 operated at essentially 100% until March 20, 2002, when power was reduced to approximately 50% in preparation for the refueling outage scheduled to start on March 23, 2002. On March 23, 2002, Unit 4 was manually tripped as part of the unit shutdown procedure for the refueling outage.