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March 25, 2002

U.S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555

**SUBJECT:** Duke Energy Corporation  
Catawba Nuclear Station, Unit 1 and 2  
Docket Nos.: 50-413 and 50-414  
Commitment Change Evaluation Annual Report for 2001

Attached is a list of commitment evaluations completed during the 2001 calendar year for Catawba Nuclear Station. These evaluations and subsequent commitment changes were made based on the guidance defined in NEI 99-04, "Guidelines for Managing NRC Commitments" and have no adverse effect on compliance with NRC rules and regulations.

If there are any questions, please contact Kay Nicholson at 803.831.3237.Catawba

Sincerely,

G. R. Peterson

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**Catawba Nuclear Station**  
**Annual Commitment Change Summary Report for 2001**  
**Docket Nos. 50-413 and 50-414**

NRC Notification Required	Number	Source Document	Original Commitment	Modified Commitment
Yes	2001-C-001	05/08/1989 Response to GL 88-14 Instrument Air	A preventative maintenance program was established for critical instrument air demand equipment. A list of approximately 42 critical instrument air operated valves (AOVs) were identified to have their associated air regulator filters replaced. These filters were replaced for Unit 1 and Unit 2 filters. PM work requests were written to change out these filters every two (2) years.	Modified the commitment by adding the following statement: Based on the findings of these PM activities, the frequency may be adjusted.
Yes	2001-C-002	12/20/1990 Response to GL 90-06, Air Cylinder Actuators	Air cylinder actuators for the reactor coolant (NC) system PORVs will be disassembled and internal parts inspected for wear at a frequency of 5 years or every third outage. All soft goods will be replaced during the inspections.	Modified the commitment to state: Air cylinder actuators for the NC system PORVs will be disassembled and internal parts inspected for wear at a frequency not to exceed 10 years (approximately every sixth refueling outage).
Yes	2001-C-003	PIP Database for NRC Commit - Deletion	One-time corrective actions, historical in nature, that did not meet the definition of regulatory commitments as defined by NEI 99-04, "Guidelines for Managing NRC Commitments.	Deleted historical commitments that had no adverse effect on compliance with NRC rules and regulations.
Yes	2001-C-004	07/19/1990 Reply to Notice of Violation 90-11-01, I-Beams/Hoists	During an inspection conducted by the NRC on 04/22/1990, the movable lift beams/chain hoists were found unsecured above the ice condenser intermediate doors in both units. The I-beams/hoists were subsequently rolled to the ends of the ice condenser such that they were not directly above the intermediate deck doors. On 04/23/1990, the I-beams/hoists were securely located on the rails to prevent any movement. To avoid further violations, commitments were made to ensure the I-beams/hoists were securely located on the rails as required by design at the conclusion of each outage. This was accomplished by initiating predefined work requests (91008834 - unit 1; 91008835 - unit 2) that would be tracked in the work management system and the requirement was also added to the mode 4 checklist that is part of the operations startup procedure (OP/1(2)/A/6100/01).	Deleted commitment because it is no longer applicable because of physical plant changes (CE-3030).

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NRC Notification Required	Number	Source Document	Original Commitment	Modified Commitment
Yes	2001-C-005	02/13/1992 Response to Bulletin 88-04, Potential Safety Related Pump Loss Completion of Remaining Long-Term C/A 5 Final Response	NV Boric Acid Transfer Pumps: Procedures PT/1(2)/A/4200/07D, Boric Acid Transfer Pump Miniflow Verification, were developed to govern quarterly testing of these pumps to verify that no strong pump/weak pump interaction exists.	Modified commitment to read: In an effort to ensure that strong pump/weak pump interactions will not occur in the minflow lines of the boric acid transfer pumps, the following modifications will become commitments to complete CN-11410/00 (unit 1) and CN-21410/00 (unit 2). These modifications will provide piping changes to prevent strong pump/weak pump interactions, an adjustable throttle valve and flow-measuring device.
Yes	2001-C-006	07/07/1994 LER 413/94-007 Missed TS 4.7.6.b due to work practices	Periodic tests associated with technical specifications will be incorporated into Work Management System (WMS).	Modified commitment to read: Periodic tests associated with technical specifications will be incorporated into WMS except certain periodic tests associated with reactor coolant system leakage calculations, mode 1 periodic surveillance items, and lower personnel airlock seal leak rate test. These surveillances will be tracked using operations rounds routines. Additionally, the periodic test for upper personnel airlock seal leak rate test was excluded from WMS and will be tracked to completion using the technical specification action item log (TSAIL).
No	2001-C-007	03/07/1997, 01/27/1997, and 04/16/1998 Video Badge Network Encryption	Various commitments associated with video badge network and associated drawings, encryptions, communication features, and computer features described in the source documents.	Various commitments associated with video badge network and associated drawings, encryptions, communication features, and computer features described in the source documents were modified or deleted that had no affect on the licensing basis documents of the plant security plans and 10 CFR 73.55 and 10 CFR 73.56.
Yes	2001-C-008	11/04/1983 Response to GL 83-28, Required Actions Based Upon Generic Implications of Salem ATWS Events	Section 2.2.1 Equipment Classification stated The Catawba Nuclear Station Safety-Related Structures, Systems, and Components document provides the mechanism for the determination of whether or not a given structure, system, or component is safety-related. This document will be superceded in 1984 by the Catawba Nuclear Station Quality Standards Manual for Structures, Systems, and Component which will incorporate additional quality standards.	Modified commitment to read: The Catawba Nuclear Standards Manual for Structures, Systems, and Components was merged with similar manuals from Oconee and McGuire Nuclear Stations to create the Quality Standards Manual published and controlled as Nuclear System Directive 307.