

CD 51

December 14, 1982

Docket Nos. 50-254  
and 50-265

Mr. L. DelGeorge  
Director of Nuclear Licensing  
Commonwealth Edison Company  
P. O. Box 767  
Chicago, Illinois 60690

Dear Mr. DelGeorge:

Re: Quad Cities Nuclear Power Station, Units 1 and 2

DISTRIBUTION:

Docket File  
NRC PDR  
Local PDR  
ORB #2 Rdg.  
D. Eisenhut  
S. Norris  
R. Bevan  
OELD  
SECY  
L. J. Harmon (2)  
T. Barnhart (8)  
L. Schneider  
D. Brinkman

ACRS 10  
OPA (Clare Miles)  
R. Ferguson  
R. Diggs  
R. Ballard  
NSIC  
ASLAB

*Gray file*

By letter dated November 2, 1982, we transmitted Amendment Nos. 82 and 76 to Facility Operating License Nos. DPR-29 and DPR-30 for Quad Cities Nuclear Power Station Units 1 and 2.

We have determined that page 3.7/4.7-4 of the amendment for each unit contained erroneous information. Please substitute the enclosed corrected page 3.7/4.7-4 to the amendment for each unit.

Sincerely,

ORIGINAL SIGNED BY

Roby Bevan, Project Manager  
Operating Reactors Branch #2  
Division of Licensing

Enclosure:  
As Stated

cc: w/enclosure  
See next page

8301050050 821214  
PDR ADOCK 05000254  
P PDR

OFFICE	ORB #2	ORB #2	ORB #2				
SURNAME	Norris	Bevan/tcm	Vassallo				
DATE	12/9/82	12/10/82	12/10/82				

Mr. L. DelGeorge  
Commonwealth Edison Company

cc:

Mr. D. R. Stichnoth  
President  
Iowa-Illinois Gas and  
Electric Company  
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Davenport, Iowa 52801

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Isham, Lincoln & Beale  
Three First National Plaza  
Suite 5200  
Chicago, IL 60602

Mr. Nick Kalivianakas  
Plant Superintendent  
Quad Cities Nuclear Power Station  
2710 - 206th Avenue - North  
Dordova, Illinois 61242

President Inspector  
U.S. Nuclear Regulatory Commission  
712 206th Avenue N.  
Dordova, Illinois 61242

Illinois Department of Nuclear Safety  
1035 Outer Park Drive  
5th Floor  
Springfield, Illinois 62704

Mr. Marcel DeJaegher, Chairman  
Rock Island County Board  
of Supervisors  
Rock Island County Court House  
Rock Island, Illinois 61201

James G. Keppler  
Regional Administrator, Region III  
U.S. Nuclear Regulatory Commission  
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Glen Ellyn, IL 60137

U.S. Environmental Protection Agency  
Region V Office  
Regional Radiation Representative  
230 South Dearborn Street  
Chicago, Illinois 60604

Susan N. Sekuler  
Assistant Attorney General  
Environmental Control Division  
188 W. Randolph Street  
Suite 2315  
Chicago, Illinois 60601

The Honorable Tom Corcoran  
United States House of Representatives  
Washington, D.C. 20515

QUAD CITIES.  
DPR-29

e. With the measured leakage rate exceeding 11.5 scf per hour for any one main steam isolation valve, restore the leakage rate to  $\leq$  11.5 scf per hour for any one main steam isolation valve prior to increasing the reactor coolant temperature above 212°F.

2) Main steam isolation valves, which shall be leak tested at least once per 18 months at a pressure of 25 psig.

3) Bolted double-gasketed seals which shall be tested at a pressure of 48 psig whenever the seal is closed after being opened and each operating cycle.

e. All test leakage rates shall be calculated using observed data converted to absolute values. Error analyses shall be performed to select a balanced integrated leakage measurements system.

3. Pressure Suppression Chamber-Reactor Building Vacuum Breakers

a. The pressure suppression chamber-reactor building vacuum

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a. Except as specified in Specification 3.7.A.3.b below, two pressure sup-

8301050054 821214  
PDR ADDCK 05000254  
P PDR

Amendment No. 68, 82

3.7/4.7-4

QUAD CITIES  
DPR-30

- e. With the measured leakage rate exceeding 11.5 scf per hour for any one main steam isolation valve, restore the leakage rate to  $\leq 11.5$  scf per hour for any one main steam isolation valve prior to increasing the reactor coolant temperature above 212°F.

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- 3) Bolted, double-gasketed seals which shall be tested at a pressure of 48 psig whenever the seal is closed after being opened and each operating cycle.

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