

MAR 14 1983

Docket No. 50-254/  
265

Mr. Dennis L. Farrar  
Director of Nuclear Licensing  
Commonwealth Edison Company  
P. O. Box 767  
Chicago, Illinois 60690

Dear Mr. DeGeorge:

The Commission has issued the enclosed Order confirming your commitments to implement those post-TMI related items set forth in NUREG-0737 for which the staff requested completion on or after July 1, 1981. The Order is based on commitments contained in your letters responding to the NRC's Generic Letters 82-05 and 82-10 dated March 17, 1982 and May 5, 1982, respectively.

The Order references your letters and, in its Attachments, contains lists of the applicable NUREG-0737 items with your schedular commitments. As discussed in the Order, several of the items listed in Generic Letter 82-10 will be handled outside of this Order.

The Commission's intention when it issued NUREG-0737 was that items would be completed in accordance with the staff's recommended schedule. However, our evaluation of your proposed schedule exceptions concludes that the proposed delays are acceptable. Among other things, the Order requires implementation of these items in accordance with your proposed schedule.

Some of the items set forth in the Attachments to the Order are subject to post implementation review and inspection. Our post implementation review and/or the development of Technical Specifications may identify alterations to your method of implementing and maintaining the requirements. Any identified alterations will be the subject of future correspondence.

OFFICE

SURNAME

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PDR ADOCK 05000254  
P PDR

OFFICIAL RECORD COPY

Mr. D. Farrar

- 2 -

A copy of this Order is being filed with the Office of the Federal Register for publication.

Sincerely,

ORIGINAL SIGNED BY

*VLR*

Domenic B. Vassallo, Chief  
Operating Reactors Branch #2  
Division of Licensing

Enclosure:  
Order

cc w/enclosure:  
See next page

Dist:	Docket File	SECY	ELJordan
NRC PDR	NSIC	JHeltemes	JMTaylor
LPDR	ORB#2 Reading	ORAB	DEisenhut
SNorris	RBevan	OELD	TBarnhart(4)
RDiggs	ASLAB	Extra-5	Gray
ACRS-10	OPA, C. Miles		

OFFICE	DL:ORB#2	DL:ORB#2	DL:ORB#2	DL:OR	DL:D			
SURNAME	SNorris	RBevan	DVassallo	GLainas	DEisenhut			
DATE	2/23/83	2/23/83	2/23/83	3/7/83	2/1/83			

*Key*  
*3/4/83*  
*ORAB*

Mr. Dennis L. Farrar  
Commonwealth Edison Company

cc:

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Chicago, Illinois 60601

The Honorable Tom Corcoran  
United States House of Representatives  
Washington, D.C. 20515

UNITED STATES OF AMERICA  
NUCLEAR REGULATORY COMMISSION

In the Matter of

COMMONWEALTH EDISON COMPANY AND  
IOWA-ILLINOIS GAS AND ELECTRIC  
COMPANY

(Quad Cities Nuclear Power Station,  
Units 1 and 2)

Docket No. 50-254/  
265

ORDER CONFIRMING LICENSEE COMMITMENTS  
ON POST-TMI RELATED ISSUES

I.

The Commonwealth Edison Company (the licensee) is the holder of Facility Operating License Nos. DPR-29 and DPR-30 which authorize the operation of the Quad Cities Nuclear Power Station, Units 1 and 2 (the facilities) at steady-state power levels not in excess of 2511 megawatts thermal. The facilities are boiling water reactors (BWRs) located at the licensee's site in Rock Island County, Illinois.

II.

Following the accident at Three Mile Island Unit No. 2 (TMI-2) on March 28, 1979, the Nuclear Regulatory Commission (NRC) staff developed a number of proposed requirements to be implemented on operating reactors and on plants under construction. These requirements include Operational Safety, Siting and Design, and Emergency Preparedness and are intended to provide substantial

additional protection in the operation of nuclear facilities based on the experience from the accident at TMI-2 and the official studies and investigations of the accident. The staff's proposed requirements and schedule for implementation are set forth in NUREG-0737, "Clarification of TMI Action Plan Requirements." Among these requirements are a number of items, consisting of hardware modifications, administrative procedure implementation and specific information to be submitted by the licensee, scheduled to be completed on or after July 1, 1981. On March 17, 1982, a letter (Generic Letter 82-05) was sent to all licensees of operating power reactors for those items that were scheduled to be implemented from July 1, 1981 through March 1, 1982. Subsequently, on May 5, 1982, a letter (Generic Letter 82-10) was also sent to all licensees of operating power reactors for those items that were scheduled for implementation after March 1, 1982. These letters are hereby incorporated by reference. In these letters each licensee was requested to furnish within 30 days pursuant to 10 CFR 50.54(f) the following information for items which the staff had proposed for completion on or after July 1, 1981:

- (1) For applicable items that have been completed, confirmation of completion and the date of completion,
- (2) For items that have not been completed, a specific schedule for implementation, which the licensee committed to meet, and
- (3) Justification for delay, demonstration of need for the proposed schedule, and a description of the interim compensatory measures being taken.

## III.

The licensee responded to Generic Letter 82-05 by letters dated April 15, June 10, August 5, August 27, and October 14, 1982; the licensee responded to Generic Letter 82-10 by letters dated June 4, and September 20, 1982. In these submittals, the licensee confirmed that all but two of the items identified in the Generic Letters had been completed and made firm commitments to complete the remainder. The attached Tables summarizing the licensee's schedular commitments or status were developed by the staff from the Generic Letters and the licensee-provided information.

Generic Letters 82-05 and 82-10 applied to 16 and 10 items, respectively, for BWRs with jet pumps. Of the 10 items listed in Generic Letter 82-10, six items are not included in this Order. Item I.A.1.3.2 is part of a separate rulemaking; Items I.C.1, III.A.1.2 (2 items), and III.A.2.2 will be handled separately following Commission actions that would proceed as a result of its consideration of SECY 82-111, as amended; and Item II.K.3.30 and II.K.3.31 (one item) is not required until one year after staff approval of the generic model and staff review of these models has not been completed.

Eighteen of the 20 items addressed in this Order are considered by the licensee to be completed or to require no modifications. The staff's evaluation of the licensee's delays for the remaining two items is provided herein:

#### II.F.1.2 Provide Capability for Effluent Monitoring of Iodine

The item has been delayed by the inability of the licensee to procure the ordered equipment from the supplier, Victoreen. Based on the current vendor schedule, the licensee expects delivery from the vendor by January 30, 1983. Contingent on the vendor delivery on schedule, the licensee expects the equipment to be installed and operational by July 1, 1983. In the interim, acceptable compensatory measures already instituted by the licensee will remain in effect.

#### II.F.1.6 Continuous Indication of Hydrogen Concentration in Containment

This item is delayed because of the licensee's difficulties in procuring environmentally and seismically qualified hydrogen monitoring equipment. Based on current information the licensee believes that properly qualified equipment can be delivered by September 1983 and made operable by December 31, 1983. In the interim, acceptable compensatory measures will continue to be applied until the upgraded and qualified hydrogen monitoring equipment is made operable.

We find, based on the above evaluation, that: 1) the licensee has taken corrective actions regarding the delays and has made a responsible effort to implement the NUREG-0737 requirements noted; 2) there is good cause for the several delays; and 3) as noted above, interim compensatory measures have been provided.

In view of the foregoing, I have determined that these modifications and actions are required in the interest of public health and safety and, therefore, the licensee's commitment should be confirmed by Order.

IV.

Accordingly, pursuant to Sections 103, 161i, and 161o of the Atomic Energy Act of 1954, as amended, and the Commission's regulations in 10 CFR Parts 2 and 50, IT IS HEREBY ORDERED EFFECTIVE IMMEDIATELY THAT THE LICENSEE SHALL:

Implement and maintain the specific items described in the Attachments to this Order in the manner described in the licensee's submittals noted in Section III herein no later than the dates in the Attachments.

V.

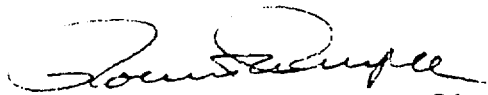
The licensee may request a hearing on this Order within 20 days of the date of publication of this Order in the Federal Register. A request for a hearing shall be addressed to the Director, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555. A copy shall also be sent to the Executive Legal Director at the same address. A REQUEST FOR HEARING SHALL NOT STAY THE IMMEDIATE EFFECTIVENESS OF THIS ORDER.

If a hearing is requested by the licensee, the Commission will issue an Order designating the time and place of any such hearing.



If a hearing is held concerning this Order, the issue to be considered at the hearing shall be whether the licensee should comply with the requirements set forth in Section IV of this Order. This Order is effective upon issuance.

FOR THE NUCLEAR REGULATORY COMMISSION



Robert A. Purple, Deputy Director  
Division of Licensing  
Office of Nuclear Reactor Regulation

Dated at Bethesda, Maryland,  
this 14th day of March 1983.

Attachments:

1. Licensee's Commitments on Applicable  
NUREG-0737 Requirements from Generic  
Letter 82-05
2. Licensee's Commitments on Applicable  
NUREG-0737 Requirements from Generic  
Letter 82-10

## Attachment 1

LICENSEE'S COMMITMENTS ON APPLICABLE NUREG-0737 ITEMS FROM GENERIC LETTER 82-05

Item	Title	NUREG-0737 Schedule	Requirement	Licensee's Completion Schedule (or status)
I.A.3.1	Simulator Exams	10/1/81	Include simulator exams in licensing examinations	Complete
II.B.2	Plant Shielding	1/1/82	Modify facility to provide access to vital areas under accident conditions	Complete
II.B.3	Post-Accident Sampling	1/1/82	Install upgrade post-accident sampling capability	Complete
II.B.4	Training for Mitigating Core Damage	10/1/81	Complete training program	Complete
II.E.4.2	Containment Isolation Dependability	7/1/81	Part 5-lower containment pressure setpoint to level compatible w/normal operation	Complete
		7/1/81	Part 7-isolate purge & vent valves on radiation signal	Complete
II.F.1	Accident Monitoring	1/1/82	(1) Install noble gas effluent monitors	Complete
		1/1/82	(2) Provide capability for effluent monitoring of iodine	7/83
		1/1/82	(3) Install incontainment radiation-level monitors	Complete

LICENSEE'S COMMITMENTS ON APPLICABLE NUREG-0737 ITEMS FROM GENERIC LETTER 82-05

Item	Title	NUREG-0737	Requirement	Licensee's Completion Schedule
II.F.1		1/1/82	(4) Provide continuous indication of containment pressure	Complete
		1/1/82	(5) Provide continuous indication of containment water level	Complete
		1/1/82	(6) Provide continuous indication of hydrogen concentration in containment	12/83
II.K.3.15	Isolation of HPCI & RCIC Modification	7/1/81	Modify pipe break detection logic to prevent inadvertent isolation	Complete
II.K.3.22	RCIC Suction	1/1/82	Modify design of RCIC suction to provide automatic transfer to torus	Complete
II.K.3.24	Space Cooling for HPCI/RCIC	1/1/82	Confirm the adequacy of space cooling for HPCI/RCIC	Complete
II.K.3.27	Common reference level	7/1/81	Provide common reference level for vessel level instrumentation	Complete

## Attachment 2

LICENSEE'S COMMITMENTS ON APPLICABLE NUREG-0737 ITEMS FROM GENERIC LETTER 82-10

Item	Title	NUREG-0737	Requirement	Licensee's Completion Schedule
1.A.1.3.1	Limit Overtime	10/1/82 per Gen. Ltr. 82-12 dtd 6/15/82	Revise administrative procedures to limit overtime in accordance w/NRC Policy Statement issued by Generic Ltr. No. 82-12, dtd 6/15/82	Complete
1.A.1.3.2	Minimum Shift* Crew	To be superseded by Proposed Rule	To be addressed in the Final Rule on Licensed Operator Staffing at Nuclear Power Units	To be addressed when Final Rule is issued
I.C.1	Revise Emergency* Procedures	Superseded by SECY 82-111	Reference SECY 82-111, Requirements for Emergency Response Capability	To be determined
II.D.1.2	RV and SV Test Programs	7/1/81	Submit plant specific reports on relief and safety valve program	Complete
II.K.3.18	ADS Actuation	9/30/82	Submit revised position on need for modifications	Complete
II.K.3.30 & 31	SBLOCA Analysis*	1 yr. after staff approval of model	Submit plant specific analyses	To be determined following staff approval of model
III.A.1.2	Staffing Levels* for Emergency Situations	Superseded by SECY 82-111	Reference SECY 82-111, Requirements for Emergency Response Capability	To be determined

\*Not Part of Confirmatory Order

LICENSEE'S COMMITMENTS ON APPLICABLE NUREG-0737 ITEMS FROM GENERIC LETTER 82-10

Item	Title	NUREG-0737	Requirement	Licensee's Completion Schedule (or status)
III.A.1.2	Upgrade Emer* gency Support Facilities	Superseded by SECY 82-111	Reference SECY 82- 111, Requirements for Emergency Response Capability	To be determined
III.A.2.2	Meteorological* Data	Superseded by SECY 82-111	Reference SECY 82- 111, Requirements for Emergency Response Capability	To be determined
III.D.3.4	Control Room Habitability-	To be determined by licensee	Modify facility as identified by licensee study	Complete

\*Not Part of Confirmatory Order