

June 14, 1993

Docket Nos. STN 50-454
and STN 50-455

Mr. D. L. Farrar
Manager, Nuclear Regulatory Services
Commonwealth Edison Company
Executive Towers West III, Suite 500
1400 OPUS Place
Downers Grove, Illinois 60515

Dear Mr. Farrar:

SUBJECT: CORRECTION TO AMENDMENT NO. 54 (TAC NOS. M83303 AND M83304)

By letter dated May 17, 1993, the U.S. Nuclear Regulatory Commission issued Amendment No. 54 for Byron Station, Units 1 and 2. Page 3/4 7-14 of the Technical Specifications, revised as part of that amendment, contained an error. A corrected page is enclosed.

Should you have any questions or comments, please contact me at (301) 504-3017.

Sincerely,

Original Signed By:

John B. Hickman, Project Manager
Project Directorate III-2
Division of Reactor Projects - III/IV/V
Office of Nuclear Reactor Regulation

Enclosure:
Corrected page

cc w/enclosure:
See next page

DISTRIBUTION

Docket File	NRC & Local PDRs
JZwolinski	JDyer
OGC	DHagan
CGrimes	ACRS(10)
BClayton, RIII	ADummer

PDIII-2 p/f
CMoore
GHill(4)
OPA

JRoe
JHickman
WJones
OC/LFDCB

LA/PDIII-2
CMoore
6/14/93

PM/PDIII-2
JHickman:rc
6/14/93

D/PDIII-2
JDyer
6/14/93

9306180347 930614
PDR ADDCK 05000454
P PDR

QF01
11

June 14, 1993

Docket Nos. STN 50-454
and STN 50-455

Mr. D. L. Farrar
Manager, Nuclear Regulatory Services
Commonwealth Edison Company
Executive Towers West III, Suite 500
1400 OPUS Place
Downers Grove, Illinois 60515

Dear Mr. Farrar:

SUBJECT: CORRECTION TO AMENDMENT NO. 54 (TAC NOS. M83303 AND M83304)

By letter dated May 17, 1993, the U.S. Nuclear Regulatory Commission issued Amendment No. 54 for Byron Station, Units 1 and 2. Page 3/4 7-14 of the Technical Specifications, revised as part of that amendment, contained an error. A corrected page is enclosed.

Should you have any questions or comments, please contact me at (301) 504-3017.

Sincerely,

Original Signed By

John B. Hickman, Project Manager
Project Directorate III-2
Division of Reactor Projects - III/IV/V
Office of Nuclear Reactor Regulation

Enclosure:
Corrected page

cc w/enclosure:
See next page

DISTRIBUTION

Docket File	NRC & Local PDRs	PDIII-2 p/f	JRoe
JZwolinski	JDyer	CMoore	JHickman
OGC	DHagan	Ghill(4)	WJones
CGrimes	ACRS(10)	OPA	OC/LFDCB
BClayton, RIII	ADummer		

LA/PDIII-2
CMoore
6/14/93

PM/PDIII-2
JHickman:rc
6/14/93

D/PDIII-2
JDyer
6/14/93

Mr. D. L. Farrar
Commonwealth Edison Company

Byron Station
Unit Nos. 1 and 2

cc:

Mr. William P. Poirier, Director
Westinghouse Electric Corporation
Energy Systems Business Unit
Post Office Box 355, Bay 236 West
Pittsburgh, Pennsylvania 15230

Ms. Lorraine Creek
Rt. 1, Box 182
Manteno, Illinois 60950

Douglass Cassel, Esquire
17 East Monroe Street, Suite 212
Chicago, Illinois 60603

Joseph Gallo, Esquire
Hopkins and Sutter
888 16th Street, N.W.
Suite 700
Washington, D.C. 20006

Mrs. Phillip B. Johnson
1907 Stratford Lane
Rockford, Illinois 61107

Michael I. Miller, Esquire
Sidley and Austin
One First National Plaza
Chicago, Illinois 60690

Attorney General
500 South 2nd Street
Springfield, Illinois 62701

Mr. Edward R. Crass
Nuclear Safeguards and
Licensing
Sargent & Lundy Engineers
55 East Monroe Street
Chicago, Illinois 60603

EIS Review Coordinator
EPA Region V
230 S. Dearborn Street
Chicago, Illinois 60604

U. S. Nuclear Regulatory Commission
Byron Resident Inspectors Office
4448 North German Church Road
Byron, Illinois 61010-9750

Illinois Department of
Nuclear Safety
Office of Nuclear Facility Safety
1035 Outer Park Drive
Springfield, Illinois 62704

Regional Administrator, Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road, Bldg. #4
Glen Ellyn, Illinois 60137

Commonwealth Edison Company
Byron Station Manager
4450 North German Church Road
Byron, Illinois 61010

Chairman, Ogle County Board
Post Office Box 357
Oregon, Illinois 61061

Robert Neumann
Office of Public Counsel
State of Illinois Center
100 W. Randolph
Suite 11-300
Chicago, Illinois 60601

LIMITING CONDITION FOR OPERATION (Continued)ACTION (Continued)

- c. With one essential service water makeup pump inoperable, within 72 hours either:
- 1) Restore the inoperable essential service water makeup pump to OPERABLE status, or
 - 2) Verify that the same train deep well pump is OPERABLE with both UHS cooling tower basin levels $\geq 82\%$. Continue to verify both basin levels are $\geq 82\%$ every two hours and restore the inoperable essential service water makeup pump to OPERABLE status within *7 days. (*This can be extended to 14 days for Essential Service Water Makeup pump inspection and extended maintenance during the time when at least one unit is in MODE 5 or 6.) The provisions of Specification 3.0.4 are not applicable.
 - 3) Otherwise be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.
- d. With the essential service water pump discharge water temperature not meeting the above requirement, be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.
- e. 1) With one UHS cooling tower basin switch inoperable:
- a) Restore the level switch to OPERABLE status within 72 hours or verify both basin levels are $\geq 82\%$ within the next hour and every 2 hours thereafter. The provisions of Specification 3.0.4 are not applicable.
 - b) Otherwise be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.
- 2) With both UHS cooling tower basin level switches inoperable:
- a) Restore one level switch to OPERABLE status within 1 hour and follow the provisions of 3.7.5.e.1 above, or verify both basin levels are $\geq 82\%$ within the next hour and every 2 hours thereafter. The provisions of Specification 3.0.4 are not applicable.
 - b) Otherwise be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.
- 3) With any UHS cooling tower basin level switch inoperable for more than 30 days, prepare and submit a special report to the Commission pursuant to Specification 6.9.2 within the next 10 days outlining the cause of the inoperability and the plans for restoring the switch(es) to OPERABLE status.
- f. With Rock River water level forecasted by NWS to exceed 702.0 feet MSL:

9306180350 930614
PDR ADOCK 05000454
P PDR