

14649-0001

ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649-0001

AREA CODE 716 546-2700

March 8, 2002

US Nuclear Regulatory Commission

Document Control Desk

Attn:

Robert Clark

Project Directorate I-1

Washington, DC 20555

Subject:

Monthly Report for February, 2002

Operating Status Information R.E. Ginna Nuclear Power Plant

Docket No. 50-244

Dear Mr. Clark:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of February, 2002.

Very truly yours,

Plant Manager

xc:

U.S. Nuclear Regulatory Commission

Mr. Robert Clark (Mail Stop O-8E9)

Project Directorate I-1 Washington, D.C. 20555

U.S. Nuclear Regulatory Commission

Region I

475 Allendale Road

King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

IEZY

OPERATING DATA REPORT

-1-

50-244

March 8, 2002

COMPLETED BY: Jam Y. Walle

John V. Walden

TELEPHONE (585) 771-3588

OPERATING STATUS

1.	Unit Name:	R.E. GINNA NUCLEAR I	POWER PLANT	Notes:	
2.	Reporting Period:	February, 2002	···		
3.	Design Electric Rat	ting (Net MWe):	470		
4.	Maximum Dependable Capacity (Net MWe):		480		
			This Month	Yrto-Date	Cumulative**
5.	Number of hours Reactor Was Critical		653.7	1397.7	232419.9
6.	Hours Generator O	n-line	637.2	1381.2_	228543.3
7.	Unit Reserve Shutd	lown Hours	0.0	0.0	8.5 *
8.	Net Electrical Energ	gy Generated (MWH)	310159.1	679595.1	104165155.9

^{**} CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

DOCKET NO: 50-244

UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT

DATE: March 8, 2002

COMPLETED BY: John V. Walden

TELEPHONE: (585) 771-3588

UNIT SHUTDOWN

REPORTING PERIOD: February, 2002 (Month/Year)

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON ⁽¹⁾	METHOD OF SHUTTING DOWN ⁽²⁾	CAUSE/CORRECTIVE ACTIONS COMMENTS
1	020205	F	34.8	А	2	'A' Circulating Water Pump Trip

SUMMARY:

The unit operated at full power until February 5, 2002. A manual reactor trip occurred on February 5, 2002 at 0911. The cause of the trip was due to a DC field cable failure on the 'A' Circulating Water Pump motor rotor. The unit was place on-line on February 6, 2002 at 2001. Full power operations continued from February 7, 2002 to February 23, 2002. End of Fuel Cycle 29 coastdown began on February 23, 2002 and continued through the end of the month.

(1) Reason

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training/License Examination
- F Administrative
- G Operational Error (Explain)
- H Other (Explain)

- (2) Method
- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)