

November 17, 1993

Docket Nos. STN 50-454  
and STN 50-455

Mr. D. L. Farrar  
Manager, Nuclear Regulatory Services  
Commonwealth Edison Company  
Executive Towers West III, Suite 500  
1400 OPUS Place  
Downers Grove, Illinois 60515

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PDIII-2 p/f  
~~Docket File~~  
J. Zwolinski  
J. Hickman  
C. Moore  
D. Hagan  
B. Clayton RIII  
ACRS (10)  
OC/LFDCB

Dear Mr. Farrar:

SUBJECT: CORRECTION TO AMENDMENT (TAC NOS. M84154 AND M84155)

Amendment No. 56 to Facility Operating License No. NPF-37 and Amendment No. 56 to Facility Operating License No. NPF-66 for the Byron Station, Unit Nos. 1 and 2 were issued on October 22, 1993. The amendments contained an error on page 3/4 7-20 of the revised Technical Specifications. A copy of the corrected page 3/4 7-20 is enclosed.

Sincerely,

Original Signed By:

Ramin R. Assa, Acting Project Manager  
Project Directorate III-2  
Division of Reactor Projects - III/IV/V  
Office of Nuclear Reactor Regulation

Enclosure:  
Corrected page 3/4 7-20

cc w/enclosure:  
See next page

OFC	LA:PDIII-2	(A)PM:PDIII-2	D:PDIII-2
NAME	CMOORE	RASSA <i>RA</i>	JDYER <i>JD</i>
DATE	11/16/93	11/17/93	11/17/93
COPY	YES/NO	YES/NO	YES/NO

9312020290 931117  
PDR ADOCK 05000454  
P PDR

**NRC FILE CENTER COPY**

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See next page

OFC	LA:PD III-2	(A)PM:PDIII-2	D:PDIII-2
NAME	CMOORE	RASSA RR	JDYER brr
DATE	11/19/93	11/17/93	11/17/93
COPY	YES/NO	YES/NO	YES/NO

Mr. D. L. Farrar  
Commonwealth Edison Company

Byron Station  
Unit Nos. 1 and 2

cc:

Mr. William P. Poirier, Director  
Westinghouse Electric Corporation  
Energy Systems Business Unit  
Post Office Box 355, Bay 236 West  
Pittsburgh, Pennsylvania 15230

Ms. Lorraine Creek  
Rt. 1, Box 182  
Manteno, Illinois 60950

Douglass Cassel, Esquire  
17 East Monroe Street, Suite 212  
Chicago, Illinois 60603

Joseph Gallo, Esquire  
Hopkins and Sutter  
888 16th Street, N.W.  
Suite 700  
Washington, D.C. 20006

Mrs. Phillip B. Johnson  
1907 Stratford Lane  
Rockford, Illinois 61107

Michael I. Miller, Esquire  
Sidley and Austin  
One First National Plaza  
Chicago, Illinois 60690

Attorney General  
500 South 2nd Street  
Springfield, Illinois 62701

Mr. Edward R. Crass  
Nuclear Safeguards and  
Licensing  
Sargent & Lundy Engineers  
55 East Monroe Street  
Chicago, Illinois 60603

EIS Review Coordinator  
EPA Region V  
230 S. Dearborn Street  
Chicago, Illinois 60604

U. S. Nuclear Regulatory Commission  
Byron Resident Inspectors Office  
4448 North German Church Road  
Byron, Illinois 61010-9750

Illinois Department of  
Nuclear Safety  
Office of Nuclear Facility Safety  
1035 Outer Park Drive  
Springfield, Illinois 62704

Regional Administrator, Region III  
U. S. Nuclear Regulatory Commission  
799 Roosevelt Road, Bldg. #4  
Glen Ellyn, Illinois 60137

Commonwealth Edison Company  
Byron Station Manager  
4450 North German Church Road  
Byron, Illinois 61010

Chairman, Ogle County Board  
Post Office Box 357  
Oregon, Illinois 61061

Robert Neumann  
Office of Public Counsel  
State of Illinois Center  
100 W. Randolph  
Suite 11-300  
Chicago, Illinois 60601

## PLANT SYSTEMS

### SURVEILLANCE REQUIREMENTS (Continued)

- 3) Verifying a system flow rate between 55,669 cfm and 68,200 cfm through the exhaust filter plenum during operation when tested in accordance with ANSI N510-1980; and
  - 4) Verifying that with the system operating at a flow rate between 55,669 cfm and 68,200 cfm through the train and exhausting through the HEPA filter and charcoal adsorbers, the total bypass flow of the system and the damper leakage is less than or equal to 1% when the system is tested by admitting DOP at the system intake and the damper leakage rate is determined by either direct measurements or pressure decay measurements at a test pressure of 2 inches of water and the auxiliary building exhaust fans are operating at their rated flow.
- c. After every 720 hours of charcoal adsorber operation, by verifying, within 31 days after removal, that a laboratory analysis of a representative carbon sample obtained from each bank of adsorbers of the train in accordance with Regulatory Position C.6.b of Regulatory Guide 1.52, Revision 2, March 1978, meets the laboratory testing criteria of Regulatory Position C.6.a of Regulatory Guide 1.52, Revision 2, March 1978, when the average for a methyl iodide penetration of less than 1% when tested at a temperature of 30°C and a relative humidity of 70%.
- d. At least once per 18 months by:
- 1) Verifying for each filter bank of the train that the pressure drop across the combined HEPA filters and charcoal adsorber banks of less than 6.0 inches Water Gauge while operating the exhaust filter plenum at a flow rate between 55,669 cfm and 68,200 cfm through the train;
  - 2) Verifying that the exhaust filter plenum starts on manual initiation or Safety Injection test signal; and
  - 3) Verifying that the system maintains the ECCS equipment rooms at a negative pressure of greater than or equal to 1/4 in. Water Gauge relative to the outside atmosphere during system operation while operating at a flow rate between 55,669 cfm and 68,200 cfm through the train.
- e. After each complete or partial replacement of a HEPA filter bank, by verifying that the exhaust filter plenum satisfies the in-place penetration testing acceptance criteria of less than 1% in accordance with ANSI N510-1980 for a DOP test aerosol while operating at a flow rate between 55,669 cfm and 68,200 cfm through the train; and

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