

December 12, 1991

Docket Nos. STN 50-454, STN 50-455
and STN 50-456, STN 50-457

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Mr. Thomas J. Kovach
Nuclear Licensing Manager
Commonwealth Edison Company-Suite 300
OPUS West III
1400 OPUS Place
Downers Grove, Illinois 60515

Dear Mr. Kovach:

SUBJECT: CORRECTION OF AMENDMENT NO. 44 TO BYRON STATION, UNIT NOS. 1 AND 2,
AND AMENDMENT NO. 33 TO BRAIDWOOD STATION, UNIT NOS. 1 AND 2 (TAC NOS.
M77332, M77333, M77334, M77335, M77402, M77403, M77404, AND M77405)

Amendment Nos. 44 and 33 were issued by letter dated November 18, 1991.

Enclosed are amended pages (3/4 4-39 for Byron Units 1 and 2, and 3/4 4-39 for
Braidwood Units 1 and 2) that correct a typographical error that was found
after the amendments were issued. For both amendment pages, in ACTION b., the
word "devises" in the third line has been corrected to read "devices."

Sincerely,

Original Signed by:

Anthony H. Hsia, Project Manager
Project Directorate III-2
Division of Reactor Projects III/IV/V
Office of Nuclear Reactor Regulation

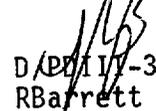
Enclosure:
Technical Specification Pages

cc w/enclosure:
See next page


LA/PDIII-2
CMoore
12/12/91


PM/PDIII-2
RPulsifer
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PM/PDIII-2
AHsia.rc
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D/PDIII-3
RBarrett
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DOCUMENT NAME: KOVACH M77332-405

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CP

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Oregon, Illinois 61061

Chairman
Will County Board of Supervisors
Will County Board Courthouse
Joliet, Illinois 60434

REACTOR COOLANT SYSTEM

OVERPRESSURE PROTECTION SYSTEMS

LIMITING CONDITION FOR OPERATION

3.4.9.3 At least two overpressure protection devices shall be OPERABLE, and each device shall be either:

- a. A residual heat removal (RHR) suction relief valve with a lift setting of less than or equal to 450 psig, or
- b. A power operated relief valve (PORV) with a lift setpoint that varies with RCS temperature which does not exceed the limit established in Figure 3.4-4.

APPLICABILITY: MODES 4, 5, and 6 with the reactor vessel head on.

ACTION:

- a. With one of the two required overpressure protection devices inoperable in MODE 4, restore two overpressure protection devices to OPERABLE status within 7 days or depressurize and vent the RCS through at least a 2 square inch vent within the next 8 hours.
- b. With one of the two required overpressure protection devices inoperable in MODES 5 or 6, restore two overpressure protection devices to OPERABLE status within 24 hours or vent the RCS through at least a 2 square inch vent within the next 8 hours.
- c. With both of the required overpressure protection devices inoperable, depressurize and vent the RCS through at least a 2 square inch vent within 8 hours.
- d. With the RCS vented per ACTIONS a, b, or c, verify the vent pathway at least once per 31 days when the pathway is provided by a valve(s) that is locked, sealed, or otherwise secured in the open position; otherwise, verify the vent pathway every 12 hours.
- e. In the event either the PORVs, RHR suction relief valves, or the RCS vents are used to mitigate an RCS pressure transient, a Special Report shall be prepared and submitted to the Commission pursuant to Specification 6.9.2 within 30 days. The report shall describe the circumstances initiating the transient, the effect of the PORVs, RHR suction relief valves, or RCS vents on the transient, and any corrective action necessary to prevent recurrence.
- f. The provisions of Specification 3.0.4 are not applicable.

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APPLICABILITY: MODES 4, 5, and 6 with the reactor vessel head on.

ACTION:

- a. With one of the two required overpressure protection devices inoperable in MODE 4, restore two overpressure protection devices to OPERABLE status within 7 days or depressurize and vent the RCS through at least a 2 square inch vent within the next 8 hours.
- b. With one of the two required overpressure protection devices inoperable in MODES 5 or 6, restore two overpressure protection devices to OPERABLE status within 24 hours or vent the RCS through at least a 2 square inch vent within the next 8 hours.
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