



Entergy Operations, Inc.
River Bend Station
5485 U.S. Highway 61
P. O. Box 220
St. Francisville, LA 70775
Tel 225 336 6225
Fax 225 635 5068

Rick J. King
Director
Nuclear Safety Assurance

March 14, 2002

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Subject: Monthly Operating Report
River Bend Station
Docket No. 50-458
License No. NPF-47

File No.: G9.5, G4.25

RBG-45921
RBF1-02-0037

Ladies and Gentlemen:

In accordance with River Bend Station Technical Specification 5.6.4, enclosed is the Monthly Operating Report for February 2002.

Sincerely,

A handwritten signature in cursive script that reads "Rick J. King".

RJK/dhw
enclosure

IE24

Monthly Operating Report

March 14, 2002

RBG-45921

RBF1-02-0037

Page 2 of 2

cc: U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011

NRC Senior Resident Inspector
P. O. Box 1050
St. Francisville, LA 70775

INPO Records Center
700 Galleria Parkway
Atlanta, GA 30339-3064

Mr. Jim Calloway
Public Utility Commission of Texas
1701 N. Congress Ave.
Austin, TX 78711-3326

Dottie Sherman
American Nuclear Insurers
29 South Main Street
West Hartford, CT 06107

DOCKET NO. 50/458
RIVER BEND STATION

DATE March 14, 2002
COMPLETED BY Danny H. Williamson
TITLE Sr. Licensing Specialist
TELEPHONE 225-381-4279

PAGE 1 OF 2

OPERATING STATUS

1. REPORTING PERIOD: February 2002
2. MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 966
3. DESIGN ELECTRICAL RATING (MWe-Net): 966

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
4. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>672.0</u>	<u>1416.0</u>	<u>112791.5</u>
5. HOURS GENERATOR ON LINE	<u>672.0</u>	<u>1416.0</u>	<u>109180.5</u>
6. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>674,147</u>	<u>1,422,376</u>	<u>97,015,323</u>

UNIT SHUTDOWNS

<u>NUMBER</u>	<u>DATE</u>	<u>TYPE</u>	<u>DURATION</u>	<u>SHUTDOWN METHOD</u>	<u>REASON</u>	<u>CAUSE / CORRECTIVE ACTIONS</u>
(none)						

LEGEND:

TYPE:

- F - Forced
- S - Scheduled

SHUTDOWN METHOD:

- 1 - Manual
- 2 - Manual trip / scram
- 3 - Automatic trip / scram
- 4 - Continuation
- 5 - Other (explain)

REASON:

- A - Equipment failure (explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory restriction
- E - Operator training / License Exam
- F - Administrative
- G - Operational error (explain)
- H - Other (explain)

NOTES:

1. There were no challenges to the reactor safety relief valves in February.



Danny H. Williamson