

MAR 14 2002

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U. S. Nuclear Regulatory Commission
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Washington, DC 20555

Gentlemen:

**MONTHLY OPERATING REPORT
HOPE CREEK GENERATING STATION UNIT 1
DOCKET NO. 50-354**

In compliance with Section 6.9, Reporting Requirements for the Hope Creek Technical Specifications, the operating statistics for **February 2002** are being forwarded.

Sincerely,

A handwritten signature in black ink that reads "D. F. Garchow". The signature is fluid and cursive.

D. F. Garchow
Vice President - Operations

RAR
Attachments

C Distribution

IE24

INDEX

<u>SECTION</u>	<u>NUMBER OF PAGES</u>
Operating Data Report	1
Monthly Operating Summary	1

DOCKET NO.: 50-354
 UNIT: Hope Creek
 DATE: 03/08/02
 COMPLETED BY: F. Todd
 TELEPHONE: (856) 339-1316

Reporting Period February 2002

OPERATING DATA REPORT

Design Electrical Rating (MWe-Net)
Maximum Dependable Capacity (MWe-Net)

No. of hours reactor was critical
No. of hours generator was on line (service hours)
Unit reserve shutdown hours
Net Electrical Energy (MWH)

1083		
1049		
Month	Year-to-date	Cumulative
672	1416	113838
672	1416	111680
0	0	0
717057	1523634	113159242

UNIT SHUTDOWNS

NO.	DATE	TYPE F=FORCED S=SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR (2)	CORRECTIVE ACTION/ COMMENT

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)

DOCKET NO.: 50-354
UNIT: Hope Creek
DATE: 03/08/02
COMPLETED BY: R. Ritzman
TELEPHONE: (856) 339-1445

Summary Of Monthly Operating Experience

- Hope Creek began the month at 100% power.
- On February 10, there was a planned power reduction to approximately 67% for Scram Time Testing and Deep Shallow Rod Swap. Power was returned to 100% on February 11.
- On February 16, Hope Creek commenced a planned power reduction for Turbine Valve Testing, reaching approximately 68% on February 17. Power was returned to 100% later that day and remained there for the remainder of the month.
- At the end of the month, the plant completed 79 days of continuous operation.