

## NRC Budgeted Costs (FY 2002)

### Part 171 Annual Fees

- Operating Power Reactor Fees
- Spent Fuel Storage/Reactor Decommissioning Fees
- Nonpower Reactor Fees
- Fuel Facilities Fees
- Uranium Recovery Fees
- Rare Earth Facility Fees
- Transportation Fees
- Materials Annual Fees

### Part 170 Fees

- Licensing Fees
- Export and Import Fees
- Reciprocity Fees--Agreement State Licensees
- General License Registration Fees

Determination of Hourly Rate

Estimated Collections

Regulatory Flexibility Analysis

Small Entity Compliance Guide

Budget Authority (FY 2002)

OBRA-90, as amended

Court Decision 1993

Part 171 Annual Fees  
FY 2002  
(\$ in Millions)  
(All dollar amounts are rounded)

\$559.1	NRC Budget Authority
-23.7	Appropriated from Nuclear Waste Fund
<u>-36.0</u>	Appropriated from General Fund
\$499.5	Balance
<u>X.96</u>	Fee Recovery Rate for FY 2002
\$479.5	Total Amount to be Recovered For FY 2002
<u>-1.7</u>	Carryover from FY 2001
\$477.8	Amount to be Recovered Through Fees and Other Receipts
<u>-120.7</u>	Estimated amount to be recovered through Part 170 fees and other receipts
\$357.1	Estimated amount to be recovered through Part 171 annual fees
<u>-8.2</u>	Part 171 billing adjustments
\$348.9	Adjusted Part 171 annual fee collections required

01/10/2002

FY 2002 DIRECT RESOURCES

Sheet A-Summary

Data as of 01/10/02	TOTAL		POWER REACTORS		SPENT FUEL STORAGE/ REACTOR DECOMM.		NON-POWER REACTORS		FUEL FACILITY		MATERIALS		TRANSPORTATION		RARE EARTH FACILITIES		URANIUM RECOVERY		OTHER APPLICANTS		INCLUDED IN SURCHARGE	
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
NUCLEAR REACTOR SAFETY	70,217	1,449	61,539	993	78	2	44	1	0	0	0	0	0	0	0	0	0	0	0	0	395	9
NUCLEAR MATERIALS SAFETY	13,263	379	1,457	9	675	8	44	0	2,601	77	2,073	72	237	4	30	1	199	13	4	0	3,858	73
NUCLEAR WASTE SAFETY	17,333	213	421	2	7,384	84	0	0	639	5	716	7	1,316	10	70	1	8	0	0	0	5,954	44
INTERNAT'L NUCLEAR SAFETY & SUPPORT	689	37	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	208	26	
MANAGEMENT AND SUPPORT	89,175	620	144	19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52	2	
INSPECTOR GENERAL	881	44	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
SUBTOTAL - FEE BASE RESOURCE	191,558	2742.0	83,580.9	1023.0	8,137.2	94.0	87.6	1.0	3,239.5	81.1	2,788.9	78.9	1,553.8	14.5	99.2	2.0648	207.4	13.5	4.0	1.0	10,467.5	154.0
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FY 2002 FEE AMOUNTS			346.3		33.5		0.4		25.1		24.1		5.5		0.7		3.8		0.3		59.9	
LESS PART 170 FEES			100.1		7.1		0.1		8.3		0.7		1.1		0.5		2.4		0.3		0.0	
			=		=		=		=		=		=		=		=		=		=	
PART 171 ANNUAL FEES			246.2		26.4		0.3		16.8		23.4		4.4		0.2		1.4		(0.002)		59.9	
% OF BUDGET (EXCL. SURCHARGE, OTHER APPL. & SMALL ENTITY)			79.66%		7.70%		0.08%		5.78%		4.50%		1.26%		0.15%		0.88%		N/A			
Surcharge (including small entity)			35.3		3.3		0.0		2.6		2.2		0.5		0.1		0.4		N/A			
					0.02727																	
Part 171 billing adjustments			(7.9)		(0.8)		(0.0)		(0.6)		(0.4)		(0.1)		(0.0)		(0.09)		N/A			
TOTAL FY 2002 ANNUAL FEE			273.6		28.9		0.3		18.8		25.1122		4.8		0.2053		1.7		(0.0)			
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FTE RATES																						
REACTOR PROGRAM =			276,345																			
MATERIALS PROGRAM =			269,451																			
SURCHARGE=			320,912																			
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SMALL ENTITY SUBSIDY =			4.5																			
Total Surcharge (Reflects 4% off the fee base)			44.4																			
TOTAL PART 171 BILLING ADJUSTMENTS			\$,K																			
Est. Unpaid FY 2002 Part 171 Bills			2.90																			
Est. Payments From Prior Year Part 171 Bills			(11.10)																			
Adjustment for addtl FY 2001 collections			(1.69)																			
			=====																			
Total			(9.89)																			

**OPERATING POWER REACTOR  
ANNUAL FEE - FY 2002 PROPOSED RULE**

NUMBER OF POWER REACTORS LICENSED TO OPERATE

Westinghouse	48
General Electric	35
Combustion Engineering	14
Babcock & Wilcox	<u>7</u>
TOTAL REACTORS	104

DETERMINATION OF ANNUAL FEE:

TOTAL BUDGETED COSTS FOR OPERATING POWER REACTORS (INCLUDES SURCHARGE)	\$273,600,000
ANNUAL FEE PER REACTOR (rounded) (BUDGETED COSTS DIVIDED BY 104 OPERATING POWER REACTORS)	\$2,630,000
PLUS SPENT FUEL STORAGE/ REACTOR DECOMMISSIONING ANNUAL FEE	\$239,000
TOTAL ANNUAL FEE PER LICENSE	<hr/> \$2,869,000

SEE BUDGET AUTHORITY TAB  
FOR ALLOCATION OF BUDGET TO  
EACH LICENSEE CLASS

SEE BUDGET AUTHORITY TAB  
FOR BUDGETED SURCHARGE COSTS

**SURCHARGE - FY 2002**

SURCHARGE RATE: \$320,912

	DIRECT RESOURCES		FEE AMOUNT
	,\$K	FTE	(\$,M)
<b>TOTAL NRC</b>			
FEDERAL AGENCY EXEMPTION	353	10	3.7
NONPROFIT EDUCATIONAL EXEMPTION	1,254	21	7.9
INTERNATIONAL ACTIVITIES	256	26	8.4
SMALL ENTITY SUBSIDY			4.5
AGREEMENT STATE OVERSIGHT	466	26	8.7
REGULATORY SUPPORT TO AGREEMENT STATES	1,820	35	13.0
SDMP	3,053	16	8.3
DECOMMISSIONING/RECLAMATION GENERIC	3,212	16	8.3
LLW GENERIC	53	5	1.5
<b>TOTAL</b>	<b>10,468</b>	<b>154.0</b>	<b>64.4</b>

To meet the 96% fee recovery requirement for FY 2002, the Surcharge is reduced by 4% of NRC's FY 2002 budget authority, minus the NWF and the General Fund, as shown below:

	(\$,M)
Total Surcharge amount less generic LLW (see note)	62.8
Budget Authority minus NWF & Gen Fund	499.4
Percent reduction in fee recovery amount for FY 2002	4.0%
Reduction in annual fee recovery amount for FY 2002	20.0
Surcharge, excluding LLW, less reduction in annual fee recovery amount	42.9
Generic LLW amount	1.5
<b>Total surcharge to be assessed</b>	<b>44.4</b>

NOTE: Generic LLW activities are not considered a fairness and equity issue because licensees will benefit from these activities

**DISTRIBUTION OF SURCHARGE COSTS**

	LLW SURCHARGE		NON-LLW SURCHARGE		TOTAL SURCHARGE
	PERCENT	,\$M	PERCENT	,\$M	,\$M
POWER REACTORS	74%	1.1	79.7%	34.1	35.3
SPENT FUEL STORAGE/REACTOR DECOMMISSIONING	---	---	7.7%	3.3	3.3
NON-POWER REACTORS	---	---	0.1%	0.0	0.0
FUEL FACILITIES	8%	0.1	5.8%	2.5	2.6
MATERIALS	18%	0.3	4.5%	1.9	2.2
TRANSPORTATION	---	---	1.3%	0.5	0.5
RARE EARTH FACILITIES	---	---	0.2%	0.1	0.1
URANIUM RECOVERY	---	---	0.9%	0.4	0.4
<b>TOTAL</b>	<b>100</b>	<b>1.5</b>	<b>100.0%</b>	<b>42.9</b>	<b>44.4</b>

01/10/2002

## FY 2002 DIRECT RESOURCES

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	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	
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INSPECTOR GENERAL	881	44	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
SUBTOTAL - FEE BASE RESOURCE	191,558	2742.0	63,560.9	1023.0	8,137.2	94.0	87.6	1.0	3,239.5	81.1	2,788.9	78.9	1,553.8	14.5	99.2	2.0648	207.4	13.5	4.0	1.0	10,467.5	154.0	
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**SPENT FUEL STORAGE/REACTOR DECOMMISSIONING  
ANNUAL FEE  
FY 2002**

LICENSES SUBJECT TO THE ANNUAL FEE:

Operating Power Reactor Licensees

104

Power Reactors in Decommissioning or Possession Only Status with Fuel Onsite

<u>Reactor</u>	<u>Docket No.</u>
Big Rock Point	50-155
Indian Point, Unit 1	50-003
Dresden, Unit 1	50-010
Haddam Neck	50-213
Humboldt	50-133
La Crosse	50-409
Maine Yankee	50-309
Millstone 1	50-245
Rancho Seco	50-312
San Onofre, Unit 1	50-206
Trojan	50-344
Yankee Rowe	50-029
Zion 1	50-295
Zion 2	50-304

Total No. of Reactors in decommissioning or possession only status  
with fuel onsite: 14

Part 72 Licensees without a Part 50 License

Ft. St. Vrain	72-009
GE Morris	72-001
Department of Energy, Idaho Ops. Office	72-020

Total Part 72 licenses: 3

**DETERMINATION OF THE FY 2002 ANNUAL FEE:**

The FY 2002 annual fee is determined by dividing the total budgeted costs of \$28,900,000 (including the surcharge) by the total number of licensees (121). This results in an annual fee (rounded) of \$239,000 per license.

SEE BUDGET AUTHORITY TAB  
FOR ALLOCATION OF BUDGET TO  
EACH LICENSEE CLASS

**SURCHARGE - FY 2002**

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FUEL FACILITIES	8%	0.1	5.8%	2.5	2.6
MATERIALS	18%	0.3	4.5%	1.9	2.2
TRANSPORTATION	---	---	1.3%	0.5	0.5
RARE EARTH FACILITIES	---	---	0.2%	0.1	0.1
URANIUM RECOVERY	---	---	0.9%	0.4	0.4
<b>TOTAL</b>	<b>100</b>	<b>1.5</b>	<b>100.0%</b>	<b>42.9</b>	<b>44.4</b>

SEE BUDGET AUTHORITY TAB  
FOR BUDGETED SURCHARGE COSTS

01/10/2002

## FY 2002 DIRECT RESOURCES

Sheet A-Summary

Data as of 01/10/02

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	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
NUCLEAR REACTOR SAFETY	70,217	1,449	61,539	993	78	2	44	1	0	0	0	0	0	0	0	0	0	0	0	0	395	9
NUCLEAR MATERIALS SAFETY	13,263	379	1,457	9	675	8	44	0	2,601	77	2,073	72	237	4	30	1	199	13	4	0	3,858	73
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## NONPOWER REACTOR ANNUAL FEE

### FY 2002 FEE RULE

#### DETERMINATION OF THE FY 2002 ANNUAL FEE:

#### NONPOWER REACTORS SUBJECT TO ANNUAL FEES<sup>1</sup>

1. Dow Chemical - TRIGA MARK I	R-108	50-264
2. AEROTEST	R-98	50-228
3. GE, NTR	R-33	50-73
4. NIST	TR-5	50-184

#### DETERMINATION OF ANNUAL FEE

BUDGETED COSTS                      \$282,200

ANNUAL FEE PER LICENSE              \$71,300

(Budgeted costs divided by number  
of nonpower reactor licensees subject  
to annual fee)

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<sup>1</sup>Does not include License R-38 (TRIGA MARK I), Docket No. 50-89, issued to General Atomics. License R-38 was amended in 1997 to authorize possession only.

SEE BUDGET AUTHORITY TAB  
FOR ALLOCATION OF BUDGET TO  
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01/10/2002

## FY 2002 DIRECT RESOURCES

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PART 171 ANNUAL FEES			246.2		26.4		0.3		16.8		23.4		4.4		0.2		1.4		(0.002)		59.9	
% OF BUDGET (EXCL. SURCHARGE, OTHER APPL. & SMALL ENTITY)			79.66%		7.70%		0.08%		5.78%		4.50%		1.26%		0.15%		0.89%		N/A			
Surcharge (Including small entity)			35.3		3.3		0.0		2.6		2.2		0.5		0.1		0.4		N/A			
					0.02727																	
Part 171 billing adjustments			(7.9)		(0.8)		(0.0)		(0.6)		(0.4)		(0.1)		(0.0)		(0.09)		N/A			
TOTAL FY 2002 ANNUAL FEE			273.6		28.9		0.3		18.8		25.1122		4.8		0.2053		1.7		(0.0)			
=====																						
FTE RATES																						
REACTOR PROGRAM = 276,345																						
MATERIALS PROGRAM = 269,451																						
SURCHARGE= 320,912																						



SEE BUDGET AUTHORITY TAB  
FOR ALLOCATION OF BUDGET TO  
EACH LICENSEE CLASS

**FUEL FACILITY ANNUAL FEES**  
**FY 2002**

Part 171 Amount       \$16,803,691  
Less Billing Adjustment   (571,158)  
**TOTAL       \$16,232,532**

	<u>SAFETY</u>	<u>SAFEGUARDS</u>	<u>TOTAL</u>	<u>SURCHARGE</u>	<u>TOTAL ANNUAL FEE</u>
Allocation of Part 171 Amount to Safety/Safeguards	\$10,639,458	\$5,593,075	\$16,232,532	\$2,597,898	\$18,830,430

**EFFORT FACTORS**

		<u>NUMBER OF LICENSES</u>	<u>Safety</u>	<u>%</u>	<u>Safeguards</u>	<u>%</u>	<u>Total</u>	<u>%</u>
<b><u>FEE CATEGORY</u></b>								
1A(1)(a)	SSNM (HEU)	2	91	36.0%	76	57.1%	167	43.3%
1A(1)(b)	SNM (LEU)	3	66	26.1%	18	13.5%	84	21.8%
1A(2)(a)	LIMITED OPS (Framatome)	1	8	3.2%	3	2.3%	11	2.8%
1A(2)(b)	OTHERS	1	6	2.4%	2	1.5%	8	2.1%
1E	ENRICHMENT	2	70	27.7%	34	25.6%	104	26.9%
2A(1)	UF6 (Honeywell)	1	12	4.7%	0	0.0%	12	3.1%
		=====	=====		=====		=====	
TOTAL		10	253	100.0%	133	100%	386	100%
		% of total	65.5%		34.5%			

**ALLOCATION to CATEGORY**

		(1)	(2)	(3)	(4)	(5) TOTAL ANNUAL FEE PER LICENSE	FY 2002 Annual Fee Rounded
<b><u>Fee Category</u></b>							
1A(1)(a)	SSNM (HEU)	2	\$3,826,841	\$3,196,043	\$7,022,883	\$1,123,961	\$4,073,422
1A(1)(b)	SNM (LEU)	3	2,775,511	756,957	3,532,468	\$565,346	\$1,366,000
1A(2)(a)	LIMITED OPS (Framatome)	1	336,426	126,160	462,585	\$74,033	\$537,000
1A(2)(b)	OTHER	1	252,319	84,106	336,426	\$53,842	\$390,000
1E	ENRICHMENT	2	2,943,723	1,429,809	4,373,532	\$699,952	\$2,537,000
2A(1)	UF6 (Honeywell)	1	504,638	0	504,638	\$80,764	\$585,000
		=====	=====	=====	=====	=====	
TOTAL		10	\$10,639,458	\$5,593,075	\$16,232,532	\$2,597,898	

Cols 1 and 2=budgeted amounts x percent of total effort factor

Col 3 = Col 1 + Col 2

Col 4 = Total surcharge x percent of total effort factor

Col 5 = Col 3 + Col 4 / number of licensees

Last Update: 03/20/2002

**NRC Fuel Cycle Regulatory Program  
Effort/Fee Determination**

CATEGORY	LICENSEE	PROCESS																					
		Solid UF6/Metal		Enrichmnt		Liquid UF6		HEU Dwn Blend		Convrns/ Powder		Pellet		Rod/ Bundle		Scrap/ Waste		Hot Ccll		Effort Factor			
		S	SG	S	SG	S	SG	S	SG	S	SG	S	SG	S	SG	S	SG	S	SG	S	SG	Total	
SSNM	BWX Tech (SNM-42)	10	10	0	0	0	0	10	10	5	5	10	5	5	5	10	5	1	1	51	41	92	
	NFS (SNM-124)	5	5	0	0	0	0	5	5	10	10	10	5	0	0	10	10	0	0	40	35	75	
ENRICHMENT	USEC Paducah (GDP-1)	10	1	10	10	10	1	0	0	0	0	0	0	0	0	5	5	0	0	35	17	52	
	USEC Portsmouth (GDP-2)	10	1	10	10	10	1	0	0	0	0	0	0	0	0	5	5	0	0	35	17	52	
SNM	Global Nuclear (SNM-1097)	5	1	0	0	1	1	0	0	5	1	5	1	1	1	5	1	0	0	22	6	28	
	Framatome ANP Richland (SNM-1227)	5	1	0	0	1	1	0	0	5	1	5	1	1	1	5	1	0	0	22	6	28	
	Westinghouse (SNM-1107)	5	1	0	0	1	1	0	0	5	1	5	1	1	1	5	1	0	0	22	6	28	
Other (a)	Framatome ANP Lynchburg (SNM-1168)	0	0	0	0	0	0	0	0	1	0	5	1	1	1	1	1	0	0	8	3	11	
	Honeywell (SUB-526)	5	0	0	0	5	0	0	0	1	0	0	0	0	0	1	0	0	0	12	0	12	
Other (b)	GE Vallecitos (SNM-960)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	5	1	1	1	6	2	8	

253 133 386

S = Safety

SG = Safeguards

Regulatory Effort Scale:

High =	10
Moderate =	5
Low =	1
None =	0

3/02  
253-133-386

FY 2002  
FUEL FACILITY LICENSES

<u>FEE CATEGORY</u>	<u>FACILITY</u>	<u>DOCKET #</u>	<u>LICENSE #</u>
<u>1A(1)a</u>	<u>Strategic Special Nuclear Material</u>		
	1. BWX Technologies	70-27	SNM-42
	2. Nuclear Fuel Services	70-143	SNM-124
<u>1A(1)(b)</u>	<u>Low Enriched Uranium For Power Reactor Fuel Fabrication</u>		
	1. Global Nuclear Fuel - Americas, LLC	70-1113	SNM-1097
	2. Framatome ANP Richland	70-1257	SNM-1227
	3. Westinghouse Electric - Columbia	70-1151	SNM-1107
<u>1A(2)a</u>	<u>Facilities with Limited Operations</u>		
	1. Framatome ANP	70-1201	SNM-1168
<u>1A(2)b</u>	<u>Other</u>		
	1. General Electric - Vallecitos	70-754	SNM-960
<u>1E</u>	<u>Uranium Enrichment Facility</u>		
	1. United States Enrichment Corporation	70-7001	GDP-1
	2. United States Enrichment Corporation	70-7002	GDP-2
<u>2A(1)</u>	<u>UF6</u>		
	1. Honeywell International	40-3392	SUB-526

**SURCHARGE - FY 2002**

SURCHARGE RATE: \$320,912

	DIRECT RESOURCES		FEE AMOUNT
	,\$K	FTE	(\$,M)
<b>TOTAL NRC</b>			
FEDERAL AGENCY EXEMPTION	353	10	3.7
NONPROFIT EDUCATIONAL EXEMPTION	1,254	21	7.9
INTERNATIONAL ACTIVITIES	256	26	8.4
SMALL ENTITY SUBSIDY			4.5
AGREEMENT STATE OVERSIGHT	466	26	8.7
REGULATORY SUPPORT TO AGREEMENT STATES	1,820	35	13.0
SDMP	3,053	16	8.3
DECOMMISSIONING/RECLAMATION GENERIC	3,212	16	8.3
LLW GENERIC	53	5	1.5
<b>TOTAL</b>	<b>10,468</b>	<b>154.0</b>	<b>64.4</b>

To meet the 96% fee recovery requirement for FY 2002, the Surcharge is reduced by 4% of NRC's FY 2002 budget authority, minus the NWF and the General Fund, as shown below:

	(\$,M)
Total Surcharge amount less generic LLW (see note)	62.8
Budget Authority minus NWF & Gen Fund	499.4
Percent reduction in fee recovery amount for FY 2002	4.0%
Reduction in annual fee recovery amount for FY 2002	20.0
Surcharge, excluding LLW, less reduction in annual fee recovery amount	42.9
Generic LLW amount	1.5
<b>Total surcharge to be assessed</b>	<b>44.4</b>

NOTE: Generic LLW activities are not considered a fairness and equity issue because licensees will benefit from these activities

**DISTRIBUTION OF SURCHARGE COSTS**

	LLW SURCHARGE		NON-LLW SURCHARGE		TOTAL SURCHARGE
	PERCENT	,\$M	PERCENT	,\$M	,\$M
POWER REACTORS	74%	1.1	79.7%	34.1	35.3
SPENT FUEL STORAGE/REACTOR DECOMMISSIONING	---	---	7.7%	3.3	3.3
NON-POWER REACTORS	---	---	0.1%	0.0	0.0
FUEL FACILITIES	8%	0.1	5.8%	2.5	2.6
MATERIALS	18%	0.3	4.5%	1.9	2.2
TRANSPORTATION	---	---	1.3%	0.5	0.5
RARE EARTH FACILITIES	---	---	0.2%	0.1	0.1
URANIUM RECOVERY	---	---	0.9%	0.4	0.4
<b>TOTAL</b>	<b>100</b>	<b>1.5</b>	<b>100.0%</b>	<b>42.9</b>	<b>44.4</b>

SEE BUDGET AUTHORITY TAB  
FOR BUDGETED SURCHARGE COSTS

01/10/2002

## FY 2002 DIRECT RESOURCES

Sheet A-Summary

Data as of 01/10/02	TOTAL		POWER REACTORS		SPENT FUEL STORAGE/ REACTOR DECOMM.		NON-POWER REACTORS		FUEL FACILITY		MATERIALS		TRANSPORTATION		RARE EARTH FACILITIES		URANIUM RECOVERY		OTHER APPLICANTS		INCLUDED IN SURCHARGE	
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
NUCLEAR REACTOR SAFETY	70,217	1,449	61,539	993	78	2	44	1	0	0	0	0	0	0	0	0	0	0	0	0	395	9
NUCLEAR MATERIALS SAFETY	13,263	379	1,457	9	675	8	44	0	2,801	77	2,073	72	237	4	30	1	199	13	4	0	3,858	73
NUCLEAR WASTE SAFETY	17,333	213	421	2	7,384	84	0	0	639	5	716	7	1,316	10	70	1	8	0	0	0	5,954	44
INTERNAT'L NUCLEAR SAFETY & SUPPORT	689	37	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	208	26	
MANAGEMENT AND SUPPORT	89,175	620	144	19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52	2	
INSPECTOR GENERAL	881	44	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
SUBTOTAL - FEE BASE RESOURCE	191,558	2742.0	63,580.9	1023.0	8,137.2	94.0	87.6	1.0	3,239.5	81.1	2,788.9	78.9	1,553.8	14.5	99.2	2.0648	207.4	13.5	4.0	1.0	10,487.5	154.0
=====																						
FY 2002 FEE AMOUNTS			346.3		33.5		0.4		25.1		24.1		5.5		0.7		3.8		0.3		59.9	
LESS PART 170 FEES			100.1		7.1		0.1		8.3		0.7		1.1		0.5		2.4		0.3		0.0	
PART 171 ANNUAL FEES			246.2		26.4		0.3		16.8		23.4		4.4		0.2		1.4		(0.002)		59.9	
% OF BUDGET (EXCL. SURCHARGE, OTHER APPL. & SMALL ENTITY)			79.66%		7.70%		0.08%		5.78%		4.50%		1.26%		0.15%		0.88%		N/A			
Surcharge (Including small entity)			35.3		3.3		0.0		2.6		2.2		0.5		0.1		0.4		N/A			
					0.02727																	
Part 171 billing adjustments			(7.9)		(0.8)		(0.0)		(0.6)		(0.4)		(0.1)		(0.0)		(0.09)		N/A			
TOTAL FY 2002 ANNUAL FEE			273.6		28.9		0.3		18.8		25.1122		4.8		0.2053		1.7		(0.0)			
=====																						
FTE RATES																						
REACTOR PROGRAM = 276,345																						
MATERIALS PROGRAM = 269,451																						
SURCHARGE= 320,912																						

SEE BUDGET AUTHORITY TAB  
FOR ALLOCATION OF BUDGET TO  
EACH LICENSEE CLASS



**URANIUM RECOVERY ANNUAL FEES  
FY 2002**

	<b>TOTAL</b>
TOTAL ANNUAL FEE AMOUNT (excl. surcharge):	\$1,355,750
TOTAL SURCHARGE:	<u>379,019</u>
TOTAL:	\$1,734,769

**GROUP 1  
Calculation of DOE Annual Fee**

Fee Category	FTE	FTE Rate	Total Fee
18.B. DOE UMTRCA Budgeted Costs:	1.4	\$269,451	\$377,232
50% x (Total Annual Fee Amount (excl. surcharge) less UMTRCA)			\$489,259
50% of Surcharge			\$189,509
			=====
		Total:	\$1,056,000
		DOE's Annual Fee Rounded:	\$1,056,000

**GROUP 2  
Calculation of Annual Fee Amount for Remaining UR Licensees**

	Total Fee
Remaining Annual Fee Amount (excl. surcharge):	\$489,259
Remaining Surcharge Amount (50%):	\$189,509
	=====
Total:	\$678,768

**CALCULATION OF ANNUAL FEE AMOUNTS BY CATEGORY:**

Fee Category	(1) Number of Licenses	(2) Category Weight	(3) Total Weight Value	(4) Percent	(5) Total base annual fee	(6) Annual Fee Per License Base	(7) Surcharge	(8) Total	FY 2002 Annual Fee Rounded
<u>Conventional Mill</u>									
2.A.(2)(a) Operational/Standby	3	770	2310	34%	\$167,933	\$55,978	\$21,682	\$77,660	\$77,700
<u>Solution Mining</u>									
2.A.(2)(b) Operational/Standby	6	645	3870	58%	\$281,342	\$46,890	\$18,162	\$65,053	\$65,100
<u>11e.2 Waste Disposal</u>									
2.A.(3) Disposal Facilities	1	475	475	7%	\$34,532	\$34,532	\$13,375	\$47,907	\$47,900
2.A.(4) Disposal at POL Sites	1	75	75	1%	\$5,452	\$5,452	\$2,112	\$7,564	\$7,600
	=====	=====	=====	=====	=====				
TOTAL	11	1965	6730	100%	\$489,259				

Col. 3= Col. 1 x Col. 2  
Col. 5= Col. 4 x Group 2 Total Base Fee  
Col. 6= Col. 5 / Col. 1  
Col. 7= Col. 4 x Group 2 Surcharge Amount/Col. 1  
Col. 8= Col. 6 + Col. 7

FY 2002  
URANIUM RECOVERY LICENSEES

<u>FEE CATEGORY</u>		<u>DOCKET</u>	<u>LICENSE</u>
	<u>Mills - Program Code 11100</u>		
2A(2) Class I	1. Kennecott Uranium	40-8584	SUA-1350
	2. International Uranium	40-8681	SUA-1358
	3. Plateau Resources	40-8698	SUA-1371
	<u>In-Situ Solution Mining -- Program Code 11500</u>		
2A(2) Class II	1. Crow Butte	40-8943	SUA-1534
	2. Pathfinder	40-8981	SUA-1540
	3. Rio Algom	40-8964	SUA-1548
	4. Power Resources	40-8857	SUA-1511
	5. Quivira Mining	40-8905	SUA-1473
	6. Hydro Resources	40-8968	SUA-1580
2A(2)b	<u>Other - Rare Earth</u>		
	1. Fansteel	40-7580	SMB-911
	2. Cabot	40-6940	SMB-920
	3. Shieldalloy	40-7102	SMB-743
	<u>Decommissioning - Rare Earth</u>		
	1. Cabot	40-9027	SMC-1562
	2. Heritage	40-8980	SMB-1541
	3. Molycorp	40-8778	SMB-1393
	4. Molycorp	40-8794	SMB-1408
	5. Whittaker	40-7455	SMA-1018
	<u>Disposal 11e (2) Material-New Tailings Pile</u>		
2A(3)	1. Envirocare	40-8989	SMC-1559
2A(4)	<u>Disposal 11e. (2) Material-Existing Tailings Pile</u>		
	1. Pathfinder	40-6622	SUA-442

**MATRIX OF REGULATORY EFFORT BY CATEGORY OF LICENSEE**  
(excluding possession only licensees)

TYPE OF SITE	OPERATIONS 50			CLOSURE 50			Total
	Mill Operations 20	Waste Operations 15	Groundwater Control 15	Decommissioning 10	Reclamation 15	Groundwater Restoration 25	
<b>Conventional Mill</b> - Licensed to extract UR	200 Significant	75 Some	75 Some	20 Minor	150 Significant	250 Significant	770
<b>Conventional Mill</b> - Licensed to extract UR & large scale disposal	200 Significant	150 Significant	75 Some	20 Minor	150 Significant	250 Significant	845
<b>Solution Mining</b> - Licensed to extract UR	200 Significant	75 Some	150 Significant	20 Minor	75 Some	125 Some	645
<b>Waste Disposal</b> - Large scale disposal	0 None	150 Significant	30 Minor	20 Minor	150 Significant	125 Some	475
<b>GRAND TOTAL</b>							2735

Level of Regulatory Effort

Significant	10
Some	5
Minor	2
None	0

*NOTE: Table revised in 1999 to reflect current degree of regulatory attention given to these types of operations at uranium recovery facilities*

**CALCULATION OF ANNUAL FEES FOR URANIUM RECOVERY LICENSEES**  
(excluding possession only licensees)

	(A)	(B)	(C)	(D)	(E)	
<u>TYPE OF SITE</u>	<u>NO. OF SITES</u>	<u>CATEGORY WEIGHT FROM MATRIX</u>	<u>(A) x (B) TOTAL CATEGORY WEIGHT</u>	<u>(C) / 8250 PERCENTAGE OF TOTAL</u>	<u>ANNUAL FEE BY CATEGORY</u>	<u>ANNUAL FEE PER LICENSEE</u>
<b>Conventional Mill</b> - Licensed or in standby to extract UR	3	770	2310	28%	(D) x total 171 fees	(E) / (A)
<b>Conventional Mill</b> - Large scale disposal surcharge	0	75	0	0%	(D) x total 171 fees	(E) / (A)
<b>Solution Mining</b> - Licensed or in standby to extract UR	7	645	4515	54.7%	(D) x total 171 fees	(E) / (A)
<b>Waste Disposal</b> - Large scale disposal (POL mills w/large scale disposal included in this category)	3	475	<u>1425</u>	17.3%	(D) x total 171 fees	(E) / (A)
<b>TOTAL</b>			8250			

## URANIUM RECOVERY GENERIC PROGRAM ELEMENTS

	<u>Weighting Factor</u>
<b>OPERATIONS</b>	<b>50</b>
- Mill operations	20
- Waste handling operations	15
- Groundwater contamination prevention	15
<b>CLOSURE</b>	<b>50</b>
- Decommissioning of facilities and land	10
- Reclamation of impoundments	15
- Cleanup of groundwater contamination	25

**SURCHARGE - FY 2002**

SURCHARGE RATE: \$320,912

	DIRECT RESOURCES		FEE AMOUNT
	\$,K	FTE	(\$,M)
<b>TOTAL NRC</b>			
FEDERAL AGENCY EXEMPTION	353	10	3.7
NONPROFIT EDUCATIONAL EXEMPTION	1,254	21	7.9
INTERNATIONAL ACTIVITIES	256	26	8.4
SMALL ENTITY SUBSIDY			4.5
AGREEMENT STATE OVERSIGHT	466	26	8.7
REGULATORY SUPPORT TO AGREEMENT STATES	1,820	35	13.0
SDMP	3,053	16	8.3
DECOMMISSIONING/RECLAMATION GENERIC	3,212	16	8.3
LLW GENERIC	53	5	1.5
<b>TOTAL</b>	<b>10,468</b>	<b>154.0</b>	<b>64.4</b>

To meet the 96% fee recovery requirement for FY 2002, the Surcharge is reduced by 4% of NRC's FY 2002 budget authority, minus the NWF and the General Fund, as shown below:

	(\$,M)
Total Surcharge amount less generic LLW (see note)	62.8
Budget Authority minus NWF & Gen Fund	499.4
Percent reduction in fee recovery amount for FY 2002	4.0%
Reduction in annual fee recovery amount for FY 2002	20.0
Surcharge, excluding LLW, less reduction in annual fee recovery amount	42.9
Generic LLW amount	1.5
<b>Total surcharge to be assessed</b>	<b>44.4</b>

NOTE: Generic LLW activities are not considered a fairness and equity issue because licensees will benefit from these activities

	TION OF SURCHARGE COSTS				
	LLW SURCHARGE		NON-LLW SURCHARGE		TOTAL SURCHARGE
	PERCENT	\$,M	PERCENT	\$,M	\$,M
POWER REACTORS	74%	1.1	79.7%	34.1	35.3
SPENT FUEL STORAGE/REACTOR DECOMMISSIONING	---	---	7.7%	3.3	3.3
NON-POWER REACTORS	---	---	0.1%	0.0	0.0
FUEL FACILITIES	8%	0.1	5.8%	2.5	2.6
MATERIALS	18%	0.3	4.5%	1.9	2.2
TRANSPORTATION	---	---	1.3%	0.5	0.5
RARE EARTH FACILITIES	---	---	0.2%	0.1	0.1
URANIUM RECOVERY	---	---	0.9%	0.4	0.4
<b>TOTAL</b>	<b>100</b>	<b>1.5</b>	<b>100.0%</b>	<b>42.9</b>	<b>44.4</b>

SEE BUDGET AUTHORITY TAB  
FOR BUDGETED SURCHARGE COSTS

01/10/2002

## FY 2002 DIRECT RESOURCES

Sheet A-Summary

Sheet A-Summary																							
Data as of 01/10/02		TOTAL		POWER REACTORS		SPENT FUEL STORAGE/ REACTOR DECOMM.		NON-POWER REACTORS		FUEL FACILITY		MATERIALS		TRANSPORTATION		RARE EARTH FACILITIES		URANIUM RECOVERY		OTHER APPLICANTS		INCLUDED IN SURCHARGE	
		\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE		
NUCLEAR REACTOR SAFETY		70,217	1,449	61,539	993	78	2	44	1	0	0	0	0	0	0	0	0	0	0	0	395	9	
NUCLEAR MATERIALS SAFETY		13,283	379	1,457	9	675	8	44	0	2,601	77	2,073	72	237	4	30	1	199	13	4	0	3,858	73
NUCLEAR WASTE SAFETY		17,333	213	421	2	7,384	84	0	0	639	5	716	7	1,316	10	70	1	8	0	0	0	5,954	44
INTERNAT'L NUCLEAR SAFETY & SUPPORT		689	37	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	208	26	
MANAGEMENT AND SUPPORT		89,175	620	144	19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52	2	
INSPECTOR GENERAL		881	44	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
SUBTOTAL - FEE BASE RESOURCE		191,558	2742.0	63,580.9	1023.0	8,137.2	94.0	87.6	1.0	3,239.5	81.1	2,788.9	78.9	1,553.8	14.5	99.2	2.0648	207.4	13.5	4.0	1.0	10,467.5	154.0
FY 2002 FEE AMOUNTS				346.3		33.5		0.4		25.1		24.1		5.5		0.7		3.8		0.3		59.9	
LESS PART 170 FEES				100.1		7.1		0.1		8.3		0.7		1.1		0.5		2.4		0.3		0.0	
				=		=		=		=		=		=		=		=		=		=	
PART 171 ANNUAL FEES				246.2		26.4		0.3		16.8		23.4		4.4		0.2		1.4		(0.002)		59.9	
% OF BUDGET (EXCL. SURCHARGE, OTHER APPL. & SMALL ENTITY)				79.66%		7.70%		0.08%		5.78%		4.50%		1.26%		0.15%		0.88%		N/A			
Surcharge (including small entity)				35.3		3.3		0.0		2.6		2.2		0.5		0.1		0.4		N/A			
						0.02727																	
Part 171 billing adjustments				(7.9)		(0.8)		(0.0)		(0.6)		(0.4)		(0.1)		(0.0)		(0.09)		N/A			
TOTAL FY 2002 ANNUAL FEE				273.6		28.9		0.3		18.8		25.1122		4.8		0.2053		1.7		(0.0)			
FTE RATES																							
REACTOR PROGRAM =		276,345																					
MATERIALS PROGRAM =		269,451																					
SURCHARGE=		320,912																					
SMALL ENTITY SUBSIDY =		\$,M 4.5																					
Total Surcharge (Reflects 4% off the fee base)		44.4																					
TOTAL PART 171 BILLING ADJUSTMENTS		\$,K																					
Est. Unpaid FY 2002 Part 171 Bills		2.90																					
Est. Payments From Prior Year Part 171 Bills		(11.10)																					
Adjustment for add'l FY 2001 collections		(1.69)																					
		=====																					
Total		(9.89)																					



SEE BUDGET AUTHORITY TAB  
FOR ALLOCATION OF BUDGET TO  
EACH LICENSEE CLASS

**Rare Earth Licenses  
FY 2002 Fee Rule**

Fee Category

§171.16(d), Category 2.A. (2), Other Facilities

<u>Name</u>	<u>Docket Number</u>	<u>License Number</u>
1. Fansteel	40-7580	SMB-911
2. Cabot	40-6940	SMB-920
3. Shieldalloy	40-7102	SMB-743

DETERMINATION OF THE FY 2002 ANNUAL FEE:

TOTAL BUDGETED COSTS                      \$205,300

ANNUAL FEE PER LICENSE                      \$ 68,400

(Total budgeted costs divided by  
the number of licensees subject to  
the annual fee)

**SURCHARGE - FY 2002**

SURCHARGE RATE: \$320,912

	DIRECT RESOURCES		FEE AMOUNT
	\$,K	FTE	(\$,M)
<b>TOTAL NRC</b>			
FEDERAL AGENCY EXEMPTION	353	10	3.7
NONPROFIT EDUCATIONAL EXEMPTION	1,254	21	7.9
INTERNATIONAL ACTIVITIES	256	26	8.4
SMALL ENTITY SUBSIDY			4.5
AGREEMENT STATE OVERSIGHT	466	26	8.7
REGULATORY SUPPORT TO AGREEMENT STATES	1,820	35	13.0
SDMP	3,053	16	8.3
DECOMMISSIONING/RECLAMATION GENERIC	3,212	16	8.3
LLW GENERIC	53	5	1.5
<b>TOTAL</b>	<b>10,468</b>	<b>154.0</b>	<b>64.4</b>

To meet the 96% fee recovery requirement for FY 2002, the Surcharge is reduced by 4% of NRC's FY 2002 budget authority, minus the NWF and the General Fund, as shown below:

	(\$,M)
Total Surcharge amount less generic LLW (see note)	62.8
Budget Authority minus NWF & Gen Fund	499.4
Percent reduction in fee recovery amount for FY 2002	4.0%
Reduction in annual fee recovery amount for FY 2002	20.0
Surcharge, excluding LLW, less reduction in annual fee recovery amount	42.9
Generic LLW amount	1.5
<b>Total surcharge to be assessed</b>	<b>44.4</b>

NOTE: Generic LLW activities are not considered a fairness and equity issue because licensees will benefit from these activities

	DISTRIBUTION OF SURCHARGE COSTS				
	LLW SURCHARGE		NON-LLW SURCHARGE		TOTAL SURCHARGE
	PERCENT	\$,M	PERCENT	\$,M	\$,M
POWER REACTORS	74%	1.1	79.7%	34.1	35.3
SPENT FUEL STORAGE/REACTOR DECOMMISSIONING	---	---	7.7%	3.3	3.3
NON-POWER REACTORS	---	---	0.1%	0.0	0.0
FUEL FACILITIES	8%	0.1	5.8%	2.5	2.6
MATERIALS	18%	0.3	4.5%	1.9	2.2
TRANSPORTATION	---	---	1.3%	0.5	0.5
RARE EARTH FACILITIES	---	---	0.2%	0.1	0.1
URANIUM RECOVERY	---	---	0.9%	0.4	0.4
<b>TOTAL</b>	<b>100</b>	<b>1.5</b>	<b>100.0%</b>	<b>42.9</b>	<b>44.4</b>

SEE BUDGET AUTHORITY TAB  
FOR BUDGETED SURCHARGE COSTS

01/10/2002

## FY 2002 DIRECT RESOURCES

Sheet A-Summary

Data as of 01/10/02	TOTAL		POWER REACTORS		SPENT FUEL STORAGE/ REACTOR DECOMM.		NON-POWER REACTORS		FUEL FACILITY		MATERIALS		TRANSPORTATION		RARE EARTH FACILITIES		URANIUM RECOVERY		OTHER APPLICANTS		INCLUDED IN SURCHARGE	
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
NUCLEAR REACTOR SAFETY	70,217	1,449	81,539	993	78	2	44	1	0	0	0	0	0	0	0	0	0	0	0	0	395	9
NUCLEAR MATERIALS SAFETY	13,263	379	1,457	9	675	8	44	0	2,801	77	2,073	72	237	4	30	1	199	13	4	0	3,858	73
NUCLEAR WASTE SAFETY	17,333	213	421	2	7,384	84	0	0	639	5	716	7	1,316	10	70	1	8	0	0	0	5,954	44
INTERNAT'L NUCLEAR SAFETY & SUPPORT	689	37	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	208	26	
MANAGEMENT AND SUPPORT	89,175	620	144	19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52	2	
INSPECTOR GENERAL	881	44	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
SUBTOTAL - FEE BASE RESOURCE	191,558	2742.0	63,560.9	1023.0	8,137.2	94.0	87.6	1.0	3,239.5	81.1	2,788.9	78.9	1,553.8	14.5	99.2	2.0648	207.4	13.5	4.0	1.0	10,467.5	154.0
=====																						
FY 2002 FEE AMOUNTS			346.3		33.5		0.4		25.1		24.1		5.5		0.7		3.8		0.3		59.9	
LESS PART 170 FEES			100.1		7.1		0.1		8.3		0.7		1.1		0.5		2.4		0.3		0.0	
PART 171 ANNUAL FEES			246.2		26.4		0.3		16.8		23.4		4.4		0.2		1.4		(0.002)		59.9	
% OF BUDGET (EXCL. SURCHARGE, OTHER APPL. & SMALL ENTITY)			79.66%		7.70%		0.08%		5.78%		4.50%		1.26%		0.15%		0.88%		N/A			
Surcharge (including small entity)			35.3		3.3		0.0		2.6		2.2		0.5		0.1		0.4		N/A			
					0.02727																	
Part 171 billing adjustments			(7.9)		(0.8)		(0.0)		(0.6)		(0.4)		(0.1)		(0.0)		(0.09)		N/A			
TOTAL FY 2002 ANNUAL FEE			273.6		28.9		0.3		18.8		25.1122		4.8		0.2053		1.7		(0.0)			
=====																						
FTE RATES																						
REACTOR PROGRAM = 276,345																						
MATERIALS PROGRAM = 269,451																						
SURCHARGE= 320,912																						

SEE BUDGET AUTHORITY TAB  
FOR ALLOCATION OF BUDGET TO  
EACH LICENSEE CLASS

## TRANSPORTATION ANNUAL FEES

Materials Rate:

\$269,451

**FY 2002**

Fee Category

18.A.

The total transportation budgeted costs of \$4,772,143 to be recovered from annual fees is to be obtained from two sources:

1. Department of Energy (DOE)
2. Other Part 71 licensees

The costs are allocated to the two groups in proportion to the number of Certificates of Compliance they hold. DOE holds 39 of the 136 Certificates of Compliance (28.7%). Therefore,

Total Amount	\$4,772,143	<b><u>FY2002 Annual</u></b>
x percentage	28.68%	<b><u>Fee Rounded</u></b>
<b>Total DOE annual Fee =</b>	<b>\$1,368,482</b>	<b>\$1,368,000</b>

Total annual fee for other	
Part 71 licensees=	\$4,772,143
Less DOE	<u>1,368,000</u>
	\$3,404,143

The annual fee for other Part 71 licensees is assessed to package users, designers and fabricators who hold approved quality assurance plans. QA Plan annual fees are based on whether the plan is for design, fabrication and use (user and fabricator), or for use only, and the proportion is the same as the staff resources for QA activities.

From FY 2001 Budget:

Fee Category		FTE	PS\$	Total	% of total
	Quality Assurance Reviews	0.4	0.00	\$107,781	25.00%
	QA Inspections	1.2	<u>0.00</u>	<u>\$323,342</u>	<u>75.00%</u>
10.B.2	<b>Total</b>	1.6	0.0	\$431,122	100.00%

No. of QA plans for use	77
No. of QA plans for design, fabrication, and use	<u>39</u>
<b>Total</b>	<b>116</b>

**Fee for QA's for use only:**

10.B.1				<b>FY 2002</b>	<b>FY 2002</b>
	Fee = Total amount	\$3,404,143		<b>FY 2002</b>	<b>Annual Fee</b>
	x percentage	<u>0.25</u>		<b>Annual Fee</b>	<b>Rounded</b>
		\$851,036 /116 licensees=		<u>\$7,337</u>	<b>\$7,300</b>

**Fee for QA's for design, fabrication and use:**

				<b>FY 2002</b>	<b>FY 2002</b>
	Fee = Total amount	\$3,404,143		<b>FY 2002</b>	<b>Annual Fee</b>
	x percentage	0.75		<b>Annual Fee</b>	<b>Rounded</b>
		\$2,553,107 /39 licensees=		<u>\$65,464</u>	
		+Use only fee		<u>7,337</u>	
				\$72,801	<b>\$72,800</b>

**From:** Eloise Ziegler  
**To:** Glenda Jackson  
**Date:** 10/31/01 2:15PM  
**Subject:** Re: Transportation C o C's

Glenda:

↙ The numbers are exactly the same as they were the last time (136 Part 71 Certificates of Compliance and, of the total, 39 are for DOE). The totals are based on information as of October 31, 2001.

>>> Glenda Jackson 10/30/01 03:09PM >>>  
Eloise,

For FY 2002 fee calculations, I need the total number of Part 71 Certificates of Compliance, and how many of these are for DOE. NOTE: For FY 2001, you indicated there were 136 total, and 39 of those were for DOE. I would like to have the information by cob 11/7 if possible. Please sent your response to Ann Norris as well as to me. Thanks!

**CC:** Ann Norris; Robert Carlson



**SURCHARGE - FY 2002**

SURCHARGE RATE: \$320,912

	DIRECT RESOURCES		FEE AMOUNT
	\$,K	FTE	(\$,M)
<b>TOTAL NRC</b>			
FEDERAL AGENCY EXEMPTION	353	10	3.7
NONPROFIT EDUCATIONAL EXEMPTION	1,254	21	7.9
INTERNATIONAL ACTIVITIES	256	26	8.4
SMALL ENTITY SUBSIDY			4.5
AGREEMENT STATE OVERSIGHT	466	26	8.7
REGULATORY SUPPORT TO AGREEMENT STATES	1,820	35	13.0
SDMP	3,053	16	8.3
DECOMMISSIONING/RECLAMATION GENERIC	3,212	16	8.3
LLW GENERIC	53	5	1.5
<b>TOTAL</b>	<b>10,468</b>	<b>154.0</b>	<b>64.4</b>

To meet the 96% fee recovery requirement for FY 2002, the Surcharge is reduced by 4% of NRC's FY 2002 budget authority, minus the NWF and the General Fund, as shown below:

	(\$,M)
Total Surcharge amount less generic LLW (see note)	62.8
Budget Authority minus NWF & Gen Fund	499.4
Percent reduction in fee recovery amount for FY 2002	4.0%
Reduction in annual fee recovery amount for FY 2002	20.0
Surcharge, excluding LLW, less reduction in annual fee recovery amount	42.9
Generic LLW amount	1.5
<b>Total surcharge to be assessed</b>	<b>44.4</b>

NOTE: Generic LLW activities are not considered a fairness and equity issue because licensees will benefit from these activities

	DISTRIBUTION OF SURCHARGE COSTS				
	LLW SURCHARGE PERCENT	\$,M	NON-LLW SURCHARGE PERCENT	\$,M	TOTAL SURCHARGE \$M
POWER REACTORS	74%	1.1	79.7%	34.1	35.3
SPENT FUEL STORAGE/REACTOR DECOMMISSIONING	---	---	7.7%	3.3	3.3
NON-POWER REACTORS	---	---	0.1%	0.0	0.0
FUEL FACILITIES	8%	0.1	5.8%	2.5	2.6
MATERIALS	18%	0.3	4.5%	1.9	2.2
TRANSPORTATION	---	---	1.3%	0.5	0.5
RARE EARTH FACILITIES	---	---	0.2%	0.1	0.1
URANIUM RECOVERY	---	---	0.9%	0.4	0.4
<b>TOTAL</b>	<b>100</b>	<b>1.5</b>	<b>100.0%</b>	<b>42.9</b>	<b>44.4</b>

SEE BUDGET AUTHORITY TAB  
FOR BUDGETED SURCHARGE COSTS

Data as of 01/10/02

1

SEE BUDGET AUTHORITY TAB  
FOR ALLOCATION OF BUDGET TO  
EACH LICENSEE CLASS



**MATERIALS RATE:**

UNIQUE= Budget for Part 35 Implementation  
Allocated to NRC Materials Licensees

Divided by No. of Licenses  
Unique per license:

Total (Part 171 Fee Amount, exc. surcharge)

Inspection Amount

COL (5) = COL (1) \* [COL (2) + COL (3)/COL (4)]

COL (6) = COL (1) \* COL (3)/COL (4))

COL (7) = GENERAL MULTIPLIER \* [COL (2) + COL (3)/COL (4)]

COL (8) = (UNIQUE COSTS) / (NO. OF APPLICABLE LICENSES)

COL (9) = INSPECTION MULTIPLIER\*(COL3/COL4)

COL (10) = COL (7) + COL(8)/COL(9)

COL (11) = LLW SURCHARGE =% Allocated \* LLW Costs/# affected licenses

COL (12)=SURCHARGE MULTIPLIER\*(COL(2)+(COL(3)/COL(4))

COL (13) = COL (10) + COL (11)+COL(12)

COL (14) = [COL (1) \* COL (10)] / 1000

COL (15) = [COL (1) \* COL (13)] / 1000

FY 2002

Number of Materials Licenses  
10 CFR 171

<u>Fee Category</u>	<u>No. of Licenses Subject to Fees</u>
1C	14
1D	66
2B	25
2C	79
3A	7
3B	60
3C	44
3D	6
3E	139
3F	5
3G	10
3H	36
3I	83
3J	16
3K	5
3L	71
3M	206
3N	62
3O	121
3P	1,830
4A	0
4B	11
4C	4
5A	33
5B	0
6A	3
7A	27
7B	86
7C	1,581
8A	9
9A	82
9B	21
9C	22
9D	21
17	<u>2</u>
TOTAL	4,787

Federals = 454

Exempt Non-Profit Education = 476

G:\DAF\LFARB\2002No.MatlsLic.wpd

**SURCHARGE - FY 2002**

SURCHARGE RATE: \$320,912

	DIRECT RESOURCES		FEE AMOUNT
	\$,K	FTE	(\$,M)
<b>TOTAL NRC</b>			
FEDERAL AGENCY EXEMPTION	353	10	3.7
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INTERNATIONAL ACTIVITIES	256	26	8.4
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LLW GENERIC	53	5	1.5
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Generic LLW amount	1.5
<b>Total surcharge to be assessed</b>	<b>44.4</b>

NOTE: Generic LLW activities are not considered a fairness and equity issue because licensees will benefit from these activities

	DISTRIBUTION OF SURCHARGE COSTS				
	LLW SURCHARGE		NON-LLW SURCHARGE		TOTAL SURCHARGE
	PERCENT	\$,M	PERCENT	\$,M	\$,M
POWER REACTORS	74%	1.1	79.7%	34.1	35.3
SPENT FUEL STORAGE/REACTOR DECOMMISSIONING	---	---	7.7%	3.3	3.3
NON-POWER REACTORS	---	---	0.1%	0.0	0.0
FUEL FACILITIES	8%	0.1	5.8%	2.5	2.6
MATERIALS	18%	0.3	4.5%	1.9	2.2
TRANSPORTATION	---	---	1.3%	0.5	0.5
RARE EARTH FACILITIES	---	---	0.2%	0.1	0.1
URANIUM RECOVERY	---	---	0.9%	0.4	0.4
<b>TOTAL</b>	<b>100</b>	<b>1.5</b>	<b>100.0%</b>	<b>42.9</b>	<b>44.4</b>



SEE BUDGET AUTHORITY TAB  
FOR BUDGETED SURCHARGE COSTS

**DETERMINATION OF MATERIALS PART 170 FEES  
and Average Inspection Costs  
FY 2002**

**FY2002 Materials Hourly Rate:  
\$152**

Materials Part 170 Fee Category	FY 2001	FY 2002 Fee/Cost	
	Professional Process Time (Hours)	(Professional Time x FY 2002 Hourly Rate)	FY 2002 Fee/Cost (Rounded)
<b>1. Special Nuclear Material</b>			
<b>1C. Industrial Gauges</b>			
Inspection Costs	9.9	\$1,502	\$1,500
New License	4.6	\$698	\$700
<b>1D. All Other SNM Material</b>			
Inspection Costs	22.5	\$3,414	\$3,400
New License	9.3	\$1,411	\$1,400
<b>2. Source Material</b>			
<b>2B. Shielding</b>			
Inspection Costs	11.3	\$1,714	\$1,700
New License	1.1	\$167	\$170
<b>2C. All Other Source Material</b>			
Inspection Costs	40.8	\$6,190	\$6,200
New License	39.3	\$5,963	\$6,000
<b>3. Byproduct Material</b>			
<b>3A. Mfg-Broad Scope</b>			
Inspection Costs	78.3	\$11,880	\$11,900
New License	46.8	\$7,100	\$7,100
<b>3B. Mfg-Other</b>			
Inspection Costs	22.7	\$3,444	\$3,400
New License	15.3	\$2,321	\$2,300
<b>3C. Mfg/Distribution Radiopharmaceuticals</b>			
Inspection Costs	23.2	\$3,520	\$3,500
New License	60.8	\$9,224	\$9,200
<b>3D. Distribution Radiopharmaceuticals/No Process</b>			
Inspection Costs	11.7	\$1,775	\$1,800
New License	17	\$2,579	\$2,600
<b>3E. Irradiators/Self-Shielded</b>			
Inspection Costs	12.8	\$1,942	\$1,900
New License	12	\$1,821	\$1,800
<b>3F. Irradiators &lt; 10,000 Ci</b>			
Inspection Costs	19.2	\$2,913	\$2,900
New License	23.4	\$3,550	\$3,600
<b>3G. Irradiators =&gt; 10,000 Ci</b>			
Inspection Costs	37.3	\$5,659	\$5,700
New License	55.8	\$8,466	\$8,500

**DETERMINATION OF MATERIALS PART 170 FEES  
and Average Inspection Costs  
FY 2002**

**FY2002 Materials Hourly Rate:  
\$152**

<b>Materials Part 170 Fee Category</b>	<b>FY 2001</b>	<b>FY 2002 Fee/Cost</b>	
	<b>Professional Process Time (Hours)</b>	<b>(Professional Time x FY 2002 Hourly Rate)</b>	<b>FY 2002 Fee/Cost (Rounded)</b>
<b>3H. Exempt Distribution/Device Review</b>			
Inspection Costs	11.8	\$1,790	\$1,800
New License	15.9	\$2,412	\$2,400
<b>3I. Exempt Distribution/No Device Review</b>			
Inspection Costs	14	\$2,124	\$2,100
New License	23.9	\$3,626	\$3,600
<b>3J. General License Distribution/Device Review</b>			
Inspection Costs	13	\$1,972	\$1,970
New License	7.2	\$1,092	\$1,100
<b>3K. General License Distribution/No Device Review</b>			
Inspection Costs	7.1	\$1,077	\$1,100
New License	4.1	\$622	\$620
<b>3L. R&amp;D-Broad</b>			
Inspection Costs	31.8	\$4,825	\$4,800
New License	39.3	\$5,963	\$6,000
<b>3M. R&amp;D-Other</b>			
Inspection Costs	16	\$2,427	\$2,400
New License	17.2	\$2,610	\$2,600
<b>3N. Service License</b>			
Inspection Costs	19	\$2,883	\$2,900
New License	17.9	\$2,716	\$2,700
<b>3O. Radiography</b>			
Inspection Costs	24.1	\$3,656	\$3,700
New License	29.3	\$4,445	\$4,400
<b>3P. All Other Byproduct Material</b>			
Inspection Costs	15.1	\$2,291	\$2,300
New License	9.3	\$1,411	\$1,400
<b>4. Waste Disposal/Processing</b>			
<b>4B. Waste Packaging</b>			
Inspection Costs	22.6	\$3,429	\$3,400
New License	12	\$1,821	\$1,800
<b>4C. Waste-Prepackaged</b>			
Inspection Costs	25.5	\$3,869	\$3,900
New License	18	\$2,731	\$2,700

**DETERMINATION OF MATERIALS PART 170 FEES  
and Average Inspection Costs  
FY 2002**

**FY2002 Materials Hourly Rate:  
\$152**

<b>Materials Part 170 Fee Category</b>	<b>FY 2001</b>	<b>FY 2002 Fee/Cost</b>	
	<b>Professional Process Time (Hours)</b>	<b>(Professional Time x FY 2002 Hourly Rate)</b>	<b>FY 2002 Fee/Cost (Rounded)</b>
<b>5. Well Logging</b>			
<b>5A. Well Logging</b>			
Inspection Costs	25.4	\$3,854	\$3,900
New License	39	\$5,917	\$5,900
<b>6. Nuclear Laundries</b>			
<b>6A. Nuclear Laundry</b>			
Inspection Costs	37.4	\$5,674	\$5,700
New License	79.7	\$12,092	\$12,100

**DETERMINATION OF MATERIALS PART 170 FEES  
and Average Inspection Costs  
FY 2002**

**FY2002 Materials Hourly Rate:  
\$152**

<b>Materials Part 170 Fee Category</b>	<b>FY 2001</b>	<b>FY 2002 Fee/Cost</b>	
	<b>Professional Process Time (Hours)</b>	<b>(Professional Time x FY 2002 Hourly Rate)</b>	<b>FY 2002 Fee/Cost (Rounded)</b>
<b>7. Human Use</b>			
<b>7A. Teletherapy</b>			
Inspection Costs	21.7	\$3,292	\$3,300
New License	43.7	\$6,630	\$6,600
<b>7B. Medical-Broad</b>			
Inspection Costs	57.7	\$8,754	\$8,800
New License	31.2	\$4,734	\$4,700
<b>7C. Medical-Other</b>			
Inspection Costs	20.1	\$3,050	\$3,000
New License	15.3	\$2,321	\$2,300
<b>8. Civil Defense</b>			
<b>8A. Civil Defense</b>			
Inspection Costs	16.5	\$2,503	\$2,500
New License	2.3	\$349	\$350
<b>9. Device, product or sealed source evaluation</b>			
<b>9A. Device evaluation-commercial distribution</b>			
Application - each device	37.2	\$5,644	\$5,600
<b>9B. Device evaluation - custom</b>			
Application - each device	37.2	\$5,644	\$5,600
<b>9C. Sealed source evaluation - commercial distribution</b>			
Application - each source	11.3	\$1,714	\$1,700
<b>9D. Sealed source evaluation - custom</b>			
Application - each source	3.8	\$577	\$580
<b>10. Transportation</b>			
<b>10B. Evaluation - Part 71 QA program</b>			
Application - approval	4.5	\$683	\$680

**NOTES:**

Rounding: <\$1000 rounded to nearest \$10,  
=or>\$1000 and <\$100,000 rounded to nearest \$100,  
=or>\$100,000 rounded to nearest \$1,000

## DETERMINATION OF GENERAL LICENSE REGISTRATION FEE

FY 2002

NOTE: FTE and Contract Costs are based on FY 2001 budgeted costs  
FY 2001 FTE Rate\*:  
\$144

FTE:	6.3
Contract Costs:	\$283,000
Total Costs (FTE * FTE Rate + Contract Costs)	\$1,917,041
Number Registrants Subject to Fee	4300
Fee	\$446
<b>Registration Fee rounded</b>	<b>\$450</b>

\* The FY 2001 final fee rule stated that the registration fee established in the FY 2001 final fee rule will not change until the next biennial review of fees in FY 2003. (66 FR 32462)

DETERMINATION OF EXPORT AND IMPORT PART 170 FEES\*  
FY2002

FY2002 Materials Hourly Rate: 152

Export and Import Part 170 Fees Category	FY 2001 Professional Process Time (Hours)	FY 2002 Fee Professional Process Time x FY 2002 Hourly Rate	FY 2002 Fee (Rounded)**
10 CFR 170.21, Category K			
Subcategory			
1	65	9,862	9,900
2	38	5,765	5,800
3	12	1,821	1,800
4	8	1,214	1,200
5	1.5	228	230
10 CFR 170.31, Category 15			
Subcategory			
A	65	9,862	9,900
B	38	5,765	5,800
C	12	1,821	1,800
D	8	1,214	1,200
E	1.5	228	230

NOTES:

\* The application fees and amendment fees are the same for each subcategory because, per discussion with IP representatives, the processing time is the same for a new license or an amendment to the license.

\*\* Rounding: <\$1000 rounded to nearest \$10,  
=or>\$1000 and <\$100,000 rounded to nearest \$100,  
=or>\$100,000 rounded to nearest \$1,000

DETERMINATION OF RECIPROCITY PART 170 FEES\*  
FY 2002

NOTES:

The reciprocity application and revision fees are determined using FY 1995 data\*, and the FY 2002 hourly rate.  
The reciprocity application fee includes average costs for inspections, average costs for processing initial filings of NRC Form 241, and average costs for processing revisions to the initial filings of NRC Form 241.

Average inspection costs:

Reciprocity Part 170 Fee Category		Inspection Fee Assessed	Total Amount Collected
Gauge Users (3P)		\$1,500	
Number of FY 1993 Inspections Conducted	10		
Number of FY 1994 Inspections Conducted	19		
Total	29		\$43,500
Radiography (3O)		\$3,500	
Number of FY 1993 Inspections Conducted	7		
Number of FY 1994 Inspections Conducted	13		
Total	20		\$70,000
Well Logging (5A)		\$3,600	
Number of FY 1993 Inspections Conducted	2		
Number of FY 1994 Inspections Conducted	4		
Total	6		\$21,600
Other Services (3N)		\$2,400	
Number of FY 1993 Inspections Conducted	3		
Number of FY 1994 Inspections Conducted	6		
Total	9		\$21,600
GRAND TOTAL	64		\$156,700
Average cost per inspection=	\$2,448	(TOTAL INSPECTION FEE ASSESSED/GRAND TOTAL INSPECTIONS)	

Initial Applications (Form 241) Processed by All Regions

FY 1993	176
FY 1994	189
Total	365

64 inspections conducted/365 initial applications = 18% inspected of those filing initial applications

\$2,448 average cost per inspection  
18% of those filing initial applications  
\$441 to be included in application fee

Average costs for processing initial filings of NRC Form 241:

Average hours*	5.6
Hourly rate	\$152
	\$850

Average cost for revisions to initial filings of NRC Form 241:

Cost per revision (No change to revision cost per NMSS*)	\$200
No of revisions filed in FY 2000	115
Total Revision fees paid in FY 2000	\$23,000
No. of initial NRC Forms 241 filed in FY 2000	174
Average revision cost per initial NRC Form 241	\$132

APPLICATION FEE:

Amount for inspections	\$441
Amount for initial filing of NRC Form 241	\$850
Amount for revisions to initial filing of NRC Form 241	\$132
Total Application Fee	\$1,423
Application Fee Rounded	\$1,400

\* See December 8, 2000, memorandum, William Kane to Jesse Funches



Total	Total	No. of FTEs	Rate (\$)
Strategy	SS&B(\$K)		

### CALCULATION OF OVERHEAD:

2,810	315,752
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INSPECTOR GENERAL

ALLOCATION OF NON-DIRECT MANAGEMENT & SUPPORT (M&S) AND INSPECTOR GENERAL (IG):

\$K	Total	Strategy	Grand Total	Overhead	General Fund	NMFF	Less Overhead	Grand Total	Burcharge Total	Percent	Burcharge	Total	Paid \$	Overhead allocated to surcharge	Remaining allocation to surcharge	Total	Overhead allocated to surcharge	Remaining allocation to surcharge	Total
70,217	144,473	111,439	236,088,000	99,101,588	15,661,435	0	0	236,088,000	1,386,507	0.79%	0.79%	64,465	64,465	0.0005	0.0005	64,465	0.0005	0.0005	64,465
13,233	213	115,211	47,813,000	7,821,465	0	0	0	47,813,000	11,654,787	32.30%	32.30%	266,185	266,185	18.06	2,452,078	557,811	39,94	1,563,388	55,823,544
15,770	37	115,882	23,850,000	0	0	0	0	23,850,000	3,429,757	98.52%	98.52%	0	0	0.00	0.00	0	0.00	0.00	0
888	67	119,324	5,104,000	0	0	0	0	5,104,000	0	0.00%	0.00%	464,286	464,286	8.85	1,815,995	18,734	52,248	0	
89,175	0	0	154,887,000	0	0	0	0	154,887,000	283,328	0.17%	0.17%	0	0	0.00	0.00	0	0.00	0.00	0
0	0	0	0	0	0	0	0	0	0	0.00%	0.00%	0	0	0.00	0.00	0	0.00	0.00	0
651	44	120,452	8,180,000	0	0	0	0	8,180,000	6,180,000	0.00%	0.00%	0	0	0.00	0.00	881,000	98,898,723	121,008	233,293,905
207,238	2810	0	523,000,000	0	0	0	0	523,000,000	415,551,487	0.00%	0.00%	1,422,277	1,422,277	59	5,251,053	98,898,723	1,422,277	233,293,905	74,817,455

	Overhead Included in Hourly Rate				Overhead (OH) based on the percentage of their Total Direct (A)				Included in Surcharge			
	(TOTAL (B) is allocated to the Reactors and Materials Programs in the REACTOR AND MATERIALS TOTAL DIRECT (C))				(B)				(C)			
	Direct FTE	Strategy Rate	(A) Total	POH \$/K (Excl. from Hr. Rate)	POH \$ FTE	Total	Reactor and Materials Total Direct (C)	Surcharge	Allocated Overhead	Total		
<b>REACTORS</b>												
NUCLEAR REACTOR SAFETY DIRECT	993.80	114.479	113,759,863	\$01.053	\$0,098,514	441.48	\$59,834,394					
OH			\$9,537,828				\$13,927,354					
SURCHARGE								\$1,398,507	\$497,005	\$1,895,512		
NUCLEAR MATERIAL SAFETY DIRECT	8.98	111.438	999,058	\$1,500	\$1,458,864	85.31	\$10,066,460					
OH			\$53,256				\$26,523,281					
SURCHARGE								\$11,874,281	\$4,719,575	\$16,593,856		
NUCLEAR WASTE SAFETY DIRECT	2.42	115.211	278,298	\$421	\$557,911	39.84	\$5,159,368					
OH			113,699				\$12,831,810					
SURCHARGE								\$11,084,797	\$2,482,078	\$13,566,875		
INTERNATIONAL NUCLEAR SAFETY & SUPPORT DIRECT	0.00	115.324	0	\$0	\$18,734	0.35	\$58,248					
OH			0				\$119,324					
SURCHARGE								\$3,310,432	\$1,616,866	\$4,927,298		
Subtotal	1004.97		174,201,060	\$63,505	\$10,129,723	567.06	\$74,617,458	\$27,748,016	\$9,281,053	\$37,029,071		
<b>MANAGEMENT AND SUPPORT</b>												
DIRECT	19.00	105.885	2,007,828	\$144								
OH			0									
SURCHARGE								\$293,239	\$0	\$293,239		
INSPECTOR GENERAL DIRECT	0.00	120.432	0	\$0								
OH			0									
SURCHARGE								\$0	\$0	\$0		
Subtotal	19.00		2,007,828	\$144				\$293,239	\$0	\$293,239		
<b>TOTAL</b>	1023.97		176,208,888	\$63,649	\$10,129,723	567.06	\$74,617,458	\$28,041,255	\$9,281,053	\$37,322,509		
Less Offsetting Receipts	1023.97		176,208,888	\$63,649								
REACTORS GRAND TOTAL			202,889,792	\$79,345								
REACTOR FTE RATE:				\$198								
REACTOR HOURLY RATE:												

<b>MATERIALS</b>	<b>PGM \$,K</b>	<b>FTE</b>	<b>CC rate</b>	<b>TOTAL</b>
<b>NUCLEAR REACTOR SAFETY</b>				
DIRECT	\$78	1.64	\$114,473	\$187,571
O/H				\$96,536
SURCHARGE				
<b>NUCLEAR MATERIAL SAFETY</b>				
DIRECT	\$5,819	175.21	\$111,438	\$19,525,224
O/H				\$10,432,204
SURCHARGE				
<b>NUCLEAR WASTE SAFETY</b>				
DIRECT	\$10,134	107.22	\$115,211	\$12,353,512
O/H				\$5,045,717
SURCHARGE				
<b>INTERNATIONAL NUCLEAR SAFETY &amp; SUPPORT</b>				
DIRECT	\$0	1.00	\$119,324	\$119,324
O/H				\$58,248
SURCHARGE				
Subtotal	\$16,030	285.07		\$47,818,337
=====				
<b>MANAGEMENT AND SUPPORT</b>				
DIRECT	\$0	0.00	\$105,665	\$0
O/H				\$0
SURCHARGE				
<b>INSPECTOR GENERAL</b>				
DIRECT	\$0	0.00	\$120,432	\$0
O/H				\$0
SURCHARGE				
Total Direct M&S	Subtotal \$0	0		\$0
Total Materials Direct & overhead	\$16,030	285.07		\$47,818,337
Total Allocated M&S				\$28,997,050
Total	\$16,030	285.07		\$76,815,387
			Less Offsetting Receipts	\$1,520
			<b>MATERIALS GRAND TOTAL</b>	<b>\$76,813,867</b>
<b>MATERIALS FTE RATE:</b>	<b>\$269,451</b>	(Materials Grand Total/Materials total FTE)		
<b>MATERIALS HOURLY RATE:</b>	<b>\$162</b>	(Materials FTE Rate/1776 hours)		

Summary:

	Reactors	Materials	Surcharge	Direct PS \$	Off Fee Base	TOTAL
Direct Program Salary and Benefits	\$117,023,965	\$32,185,631	\$28,011,347			177,220,943
Overhead	\$59,184,753	\$15,632,706	\$9,261,053			84,078,513
Allocated M&S/IG	<u>\$106,853,004</u>	<u>\$28,997,050</u>	<u>\$22,601,991</u>			<u>158,452,045</u>
TOTAL	\$283,061,722	\$76,815,387	\$59,874,392	79,678,499	23,650,000	<u>523,080,000</u>



UNITED STATES  
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

January 21, 2002

NOTE TO: Glenda C. Jackson  
Assistant for Fee Policy and Rules

FROM: Diane B. Dandois, Chief  
License Fee and Accounts Receivable Branch

A handwritten signature in dark ink, appearing to read "Diane B. Dandois", is written over the "FROM:" line.

SUBJECT: ESTIMATED FY 2002 COLLECTIONS - 10 CFR 170

The following is our estimate of collections for FY 2002.

<u>Facilities Program</u>	<u>Licensing</u>	<u>Inspection</u>	<u>Total</u>
1. Power Reactors			
Part 55 Operator Exams	\$4.4	_____	\$4.4
OLs under review	.1	_____	.1
Standard Plants	.4	_____	.4
Topicals	2.4	_____	2.4
Part 50 Amendments	35.2	_____	35.2
Part 50 Inspections	-	57.6	57.6
Decommissioning	<u>1.6</u>	<u>1.2</u>	<u>\$2.8</u>
	\$44.1	\$58.8	\$102.9
2. Research Reactors			
	<u>.1</u>	<u>-</u>	<u>.1</u>
Total Facilities	\$44.2	\$58.8	\$103.0

<u>Materials Program</u>	<u>Licensing</u>	<u>Inspection</u>	<u>Total</u>
1. Fuel Facilities	\$5.5	\$2.8	\$8.3
2. Spent Fuel Storage	4.0	.3	4.3
3. Transportation	1.1*	-	1.1
4. Uranium Recovery	2.0	.4	2.4
5. Rare Earth Facilities	.5	-	.5
6. Materials Program	.7	-	.7
Total Materials	<u>          </u>	<u>          </u>	<u>          </u>
	\$13.8*	\$3.5	\$17.3
<u>Other</u>			
1. Export/Import	<u>      .3      </u>	<u>      -      </u>	<u>      .3      </u>
Total Materials	\$14.1	\$3.5	\$17.6
Grand Total	\$58.3	\$62.3	\$120.6

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\*Includes .1 estimate for transportation route approvals

FY 2002

ESTIMATED COLLECTIONS  
\$ in Millions  
(All dollar amounts are rounded)

Part 171 Annual Fees

Operating Power Reactors	\$273.6
Spent Fuel Storage/Reactor Decommissioning	28.9
Nonpower Reactors	.3
Fuel Facilities	18.8
Uranium Recovery (billed amt. less subsidy for small entity)	1.6
Rare Earth Facilities	.2
Transportation (billed amt. less subsidy for small entity)	4.0
Materials Users (billed amt. less subsidy for small entity)	<u>21.5</u>
Subtotal Part 171	\$348.9
Part 170 License and Inspection Fees	<u>120.6</u>
Subtotal Parts 171 and 170 Fees	\$469.5
Other Offsetting Receipts	.1
Carryover from Previous FY	1.7
Net Adjustment	<u>8.2</u>
TOTAL ESTIMATED COLLECTIONS	\$479.5
NWF Appropriation	23.7
General Fund	36.0
4 percent of budget (reduction in fee recovery amount For FY 2002)	<u>20.0</u>
Total Budget Authority	\$559.1

01/10/2002

## FY 2002 DIRECT RESOURCES

Sheet A-Summary

Data as of 01/10/02

Data as of 01/10/02					SPENT FUEL STORAGE/		NON-POWER						RARE EARTH						INCLUDED IN			
	TOTAL		POWER REACTORS		REACTOR DECOMM.		REACTORS		FUEL FACILITY		MATERIALS		TRANSPORTATION		FACILITIES		URANIUM RECOVERY		OTHER APPLICANTS		SURCHARGE	
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE

## FY 2002 FEE AMOUNTS

## LESS PART 170 FEES

## PART 171 ANNUAL FEES

## % OF BUDGET (EXCL. SURCHARGE, OTHER APPL. &amp; SMALL ENTITY)

## Surcharge (Including small entity)

## Part 171 billing adjustments

## TOTAL FY 2002 ANNUAL FEE

## FTE RATES

REACTOR PROGRAM = 276,345

MATERIALS PROGRAM = 269,451

SURCHARGE= 320,912

\$,M

SMALL ENTITY SUBSIDY = 4.5

Total Surcharge (Reflects 4% off the fee base) 44.4

## TOTAL PART 171 BILLING ADJUSTMENTS

\$,K

Est. Unpaid FY 2002 Part 171 Bills 2.90

Est. Payments From Prior Year Part 171 Bills (11.10)

Adjustment for add'l FY 2001 collections (1.69)

Total (9.89)



NOTE: THIS APPENDIX WILL NOT APPEAR IN THE CODE OF FEDERAL REGULATIONS.

APPENDIX A TO THIS PROPOSED RULE --  
DRAFT REGULATORY FLEXIBILITY ANALYSIS FOR THE  
AMENDMENTS TO 10 CFR PART 170 (LICENSE FEES) AND  
10 CFR PART 171 (ANNUAL FEES)

I. Background.

The Regulatory Flexibility Act (RFA), as amended, (5 U.S.C. 601 et seq.) requires that agencies consider the impact of their rulemakings on small entities and, consistent with applicable statutes, consider alternatives to minimize these impacts on the businesses, organizations, and government jurisdictions to which they apply.

The NRC has established standards for determining which NRC licensees qualify as small entities (10 CFR 2.801). These size standards reflect the Small Business Administration's most common receipts-based size standards and include a size standard for business concerns that are manufacturing entities. The NRC uses the size standards to reduce the impact of annual fees on small entities by establishing a licensee's eligibility to qualify for a maximum small entity fee. The small entity fee categories in §171.16(c) of this proposed rule are based on the NRC's size standards.

From FY 1991 through FY 2000, the Omnibus Budget Reconciliation Act (OBRA-90), as amended, required that the NRC recover approximately 100 percent of its budget authority, less appropriations from the Nuclear Waste Fund, by assessing license and annual fees. The FY 2001 Energy and Water Development Appropriations Act amended OBRA-90 to decrease the NRC's fee recovery amount by 2 percent per year beginning in FY 2001, until the fee recovery amount is 90 percent in FY 2005. In addition, \$36 million has been appropriated from the General Fund, and therefore not subject to fee recovery, for activities related to homeland security. The amount to be recovered for FY 2002 is approximately \$479.5 million.

OBRA-90 requires that the schedule of charges established by rule should fairly and equitably allocate the total amount to be recovered from the NRC's licensees and be assessed under the principle that licensees who require the greatest expenditure of agency resources pay the greatest annual charges. Since 1991, the NRC has complied with OBRA-90 by issuing a final rule that amends its fee regulations. These final rules have established the methodology used by NRC in identifying and determining the fees to be assessed and collected in any given fiscal year.

In FY 1995, the NRC announced that, in order to stabilize fees, annual fees would be adjusted only by the percentage change (plus or minus) in NRC's total budget authority, adjusted for changes in estimated collections for 10 CFR Part 170 fees, the number of licensees paying annual fees, and as otherwise needed to assure the billed amounts resulted in the required collections. The NRC indicated that if there were a substantial change in the total NRC budget authority or the magnitude of the budget allocated to a specific class of licenses, the annual fee base would be recalculated.

In FY 1999, the NRC concluded that there had been significant changes in the allocation of agency resources among the various classes of licenses and established rebaselined annual fees for FY 1999. The NRC stated in the final FY 1999 rule that to stabilize fees it would continue to adjust the annual fees by the percent change method established in FY 1995, unless there is a substantial change in the total NRC budget or the magnitude of the budget allocated to a specific class of licenses, in which case the annual fee base would be reestablished.

Based on the change in the magnitude of the budget to be recovered through fees, the Commission has determined that it is appropriate to rebaseline its part 171 annual fees again in FY 2002. Rebaselining fees would result in increased annual fees for a majority of the categories of licenses, and decreased annual fees for other categories.

The Small Business Regulatory Enforcement Fairness Act of 1996 (SBREFA) is intended to reduce regulatory burdens imposed by Federal agencies on small businesses, nonprofit organizations, and governmental jurisdictions. SBREFA also provides Congress with the opportunity to review agency rules before they go into effect. Under this legislation, the NRC annual fee rule is considered a "major" rule and must be reviewed by Congress and the Comptroller General before the rule becomes effective. SBREFA also requires that an agency prepare a guide to assist small entities in complying with each rule for which a final regulatory flexibility analysis is prepared. This Regulatory Flexibility Analysis (RFA) and the small entity compliance guide (Attachment 1) have been prepared for the FY 2002 fee rule as required by law.

## II. Impact on small entities.

The fee rule results in substantial fees being charged to those individuals, organizations, and companies that are licensed by the NRC, including those licensed under the NRC materials program. The comments received on previous proposed fee rules and the small entity certifications received in response to previous final fee rules indicate that NRC licensees qualifying as small entities under the NRC's size standards are primarily materials licensees. Therefore, this analysis will focus on the economic impact of the annual fees on materials licensees. About 20 percent of these licensees (approximately 1,300 licensees for FY 2001) have requested small entity certification in the past. A 1993 NRC survey of its materials licensees indicated that about 25 percent of these licensees could qualify as small entities under the NRC's size standards.

The commenters on previous fee rulemakings consistently indicated that the following results would occur if the proposed annual fees were not modified:

1. Large firms would gain an unfair competitive advantage over small entities. Commenters noted that small and very small companies ("Mom and Pop" operations) would find it more difficult to absorb the annual fee than a large corporation or a high-volume type of operation. In competitive markets, such as soils testing, annual fees would put small licensees at an extreme competitive disadvantage with their much larger competitors because the proposed fees would be the same for a two-person licensee as for a large firm with thousands of employees.

2. Some firms would be forced to cancel their licenses. A licensee with receipts of less than \$500,000 per year stated that the proposed rule would, in effect, force it to relinquish its soil density gauge and license, thereby reducing its ability to do its work effectively. Other licensees, especially well-loggers, noted that the increased fees would force small businesses to get rid of the materials license altogether. Commenters stated that the proposed rule would result in about 10 percent of the well-logging licensees terminating their licenses immediately and approximately 25 percent terminating their licenses before the next annual assessment.

3. Some companies would go out of business.

4. Some companies would have budget problems. Many medical licensees noted that, along with reduced reimbursements, the proposed increase of the existing fees and the introduction of additional fees would significantly affect their budgets. Others noted that, in view of the cuts by Medicare and other third party carriers, the fees would produce a hardship and some facilities would experience a great deal of difficulty in meeting this additional burden.

Approximately 3,000 license, approval, and registration terminations have been requested since the NRC first established annual fees for materials licenses. Although some of these terminations were requested because the license was no longer needed or licenses or registrations could be combined, indications are that other termination requests were due to the economic impact of the fees.

To alleviate the significant impact of the annual fees on a substantial number of small entities, the NRC considered the following alternatives in accordance with the RFA, in developing each of its fee rules since 1991.

1. Base fees on some measure of the amount of radioactivity possessed by the licensee (e.g., number of sources).

2. Base fees on the frequency of use of the licensed radioactive material (e.g., volume of patients).

3. Base fees on the NRC size standards for small entities.

The NRC has reexamined its previous evaluations of these alternatives and continues to believe that establishment of a maximum fee for small entities is the most appropriate and effective option for reducing the impact of its fees on small entities.

### III. Maximum Fee

The RFA and its implementing guidance do not provide specific guidelines on what constitutes a significant economic impact on a small entity; therefore, the NRC has no benchmark to assist it in determining the amount or the percent of gross receipts that should be charged to a small entity. In developing the maximum small entity annual fee in FY 1991, the NRC examined its 10 CFR Part 170 licensing and inspection fees and Agreement State fees for those fee categories which were expected to have a substantial number of small entities. Six Agreement States, Washington, Texas, Illinois, Nebraska, New York, and Utah, were used as benchmarks in the establishment of the maximum small entity annual fee in 1991. Because small entities in those Agreement States were paying the fees, the NRC concluded that these

fees did not have a significant impact on a substantial number of small entities. Therefore, those fees were considered a useful benchmark in establishing the NRC maximum small entity annual fee.

The NRC maximum small entity fee was established as an annual fee only. In addition to the annual fee, NRC small entity licensees were required to pay amendment, renewal and inspection fees. In setting the small entity annual fee, NRC ensured that the total amount small entities paid annually would not exceed the maximum paid in the six benchmark Agreement States.

Of the six benchmark states, the maximum Agreement State fee of \$3,800 in Washington was used as the ceiling for the total fees. Thus the NRC's small entity fee was developed to ensure that the total fees paid by NRC small entities would not exceed \$3,800. Given the NRC's 1991 fee structure for inspections, amendments, and renewals, a small entity annual fee established at \$1,800 allowed the total fee (small entity annual fee plus yearly average for inspections, amendments and renewal fees) for all categories to fall under the \$3,800 ceiling.

In 1992, the NRC introduced a second, lower tier to the small entity fee in response to concerns that the \$1,800 fee, when added to the license and inspection fees, still imposed a significant impact on small entities with relatively low gross annual receipts. For purposes of the annual fee, each small entity size standard was divided into an upper and lower tier. Small entity licensees in the upper tier continued to pay an annual fee of \$1,800 while those in the lower tier paid an annual fee of \$400.

Based on the changes that had occurred since FY 1991, the NRC re-analyzed its maximum small entity annual fees in FY 2000, and determined that the small entity fees should be increased by 25 percent to reflect the increase in the average fees paid by other materials licensees since FY 1991 as well as changes in the fee structure for materials licensees. The structure of the fees that NRC charged to its materials licensees changed during the period between 1991 and 1999. Costs for materials license inspections, renewals, and amendments, which were previously recovered through part 170 fees for services, are now included in the part 171 annual fees assessed to materials licensees. As a result, the maximum small entity annual fee increased from \$1,800 to \$2,300 in FY 2000. By increasing the maximum annual fee for small entities from \$1,800 to \$2,300, the annual fee for many small entities was reduced while at the same time materials licensees, including small entities, would pay for most of the costs attributable to them. The costs not recovered from small entities are allocated to other materials licensees and to power reactors.

While reducing the impact on many small entities, the NRC determined that the maximum annual fee of \$2,300 for small entities may continue to have a significant impact on materials licensees with annual gross receipts in the thousands of dollars range. Therefore, the NRC continued to provide a lower-tier small entity annual fee for small entities with relatively low gross annual receipts, and for manufacturing concerns and educational institutions not State or publicly supported, with less than 35 employees. The NRC also increased the lower tier small entity fee by the same percentage increase to the maximum small entity annual fee. This 25 percent increase resulted in the lower tier small entity fee increasing from \$400 to \$500 in FY 2000.

Unlike the annual fees assessed to other licensees, the small entity fees are not designed to recover the agency costs associated with particular licensees; rather, they are designed to provide some fee relief for qualifying small entity licensees while at the same time recovering from those licensees some of the agency's costs for activities that benefit them. The costs not recovered from small entities must be recovered from other licensees. The current small entity fees of \$500 and \$2,300 provide considerable relief to many small entities.

As stated in the 2001 Regulatory Flexibility Analysis, (66 FR 32452; June 14, 2001), the NRC will re-examine the small entity fees every two years, in the same years in which it conducts the biennial review of fees as required by the CFO Act, instead of each year that annual fees are rebaselined as indicated in the FY 2000 fee rule (65 FR 36946; June 12, 2000). Therefore, the FY 2002 small entity annual fee will remain at \$2,300, and the lower tier small entity annual fee will remain at \$500. The NRC plans to re-examine the small entity fees in FY 2003.

#### IV Summary

The NRC has determined that the 10 CFR Part 171 annual fees significantly impact a substantial number of small entities. A maximum fee for small entities strikes a balance between the requirement to recover 96 percent of the NRC budget and the requirement to consider means of reducing the impact of the fee on small entities. On the basis of its regulatory flexibility analysis, the NRC concludes that a maximum annual fee of \$2,300 for small entities and a lower-tier small entity annual fee of \$500 for small businesses and not-for-profit organizations with gross annual receipts of less than \$350,000, small governmental jurisdictions with a population of less than 20,000, small manufacturing entities that have less than 35 employees, and educational institutions that are not State or publicly supported and have less than 35 employees reduces the impact on small entities. At the same time, these reduced annual fees are consistent with the objectives of OBRA-90. Thus, the fees for small entities maintain a balance between the objectives of OBRA-90 and the RFA. Therefore, the analysis and conclusions established in the FY 2001 fee rule remain valid for FY 2002.

## ATTACHMENT 1 TO APPENDIX A

U. S. Nuclear Regulatory Commission  
Small Entity Compliance Guide  
Fiscal Year 2002

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## Introduction

The Small Business Regulatory Enforcement Fairness Act of 1996 (SBREFA) requires all Federal agencies to prepare a written guide for each "major" final rule as defined by the Act. The NRC's fee rule, published annually to comply with the Omnibus Budget Reconciliation Act of 1990 (OBRA-90), as amended, is considered a "major" rule under SBREFA. Therefore, in compliance with the law, this guide has been prepared to assist NRC material licensees comply with the FY 2002 fee rule.

Licensees may use this guide to determine whether they qualify as a small entity under NRC regulations and are eligible to pay reduced FY 2002 annual fees assessed under 10 CFR Part 171. The NRC has established two tiers of separate annual fees for those materials licensees who qualify as small entities under NRC's size standards.

Licensees who meet NRC's size standards for a small entity must submit a completed NRC Form 526 "Certification of Small Entity Status for the Purposes of Annual Fees Imposed Under 10 CFR Part 171" to qualify for the reduced annual fee. This form can be accessed on the NRC's external web site at <http://www.nrc.gov>. The form can then be accessed by selecting "License Fees" and under "Forms" selecting NRC Form 526. For licensees who cannot access the NRC's external web site, NRC Form 526 may be obtained through the local point of contact listed in the NRC's "Materials Annual Fee Billing Handbook," NUREG/BR-0238, which is enclosed with each annual fee billing. Alternatively, the form may be obtained by calling the fee staff at 301-415-7554, or by e-mailing the fee staff at [fees@nrc.gov](mailto:fees@nrc.gov). The completed form, the appropriate small entity fee, and the payment copy of the invoice should be mailed to the U.S. Nuclear Regulatory Commission, License Fee and Accounts Receivable Branch, to the address indicated on the invoice. Failure to file the NRC small entity certification Form 526 in a timely manner may result in the denial of any refund that might otherwise be due.

## NRC Definition of Small Entity

The NRC has defined a small entity for purposes of compliance with its regulations (10 CFR 2.810) as follows:

1. *Small business*--a for-profit concern that provides a service or a concern not engaged in manufacturing with average gross receipts of \$5 million or less over its last 3 completed fiscal years;
2. *Manufacturing industry*--a manufacturing concern with an average number of 500 or fewer employees based upon employment during each pay period for the preceding 12 calendar months;
3. *Small organizations*--a not-for-profit organization which is independently owned and operated and has annual gross receipts of \$5 million or less;
4. *Small governmental jurisdiction*--a government of a city, county, town, township, village, school district or special district with a population of less than 50,000;
5. *Small educational institutional institution*--an educational institution supported by a qualifying small governmental jurisdiction, or one that is not state or publicly supported and has 500 or fewer employees.<sup>1</sup>

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<sup>1</sup> An educational institution referred to in the size standards is an entity whose primary function is education, whose programs are accredited by a nationally recognized accrediting agency or



To further assist licensees in determining if they qualify as a small entity, we are providing the following guidelines, which are based on the Small Business Administration's regulations (13 CFR Part 121).

1. A small business concern is an independently owned and operated entity which is not considered dominant in its field of operations.

2. The number of employees means the total number of employees in the parent company, any subsidiaries and/or affiliates, including both foreign and domestic locations (i.e., not solely the number of employees working for the licensee or conducting NRC licensed activities for the company).

3. Gross annual receipts includes all revenue received or accrued from any source, including receipts of the parent company, any subsidiaries and/or affiliates, and account for both foreign and domestic locations. Receipts include all revenues from sales of products and services, interest, rent, fees, and commissions, from whatever sources derived (i.e., not solely receipts from NRC licensed activities).

4. A licensee who is a subsidiary of a large entity does not qualify as a small entity.

#### NRC Small Entity Fees

In 10 CFR 171.16 (c), the NRC has established two tiers of small entity fees for licensees that qualify under the NRC's size standards. The fees are as follows:

<u>Small Business Not Engaged in Manufacturing and Small Not-For Profit Organizations (Gross Annual Receipts)</u>	<u>Maximum Annual Fee Per Licensed Category</u>
\$350,000 to \$5 million	\$2,300
Less than \$350,000	\$500
<u>Manufacturing entities that have an average of 500 employees or less</u>	
35 to 500 employees	\$2,300
Less than 35 employees	\$500
<u>Small Governmental Jurisdictions (Including publicly supported educational institutions) (Population)</u>	
20,000 to 50,000	\$2,300
Less than 20,000	\$500

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association, who is legally authorized to provide a program of organized instruction or study, who provides an educational program for which it awards academic degrees, and whose educational programs are available to the public.

Educational Institutions that  
are not State or Publicly  
Supported, and have 500 Employees  
or Less

35 to 500 employees	\$2,300
Less than 35 employees	\$500

To pay a reduced annual fee, a licensee must use NRC Form 526. Licensees can access this form on the NRC's external web site at <http://www.nrc.gov>. The form can then be accessed by selecting "License Fees" and under "Forms" selecting NRC Form 526. Those licensees that qualify as a "small entity" under the NRC size standards at 10 CFR Part 2.810 can complete the form in accordance with the instructions provided, and submit the completed form and the appropriate payment to the address provided on the invoice. For licensees who cannot access the NRC's external web site, NRC Form 526 may be obtained through the local point of contact listed in the NRC's "Materials Annual Fee Billing Handbook," NUREG/BR-0238, which is enclosed with each annual fee invoice. Alternatively, licensees may obtain the form by calling the fee staff at 301-415-7544, or by e-mailing us at [fees@nrc.gov](mailto:fees@nrc.gov).

Instructions for Completing NRC Small Entity Form 526

1. File a separate NRC Form 526 for each annual fee invoice received.
2. Complete all items on NRC Form 526 as follows:
  - a. The license number and invoice number must be entered exactly as they appear on the annual fee invoice.
  - b. The Standard Industrial Classification (SIC) Code must be entered if known.
  - c. The licensee's name and address must be entered as they appear on the invoice. Name and/or address changes for billing purposes must be annotated on the invoice. Correcting the name and/or address on NRC Form 526, or on the invoice does not constitute a request to amend the license. Any request to amend a license is to be submitted to the respective licensing staffs in the NRC Regional or Headquarters Offices.
  - d. Check the appropriate size standard for which the licensee qualifies as a small entity. Check only one box. Note the following:
    - (1) A licensee who is a subsidiary of a large entity does not qualify as a small entity.
    - (2) The size standards apply to the licensee, including all parent companies and affiliates-- not the individual authorized users listed in the license or the particular segment of the organization that uses licensed material.
    - (3) Gross annual receipts means all revenue in whatever form received or accrued from whatever sources --not solely receipts from licensed activities. There are limited exceptions as set forth at 13 CFR 121.104. These are: the term receipts excludes net capital gains or losses; taxes collected for and remitted to a taxing authority if included in gross or total income; proceeds from the transactions between a concern and its domestic or foreign affiliates (if also excluded from gross or total income on a consolidated return filed with the IRS); and amounts collected for another entity by a travel agent, real estate agent, advertising agent, or conference management service provider.

- (4) The owner of the entity, or an official empowered to act on behalf of the entity, must sign and date the small entity certification.

The NRC sends invoices to its licensees for the full annual fee, even though some entities qualify for reduced fees as a small entity. Licensees who qualify as a small entity and file NRC Form 526, which certifies eligibility for small entity fees, may pay the reduced fee, which for a full year is either \$2,300 or \$500 depending on the size of the entity, for each fee category shown on the invoice. Licensees granted a license during the first six months of the fiscal year, and licensees who file for termination or for a possession only license and permanently cease licensed activities during the first six months of the fiscal year, pay only 50 percent of the annual fee for that year. Such an invoice states the "Amount Billed Represents 50% Proration." This means the amount due from a small entity is not the prorated amount shown on the invoice, but rather one-half of the maximum annual fee shown on NRC Form 526 for the size standard under which the licensee qualifies, resulting in a fee of either \$1150 or \$250 for each fee category billed, instead of the full small entity annual fee of \$2,300 or \$500.

A new small entity form (NRC Form 526) must be filed with the NRC each fiscal year to qualify for reduced fees in that year. Because a licensee's "size," or the size standards, may change from year to year, the invoice reflects the full fee and a new Form 526 must be completed and returned in order for the fee to be reduced to the small entity fee amount. LICENSEES WILL NOT BE ISSUED A NEW INVOICE FOR THE REDUCED AMOUNT. The completed NRC Form 526, the payment of the appropriate small entity fee, and the "Payment Copy" of the invoice should be mailed to the U. S. Nuclear Regulatory Commission, License Fee and Accounts Receivable Branch at the address indicated on the invoice.

If you have questions regarding the NRC's annual fees, please call the license fee staff at 301-415-7554, e-mail the fee staff at [fees@nrc.gov](mailto:fees@nrc.gov), or write to the U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Office of the Chief Financial Officer.

False certification of small entity status could result in civil sanctions being imposed by the NRC under the Program Fraud Civil Remedies Act, 31 U.S.C. 3801 *et. seq.* NRC's implementing regulations are found at 10 CFR Part 13.

FY2002 BUDGET DETAIL																								
Sheet C: Nuclear Reactor Safety	37335.40	FY2002	POWER		SPENT FUEL STORAGE/		NON-POWER		FUEL		TRANS-		RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN			
	BUDGET		REACTOR		REACTOR DECOMM.		REACTOR		FACILITY		MATERIALS		PORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		SURCHARGE		HOURLY RATE	
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
STRATEGY: NUCLEAR REACTOR SAFETY																								
PROGRAM: REACTOR LICENSING																								
PLANNED ACCOMPLISHMENTS:																								
Project Management & Licensing Assistants		0.00	28.40	*	0.00	28.40															0.00	0.00		
Licensing Actions		1585.00	82.80	*	1585.00	82.80															0.00	0.00		
Other Licensing Tasks		134.00	18.80	*	134.00	18.80															0.00	0.00		
Improved Standard Tech Spec.		0.00	3.60	*	0.00	3.60															0.00	0.00		
Licensing & Examination of Rx Operators		300.00	23.60	*	300.00	23.60															0.00	0.00		
Operator Licensing Program & Training Oversight		0.00	10.40	*	0.00	10.40															0.00	0.00		
Regulatory Licensing Improvements		2314.00	85.10	*	2314.00	85.10															0.00	0.00		
Rulemaking		644.00	23.50	*	644.00	23.50															0.00	0.00		
Events Evaluation and Generic Communications		107.00	14.80	*	107.00	14.80															0.00	0.00		
Non-Power Reactor Project Management & Licensing		340.00	6.20	*			34.00	0.62													306.00	5.58		
Information Tech-RPS		0.00	0.00	*	0.00	0.00															0.00	0.00		
General Information Technology		2070.00	6.80	*	2070.00	6.80															0.00	0.00		
Future Licensing		500.00	21.00	*	500.00	21.00															0.00	0.00		
Total Direct Resources		7994.00	325.00	*	7654.00	318.80	0.00	0.00	34.00	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	306.00	5.58	0.00	0.00
IT Overhead		0.00	3.00																		0.00	0.00	0.00	3.00
Supervisory Overhead		0.00	50.00																		0.00	0.00	0.00	50.00
Non-Supervisory Overhead		0.00	66.00																		0.00	0.00	0.00	66.00
Travel		1275.00	0.00																		0.00	0.00	1275.00	0.00
Total Direct Resources		7994.00	325.00		7654.00	318.80	0.00	0.00	34.00	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	306.00	5.58	0.00	0.00
Total Overhead		0.00	119.00																		0.00	0.00	0.00	119.00
Travel		1275.00	0.00																		0.00	0.00	1275.00	0.00
Reactor Licensing Resource Total:		9269.00	444.00		7654.00	318.80	0.00	0.00	34.00	0.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	306.00	5.58	1275.00	119.00

FY2002 BUDGET DETAIL																								
Sheet C: Nuclear Reactor Safety	37335.40	FY2002	POWER		SPENT FUEL STORAGE/		NON-POWER		FUEL		TRANS-		RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN			
	BUDGET		REACTOR		REACTOR DECOMM.		REACTOR		FACILITY		MATERIALS		PORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		SURCHARGE		HOURLY RATE	
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
PROGRAM: REACTOR LICENSE RENEWAL																								
PLANNED ACCOMPLISHMENTS:																								
Review Applications	2265.00	59.00 *	2265.00	59.00																	0.00	0.00		
License Renewal Inspections	0.00	5.00 *	0.00	5.00																	0.00	0.00		
Develop Regulatory Framework	200.00	2.00 *	200.00	2.00																	0.00	0.00		
General Information Technology	0.00	0.00 *	0.00	0.00																	0.00	0.00		
Total Direct Resources	2465.00	66.00 *	2465.00	66.00																	0.00	0.00		
IT Overhead	0.00	0.00																			0.00	0.00	0.00	0.00
Supervisory Overhead ~	0.00	7.00																			0.00	0.00	0.00	7.00
Non-Supervisory Overhead	0.00	8.00																			0.00	0.00	0.00	8.00
Travel	159.00	0.00																			0.00	0.00	159.00	0.00
Total Direct Resources	2465.00	66.00	2465.00	66.00																	0.00	0.00		
Total Overhead	0.00	15.00																			0.00	0.00	0.00	15.00
Travel	159.00	0.00																			0.00	0.00	159.00	0.00
Reactor License Renewal Resource Total:	2624.00	81.00	2465.00	66.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	159.00	15.00
PROGRAM: REACTOR INSPECTION AND PERFORMANCE ASSESSMENT																								
PLANNED ACCOMPLISHMENTS:																								
Baseline Inspections	0.00	284.40 *	0.00	284.40																	0.00	0.00		
Supplemental/Reactive Inspections	1100.00	14.50 *	1100.00	14.50																	0.00	0.00		
Reactor Performance Assessment	0.00	11.50 *	0.00	11.50																	0.00	0.00		
Generic Safety Issue Inspections	0.00	3.40 *	0.00	3.40																	0.00	0.00		
Allegation Follow-up	0.00	35.70 *	0.00	35.70																	0.00	0.00		
Reactor Oversight Process Dev. & Mgt.	300.00	30.70 *	300.00	30.70																	0.00	0.00		
Future Licensing	0.00	1.00 *	0.00	1.00																	0.00	0.00		
Non-Power Reactor Operation & Decommissioning Inspections	0.00	2.80 *					0.00	0.28													0.00	2.52		
State, Federal, and Tribal Liaison Activities	0.00	4.00 *	0.00	3.00	0.00	1.00																		
General Information Technology	30.00	0.00 *	30.00	0.00																	0.00	0.00		
Total Direct Resources	1430.00	388.00 *	1430.00	384.20	0.00	1.00	0.00	0.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.52	0.00	0.00

FY2002 BUDGET DETAIL																								
Sheet C: Nuclear Reactor Safety	37335.40	FY2002	POWER		SPENT FUEL STORAGE/		NON-POWER		FUEL		TRANS-		RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN			
	BUDGET		REACTOR		REACTOR DECOMM.		REACTOR		FACILITY		MATERIALS		PORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		SURCHARGE		HOURLY RATE	
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
IT Overhead		0.00	23.00																		0.00	0.00	0.00	23.00
Supervisory Overhead		0.00	82.00																		0.00	0.00	0.00	82.00
Non-Supervisory Overhead		0.00	120.00																		0.00	0.00	0.00	120.00
Travel		5306.00	0.00																		0.00	0.00	5306.00	0.00
Total Direct Resources		1430.00	388.00	1430.00	384.20	0.00	1.00	0.00	0.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.52	0.00	0.00
Total Overhead		0.00	225.00																		0.00	0.00	0.00	225.00
Travel		5306.00	0.00																		0.00	0.00	5306.00	0.00
Reactor Inspection and Performance Assessment Resource Total:		6736.00	613.00	1430.00	384.20	0.00	1.00	0.00	0.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.52	5306.00	225.00
PROGRAM: REACTOR INCIDENT RESPONSE																								
PLANNED ACCOMPLISHMENTS:																								
Incident Investigation		0.00	0.30	0.00	0.30																0.00	0.00		
Emergency Response		127.00	19.40	127.00	19.40																0.00	0.00		
Information Technology - Emergency Response		2080.00	2.30	2080.00	2.30																0.00	0.00		
Total Direct Resources		2207.00	22.00	2207.00	22.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Supervisory Overhead		0.00	3.00																		0.00	0.00	0.00	3.00
Non-Supervisory Overhead		0.00	3.00																		0.00	0.00	0.00	3.00
Travel		95.00	0.00																		0.00	0.00	95.00	0.00
Total Direct Resources		2207.00	22.00	2207.00	22.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Overhead		0.00	6.00																		0.00	0.00	0.00	6.00
Travel		95.00	0.00																		0.00	0.00	95.00	0.00
Reactor Incident Response Resource Total:		2302.00	28.00	2207.00	22.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	95.00	6.00

FY2002 BUDGET DETAIL																								
Sheet C: Nuclear Reactor Safety	37335.40	FY2002	POWER		SPENT FUEL STORAGE/		NON-POWER		FUEL		TRANS-		RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN			
	BUDGET		REACTOR		REACTOR DECOMM.		REACTOR		FACILITY		MATERIALS		PORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		SURCHARGE		HOURLY RATE	
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
PROGRAM: REACTOR TECHNICAL TRAINING																								
PLANNED ACCOMPLISHMENTS:																								
General Information Technology (HR)	638.00	3.00 *	612.17	2.88	11.37	0.05	1.45	0.01													13.01	0.06		
Rental of Space (HR)	626.00	0.00 *	600.66	0.00	11.15	0.00	1.42	0.00													12.77	0.00		
Other Administrative Services (HR)	310.00	0.00 *	297.45	0.00	5.52	0.00	0.70	0.00													6.32	0.00		
Training and Development (HR )	1441.00	16.00 *	1382.66	15.35	25.68	0.29	3.27	0.04													29.40	0.33		
External Training (NRC)	619.00	0.00 *	593.94	0.00	11.03	0.00	1.40	0.00													12.63	0.00		
Interns/Employee Development	600.00	18.00 *	570.00	17.50	13.00	0.30	1.70	0.01													15.30	0.19		
Intern Program Expansion	0.00	0.00 *							0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.43	0.57	0.00	0.00
Total Direct Resources	4234.00	37.00 *	4056.88	35.73	77.75	0.64	9.94	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.43	0.57	0.00	0.00
Supervisory Overhead	0.00	4.00																			0.00	0.00	0.00	4.00
Non-Supervisory Overhead	0.00	6.00																			0.00	0.00	0.00	6.00
Travel	280.00	0.00																			0.00	0.00	280.00	0.00
Total Direct Resources	4234.00	37.00	4056.88	35.73	77.75	0.64	9.94	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.43	0.57	0.00	0.00
Total Overhead	0.00	10.00																			0.00	0.00	0.00	10.00
Travel	280.00	0.00																			0.00	0.00	280.00	0.00
Reactor Technical Training Resource Total:	4514.00	47.00	4056.88	35.73	77.75	0.64	9.94	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	89.43	0.57	280.00	10.00
PROGRAM: REACTOR ENFORCEMENT ACTIONS																								
PLANNED ACCOMPLISHMENTS:																								
Enforcement Actions	2.00	12.00 *	2.00	12.00																	0.00	0.00		
General Information Technology	24.00	0.00 *	24.00	0.00		0.00		0.00													0.00	0.00		
Total Direct Resources	26.00	12.00 *	26.00	12.00	0.00	0.00	0.00	0.00													0.00	0.00	0.00	0.00
IT Overhead	0.00	1.00																			0.00	0.00	0.00	1.00
Supervisory Overhead	0.00	1.00																			0.00	0.00	0.00	1.00
Non-Supervisory Overhead	0.00	1.00																			0.00	0.00	0.00	1.00
Travel	27.00	0.00																			0.00	0.00	27.00	0.00
Total Direct Resources	26.00	12.00	26.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Overhead	0.00	3.00																			0.00	0.00	0.00	3.00
Travel	27.00	0.00																			0.00	0.00	27.00	0.00
Reactor Enforcement Actions Resource Total:	53.00	15.00	26.00	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.00	3.00

FY2002 BUDGET DETAIL																								
37335.40	FY2002		POWER		SPENT FUEL STORAGE/		NON-POWER		FUEL		TRANS-		RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN			
	BUDGET		REACTOR		REACTOR DECOMM.		REACTOR		FACILITY		MATERIALS		PORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		SURCHARGE		HOURLY RATE	
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
Sheet C: Nuclear Reactor Safety																								
PROGRAM: REACTOR INVESTIGATIONS																								
PLANNED ACCOMPLISHMENTS:																								
Investigations	10.00	24.00 *	10.00	24.00																				
General Information Technology	74.00	0.00 *	74.00	0.00																				
Total Direct Resources	84.00	24.00 *	84.00	24.00																	0.00	0.00		
IT Overhead	0.00	1.00																			0.00	0.00	0.00	1.00
Supervisory Overhead	0.00	4.00																			0.00	0.00	0.00	4.00
Non-Supervisory Overhead	0.00	2.00																			0.00	0.00	0.00	2.00
Travel	233.00	0.00																			0.00	0.00	233.00	0.00
Total Direct Resources	84.00	24.00	84.00	24.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Overhead	0.00	7.00																			0.00	0.00	0.00	7.00
Travel	233.00	0.00																			0.00	0.00	233.00	0.00
Reactor Investigations Resource Total:	317.00	31.00	84.00	24.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	233.00	7.00
PROGRAM: REACTOR SAFETY RESEARCH																								
Program/Orig: Reactor Safety Research																								
PLANNED ACCOMPLISHMENTS:																								
Future Licensing	5337.00	10.00 *	5337.00	10.00																	0.00	0.00		
General Information Technology	600.00	0.00 *	600.00	0.00																	0.00	0.00		
Integrity of Reactor Systems and Components	13460.00	18.30 *	13460.00	18.30																	0.00	0.00		
Aging Related Effects on Systems and Components	1165.00	4.20 *	1165.00	4.20																	0.00	0.00		
Safety Assessment of Digital Technologies	1985.00	5.00 *	1985.00	5.00																	0.00	0.00		
Regulatory Infrastructure and Improvements Initiatives	1525.00	16.80 *	1525.00	16.80																	0.00	0.00		
Assessment of Operations	3333.00	5.80 *	3333.00	5.80																	0.00	0.00		
Probablistic Risk Analyses and Applications	9078.00	30.10 *	9078.00	30.10																	0.00	0.00		
Assessing and Maintaining Reactor and System Codes	4917.00	14.20 *	4917.00	14.20																	0.00	0.00		
Assessment of Health Effects	800.00	1.80 *	800.00	1.60																	0.00	0.00		
Mixed Oxide Fuel	1100.00	2.00 *	1100.00	2.00																	0.00	0.00		
Total Direct Resources	43300.00	108.00 *	43300.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00



FY2002 BUDGET DETAIL																									
Sheet C: Nuclear Reactor Safety	37335.40	FY2002		POWER		SPENT FUEL STORAGE/		NON-POWER		FUEL		TRANS-		RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN			
	BUDGET		REACTOR		REACTOR DECOMM.		REACTOR		FACILITY		MATERIALS		PORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		SURCHARGE		HOURLY RATE		
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	
IT Overhead		0.00	1.00																			0.00	0.00	0.00	1.00
Supervisory Overhead		0.00	22.00																			0.00	0.00	0.00	22.00
Non-Supervisory Overhead		0.00	28.00																			0.00	0.00	0.00	28.00
Travel		700.00	0.00																			0.00	0.00	700.00	0.00
Total Direct Resources		43300.00	108.00	43300.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total Overhead		0.00	51.00																			0.00	0.00	0.00	51.00
Travel		700.00	0.00																			0.00	0.00	700.00	0.00
Reactor Safety Research Resource Sub-total:		44000.00	159.00	43300.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	700.00	51.00
Reactor Safety Research Resource Grand-total:		44000.00	159.00	43300.00	108.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	700.00	51.00
PROGRAM: REACTOR LEGAL ADVICE																									
PLANNED ACCOMPLISHMENTS:																									
Legal Advice and Representation		0.00	16.00	0.00	15.90				0.01													0.00	0.09		
Future Licensing-Legal Advice and Representation		0.00	2.00		2.00																	0.00	0.00		
Total Direct Resources		0.00	18.00	0.00	17.90	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.00	0.00
Supervisory Overhead		0.00	2.00																			0.00	0.00	0.00	2.00
Non-Supervisory Overhead		0.00	4.00																			0.00	0.00	0.00	4.00
Travel		35.00	0.00																			0.00	0.00	35.00	0.00
Total Direct Resources		0.00	18.00	0.00	17.90	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	0.00	0.00
Total Overhead		0.00	6.00																			0.00	0.00	0.00	6.00
Travel		35.00	0.00																			0.00	0.00	35.00	0.00
Reactor Legal Advice Resource Total:		35.00	24.00	0.00	17.90	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.09	35.00	6.00

FY2002 BUDGET DETAIL																								
37335.40	FY2002	POWER		SPENT FUEL STORAGE/		NON-POWER		FUEL		TRANS-		RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN		I		
	BUDGET	REACTOR		REACTOR DECOMM.		REACTOR		FACILITY		MATERIALS		PORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		SURCHARGE			HOURLY RATE	
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K		FTE	
Sheet C: Nuclear Reactor Safety																								
PROGRAM: REACTOR ADJUDICATION																								
PLANNED ACCOMPLISHMENTS:																								
Adjudicatory Reviews		316.00	4.00	316.00	4.00																			
Total Direct Resources		316.00	4.00	316.00	4.00	0.00	0.00													0.00	0.00	0.00	0.00	
IT Overhead		0.00	1.00																					
Supervisory Overhead		0.00	1.00															0.00	0.00	0.00	1.00			
Non-Supervisory Overhead		0.00	2.00															0.00	0.00	0.00	2.00			
Travel		51.00	0.00															0.00	0.00	51.00	0.00			
Total Direct Resources		316.00	4.00	316.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Total Overhead		0.00	3.00															0.00	0.00	0.00	3.00			
Travel		51.00	0.00															0.00	0.00	51.00	0.00			
Reactor Adjudicatory Advice Resource Total:		367.00	7.00	316.00	4.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	51.00	3.00		
NUCLEAR REACTOR SAFETY STRATEGY TOTALS:																								
GRAND TOTAL		70217.00	1449.00	61538.88	992.63	77.75	1.84	43.94	0.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	395.43	8.76	6161.00	445.00	

Sheet D: Nuclear Materials Safety	03/20/2002		FY 2002 Budget Detail																							
	FY 2002 BUDGET		POWER REACTOR		SPENT FUEL STORAGE/ REACTOR DECOMM.		NONPOWER REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		RARE EARTH FACILITIES		URANIUM RECOVERY		REVIEWS FOR OTHER APPLICANTS		INCLUDED IN SURCHARGE		INCLUDED IN HOURLY RATE			
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE		
STRATEGY: NUCLEAR MATERIALS SAFETY																										
PROGRAM: FUEL FACILITIES LICENSING & INSP																										
PLANNED ACCOMPLISHMENTS:																										
Fuel Facilities Licensing	1890.0	18.5 *	1086.0	0.8	0.0	0.6	43.7	0.01	367.0	16.2					0.0	0.8							393.3	0.1		
Fuel Facilities Inspection	0.0	16.3 *	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Uranium Recovery Licensing	30.0	8.4 *	0.0	0.3													30.0	7.250					0.0	0.9		
Uranium Recovery Inspection	0.0	2.5 *															0.0	2.5					0.0	0.0		
Enrichment Licensing & Certification	0.0	5.1 *							0.0	5.1													0.0	0.0		
Enrichment Inspection	0.0	6.5 *							0.0	6.5													0.0	0.0		
Mixed-Oxide Fuel Fabrication	100.0	10.7 *							100.0	10.7													0.0	0.0		
Threat Assessment	60.0	5.0 *	48.0	4.0					9.0	0.8			3.0	0.2									0.0	0.0		
Fuel Cycle & Reactor Facility Support (ADM)	0.0	2.0 *							0.0	2.0																
General Information Technology	270.0	0.0 *							270.0	0.0													0.0	0.0		
Total Direct Resources	2350.0	75.0 *	1134.0	5.1	0.0	0.6	43.7	0.0	746.0	57.6	0.0	0.0	3.0	0.2	0.0	0.8	30.0	9.8	0.0	0.0			393.3	0.9	0.0	0.0
IT Overhead	0.0	0.0 *																						0.0	0.0	
Supervisory Overhead	0.0	14.0 *																						0.0	14.0	
Non-Supervisory Overhead	0.0	18.0 *																						0.0	18.0	
Travel	652.0	0.0 *																						652.0	0.0	
Total Direct Resources	2350.0	75.0 *	1134.0	5.1	0.0	0.6	43.7	0.0	746.0	57.6	0.0	0.0	3.0	0.2	0.0	0.8	30.0	9.8	0.0	0.0			393.3	0.9	0.0	0.0
Total Overhead	0.0	32.0 *																					0.0	0.0	0.0	32.0
Travel	652.0	0.0 *																					0.0	0.0	652.0	0.0
NMSS - Fuel Facilities Licen & Insp ResourceTotal:	3002.0	107.0 *	1134.0	5.1	0.0	0.6	43.7	0.0	746.0	57.6	0.0	0.0	3.0	0.2	0.0	0.8	30.0	9.8	0.0	0.0			393.3	0.9	652.0	32.0
PROGRAM: NUCLEAR MATERIALS USERS LICEN & INSP																										
PLANNED ACCOMPLISHMENTS:																										
Materials Licensing	1100.0	38.6 *	29.0	0.0	262.0	1.4	0.0	0.0	225.00	0.60	93.4	24.7	44.0	0.100	6.0	0.0	33.0	0.1	2.0	0.0			405.6	11.7		
Materials Inspection	606.0	31.5 *	3.0	0.1	3.0	0.1			3.0	0.1	35.8	19.7	2.918	0.097									558.3	11.4		
Materials Rulemaking	1412.0	23.8 *	100.0	1.9	180.0	4.5			220.0	3.0	110.9	1.5	75.0	3.0	10.0	0.2	20.8	0.0					695.3	9.7		
Event Evaluation	441.0	5.7 *			15.0	0.0			50.0	1.0	48.9	0.6	40.0	0.3									287.1	3.8		
Incident Response	480.0	7.5 *							0.0	1.4	12.3	1.7											467.7	4.4		
Allegations	0.0	13.9 *	0.00	1.55	0.00	1.04			0.00	4.46	0.00	5.76	0.00	0.52									0.00	0.57		
Information Technology - Materials	1312.0	0.0 *	14.0	0.0	82.0	0.0			113.0	0.0	874.5	0.0	22.0	0.0	3.0	0.0	17.0	0.0	1.0	0.0			185.5	0.0		
General Information Technology	517.0	0.0 *	16.0	0.0	88.0	0.0			122.0	0.0	162.9	0.0	24.0	0.0	3.0	0.0	18.0	0.0	1.0	0.0			82.1	0.0		
Total Direct Resources	5868.0	121.0 *	162.0	3.6	630.0	7.0	0.0	0.0	733.0	10.6	1338.7	54.0	207.9	4.0	22.0	0.2	88.8	0.1	4.0	0.0			2681.6	41.5	0.0	0.0

03/20/2002				FY 2002 Budget Detail																															
				FY 2002 BUDGET		POWER REACTOR		SPENT FUEL STORAGE/ REACTOR DECOMM.		NONPOWER REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		RARE EARTH FACILITIES		URANIUM RECOVERY		REVIEWS FOR OTHER APPLICANTS		INCLUDED IN SURCHARGE		INCLUDED IN HOURLY RATE									
				\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE								
STRATEGY: NUCLEAR MATERIALS SAFETY																																			
IT Overhead				0.0	5.0																			0.0	5.0										
Supervisory Overhead				0.0	26.0																			0.0	26.0										
Non-Supervisory Overhead				0.0	39.0																			0.0	39.0										
Travel				1094.0	0.0																			1094.0	0.0										
Total Direct Resources				5868.0	121.0	162.0	3.6	630.0	7.0	0.0	0.0	733.0	10.6	1338.7	54.0	207.9	4.0	22.0	0.2	88.8	0.1	4.0	0.0	2681.6	41.5	0.0	0.0								
Total Overhead				0.0	70.0																			0.0	0.0	0.0	70.0								
Travel				1094.0	0.0																			0.0	0.0	1094.0	0.0								
Nuclear Materials Users Licen & Insp Resource Total:				6962.0	191.0	162.0	3.6	630.0	7.0	0.0	0.0	733.0	10.6	1338.7	54.0	207.9	4.0	22.0	0.2	88.8	0.1	4.0	0.0	2681.6	41.5	1094.0	70.0								
PROGRAM: MATERIALS STATE PROGRAMS																																			
PLANNED ACCOMPLISHMENTS:																																			
Agreement States				184.0	23.0 *																			0.0	0.22	0.0	1.7			0.0	0.2			184.0	20.8
State, Federal, and Tribal Liaison				10.0	2.0 *																					0.0	0.3					10.0	1.7		
General Information Technology				190.0	0.0 *																											190.0	0.0		
Total Direct Resources				384.0	25.0 *	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	2.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	384.0	22.6	0.0	0.0									
Supervisory Overhead				0.0	2.0																									0.0	2.0				
Non-Supervisory Overhead				0.0	4.0																									0.0	4.0				
Travel				136.0	0.0																									136.0	0.0				
Total Direct Resources				384.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	2.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	384.0	22.6	0.0	0.0										
Total Overhead				0.0	6.0																									0.0	0.0	0.0	6.0		
Travel				136.0	0.0																									0.0	0.0	136.0	0.0		
Materials State Programs Resource Total:				520.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	2.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	384.0	22.6	136.0	6.0										
PROGRAM: MATERIALS SAFETY RESEARCH																																			
PLANNED ACCOMPLISHMENTS																																			
Risk-informed Regulatory Framework				400.0	2.1 *																			200.0	1.10	29.1	0.1			170.9	0.9				
Radiation Exposure Assessment Methods				325.0	0.4 *	108.0	0.13																			109.0	0.14	15.7	0.02			92.3	0.1		
Mixed Oxide Fuel Fabrication Facility Licensing				400.0	0.5 *																			400.0	0.50					0.0	0.0				
Total Direct Resources				1125.0	3.0 *	108.0	0.1	0.0	0.0	0.0	0.0	709.0	1.74	44.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.2	1.0	0.0	0.0									

03/20/2002

FY 2002 Budget Detail

Sheet D: Nuclear Materials Safety

	FY 2002 BUDGET		POWER REACTOR		SPENT FUEL STORAGE/ REACTOR DECOMM.		NONPOWER REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		RARE EARTH FACILITIES		URANIUM RECOVERY		REVIEWS FOR OTHER APPLICANTS		INCLUDED IN SURCHARGE		INCLUDED IN HOURLY RATE	
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
STRATEGY: NUCLEAR MATERIALS SAFETY																								
Supervisory Overhead	0.0	1.0																					0.0	1.0
Non-Supervisory Overhead	0.0	1.0																					0.0	1.0
Travel	40.0	0.0																					40.0	0.0
Total Direct Resources	1125.0	3.0	108.0	0.1	0.0	0.0	0.0	0.0	709.0	1.7	44.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.2	1.0	0.0	0.0
Total Overhead	0.0	2.0																			0.0	0.0	0.0	2.0
Travel	40.0	0.0																			0.0	0.0	40.0	0.0
Materials Safety Research Resource Total:	1165.0	5.0	108.0	0.1	0.0	0.0	0.0	0.0	709.0	1.7	44.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.2	1.0	40.0	2.0
PROGRAM: MATERIALS INCIDENT RESPONSE																								
PLANNED ACCOMPLISHMENTS																								
Incident Investigation	0.0	0.1 *							0.0	0.05	0.0	0.046									0.00	0.004		
Emergency Response	0.0	1.9 *							0.0	0.95	0.0	0.865									0.0	0.085		
Total Direct Resources	0.0	2.0 *	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.00	0.0	0.910	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.090	0.0	0.0
Travel	14.0	0.0																					14.0	0.0
Total Direct Resources	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0
Travel	14.0	0.0																			0.0	0.0	14.0	0.0
Materials Incident Response Resource Total:	14.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	14.0	0.0	
PROGRAM: MATERIALS TECHNICAL TRAINING																								
PLANNED ACCOMPLISHMENTS																								
Materials Training and Development	932.0	2.0 *	38.7	0.1	33.2	0.1	0.0	0.0	288.2	0.6	412.2	0.9	19.4	0.0	5.5	0.0	44.2	0.1	0.0	0.0	90.5	0.2	0.0000	
Interns/Employee Development	0.0	2.0 *	0.0	0.1	0.0	0.1	0.0	0.0	0.0	0.6	0.0	0.9	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.2		
External Training	337.0	0.0 *	14.0	0.0	12.0	0.0	0.0	0.0	104.2	0.0	149.0	0.0	7.01	0.0	2.0	0.0	16.0	0.0	0.0	0.0	32.7	0.0		
Intern Program Expansion	0.0	0.0 *	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Total Direct Resources	1269.0	4.0 *	53	0.2	45	0.1	0	0.0	392	1.2	561	1.8	26	0.1	8	0.0	60	0.2	0	0.0	123.3	0.4	0.0	0.0
Travel	0.0	0.0																					0.0	0.0
Total Direct Resources	1269.0	4.0	52.7	0.2	45.2	0.1	0.0	0.0	392.4	1.2	561.2	1.8	26.4	0.1	7.5	0.0	60.2	0.2	0.0	0.0	123.3	0.4	0.0	0.0
Travel	0.0	0.0																			0.0	0.0	0.0	0.0
Materials Technical Training Resource Total:	1269.0	4.0	52.7	0.2	45.2	0.1	0.0	0.0	392.4	1.2	561.2	1.8	26.4	0.1	7.5	0.0	60.2	0.2	0.0	0.0	123.3	0.4	0.0	0.0

Sheet D: Nuclear Materials Safety		FY 2002 Budget Detail																							
		FY 2002 BUDGET		POWER REACTOR		SPENT FUEL STORAGE/ REACTOR DECOMM.		NONPOWER REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		RARE EARTH FACILITIES		URANIUM RECOVERY		REVIEWS FOR OTHER APPLICANTS		INCLUDED IN SURCHARGE		INCLUDED IN HOURLY RATE	
		\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
STRATEGY: NUCLEAR MATERIALS SAFETY																									
PROGRAM: MATERIALS ENFORCEMENT ACTIONS																									
PLANNED ACCOMPLISHMENTS																									
Enforcement Actions		2.0	6.0 *			0.020	0.060			0.4	1.2	1.4	4.3	0.02	0.1							0.1	0.4		
Total Direct Resources		2.0	6.0 *	0.0	0.0	0.020	0.060	0.000	0.000	0.4	1.2	1.4	4.3	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.0	
Supervisory Overhead		0.0	1.0																					0.0	1.0
Non-Supervisory Overhead		0.0	1.0																					0.0	1.0
Travel		28.0	0.0																					28.0	0.0
Total Direct Resources		2.0	6.0	0.0	0.0	0.0	0.1	0.0	0.0	0.4	1.2	1.4	4.3	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.0	0.0
Total Overhead		0.0	2.0																			0.0	0.0	0.0	2.0
Travel		28.0	0.0																			0.0	0.0	28.0	0.0
Materials Enforcement Actions Resource Total:		30.0	8.0	0.0	0.0	0.0	0.1	0.0	0.0	0.4	1.2	1.4	4.3	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	28.0	2.0
PROGRAM: MATERIALS INVESTIGATIONS																									
PLANNED ACCOMPLISHMENTS																									
Investigations		0.0	8.0 *									0.0	7.3									0.0	0.7		
Total Direct Resources		0.0	8.0 *	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0
Supervisory Overhead		0.0	2.0																					0.0	2.0
Non-Supervisory Overhead		0.0	1.0																					0.0	1.0
Travel		80.0	0.0																					80.0	0.0
Total Direct Resources		0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0
Overhead		0.0	3.0																			0.0	0.0	0.0	3.0
Travel		80.0	0.0																			0.0	0.0	80.0	0.0
Materials Investigations Resource Total:		80.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	80.0	3.0
PROGRAM: MATERIALS LEGAL ADVICE																									
PLANNED ACCOMPLISHMENTS																									
Legal Advice and Representation		0.0	9.0 *							0.0	1.0	0.0	0.8			0.0	0.1	0.0	2.0			0.0	5.1		
Mixed-Oxide Fuel Fabrication		0.0	1.0 *								1.0											0.0	0.0		
Total Direct Resources		0.0	10.0 *	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.8	0.0	0.0	0.0	0.1	0.0	2.0	0.0	0.0	0.0	5.1	0.0	0.0

Sheet D: Nuclear Materials Safety	03/20/2002		FY 2002 Budget Detail																					
	FY 2002 BUDGET		POWER REACTOR		SPENT FUEL STORAGE/ REACTOR DECOMM.		NONPOWER REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		RARE EARTH FACILITIES		URANIUM RECOVERY		REVIEWS FOR OTHER APPLICANTS		INCLUDED IN SURCHARGE		INCLUDED IN HOURLY RATE	
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
STRATEGY: NUCLEAR MATERIALS SAFETY																								
Supervisory Overhead	0.0	2.0																					0.0	2.0
Non-Supervisory Overhead	0.0	3.0																					0.0	3.0
Travel	12.0	0.0																					12.0	0.0
Total Direct Resources	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.8	0.0	0.0	0.0	0.1	0.0	2.0	0.0	0.0	0.0	5.1	0.0	0.0
Total Overhead	0.0	5.0																			0.0	0.0	0.0	5.0
Travel	12.0	0.0																			0.0	0.0	12.0	0.0
Materials Legal Advice Resource Total:	12.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.8	0.0	0.0	0.0	0.1	0.0	2.0	0.0	0.0	0.0	5.1	12.0	5.0
PROGRAM: MATERIALS ADJUDICATION																								
PLANNED ACCOMPLISHMENTS																								
Adjudicatory Reviews	179.0	3.0 *							20.0	1.0	126.5	0.9					20.0	1.0			12.5	0.1		
Total Direct Resources	179.0	3.0 *	0.0	0.0	0.0	0.0	0.0	0.0	20.0	1.0	126.5	0.9	0.0	0.0	0.0	0.0	20.0	1.0	0.0	0.0	12.5	0.1	0.0	0.0
Supervisory Overhead	0.0	1.0																					0.0	1.0
Non-Supervisory Overhead	0.0	1.0																					0.0	1.0
Travel	30.0	0.0																					30.0	0.0
Total Direct Resources	179.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	1.0	126.5	0.9	0.0	0.0	0.0	0.0	20.0	1.0	0.0	0.0	12.5	0.1	0.0	0.0
Total Overhead	0.0	2.0																			0.0	0.0	0.0	2.0
Travel	30.0	0.0																			0.0	0.0	30.0	0.0
Materials Adjudication Resource Total:	209.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	1.0	126.5	0.9	0.0	0.0	0.0	0.0	20.0	1.0	0.0	0.0	12.5	0.1	30.0	2.0
PROGRAM: GENERAL FUND - OTHER FEDERAL AGENCIES																								
PLANNED ACCOMPLISHMENTS																								
DOE-Hanford	0.0	0.0																			0.0	0.0		
Total Direct Resources	0.0	0																			0.0	0.0	0.0	0.0
Travel	0.0	0.0																			0.0	0.0	0.0	0.0
Total Direct Resources	0.0	0.0																			0.0	0.0	0.0	0.0
Travel	0.0	0.0																			0.0	0.0	0.0	0.0
General Fund - Other Federal Agencies Total:	0.0	0																			0.0	0.0	0.0	0.0

03/20/2002				FY 2002 Budget Detail																				
Sheet D: Nuclear Materials Safety	FY 2002 BUDGET		POWER REACTOR		SPENT FUEL STORAGE/ REACTOR DECOMM.		NONPOWER REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		RARE EARTH FACILITIES		URANIUM RECOVERY		REVIEWS FOR OTHER APPLICANTS		INCLUDED IN SURCHARGE		INCLUDED IN HOURLY RATE	
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
	STRATEGY: NUCLEAR MATERIALS SAFETY																							
NUCLEAR MATERIALS SAFETY STRATEGY TOTALS:																								
GRAND TOTAL WITH GENERAL FUND	13263.0	379 *	1457	9	675	8	44	0	2601	77	2073	72	237	4	30	1	199	13	4	0	3858	73	2086	122
GRAND TOTAL GENERAL FUND	0.0	0.0 *	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0
GRAND TOTAL WITHOUT GENERAL FUND (FEE BASED)	13263.0	379 *	1457	9	675	8	44	0	2601	77	2073	72	237	4	30	1	199	13	4	0	3858	73	2086	122



Sheet F: Nuclear Waste Safety	FY2001 BUDGET DETAIL																								
	FY 2002		POWER		SPENT FUEL STORAGE/		NON-POWER		FUEL				TRANS-		RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN		
	BUDGET		REACTOR		REACTOR DECOMM.		REACTORS		FACILITY		MATERIALS		PORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		SURCHARGE		HOURLY RATE		
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	
STRATEGY: NUCLEAR WASTE SAFETY																									
PROGRAM: HIGH-LEVEL WASTE REGULATION																									
High-Level Waste Regulation Resources Total:	15770.0	68.0 *			0.0	0.0															0.0	0.0			
PROGRAM: REGULATION OF LOW-LEVEL WASTE																									
PLANNED ACCOMPLISHMENTS:																									
Low-Level Waste Regulation & Oversight	0.0	3.0 *																			0.0	3.0			
Total Direct Resources	0.0	3.0 *	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	
Travel	10.0	0.0																						10.0	0.0
Total Direct Resources	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	
Travel	10.0	0.0																						10.0	0.0
Regulation of Low-Level Waste Resource Total:	10.0	3.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3	10	0	
PROGRAM: REGULATION OF DECOMMISSIONING																									
Reactor Decommissioning Rulemaking & Reg Guides	268.0	7.9 *			268.0	7.9																0.0	0.0		
Power Reactor Decommissioning Project Mgmt & Licensing (NRR)	0.0	5.0 *			0.0	5.0																0.0	0.0		
Power Reactor Decommissioning Inspection	0.0	9.1 *			0.0	9.1																0.0	0.0		
Power Reactor Decommissioning Project Mgmt & Licensing (NMSS)	250.0	3.8 *			250.0	3.8																0.0	0.0		
Power Reactor Decommissioning Inspection (NMSS)	0.0	1.0 *			0.0	1.0																0.0	0.0		
Materials & Fuel Facility Decommissioning Licensing	1320.0	23.4 *							172.0	2.5	696.0	4.7			65.0	0.6						387.0	15.6		
Materials & Fuel Facility Decommissioning Inspection	0.0	1.8 *							0.0	0.2	0.0	1.4			0.0	0.1						0.0	0.1		
Info Tech-Computerized Risk Assessment & Data Analysis Lab	255.0	1.0 *			179.0	0.7			51.0	0.2			13.0	0.05	2.0	0.01	8.3	0.03				1.7	0.0		
Total Direct Resources	2093.0	53.0 *	0.0	0.0	697.0	27.5	0.0	0.0	223.0	2.9	696.0	6.0	13.0	0.1	67.0	0.7	8.3	0.03	0.0	0.0		388.6	15.8	0.0	0.0
Supervisory Overhead	0.0	11.0																						0.0	11.0
Non-Supervisory Overhead	0.0	16.0																						0.0	16.0
Travel	361.0	0.0																						361.0	0.0
Total Direct Resources	2093.0	53.0	0.0	0.0	697.0	27.5	0.0	0.0	223.0	2.9	696.0	6.0	13.0	0.1	67.0	0.7	8.3	0.0	0.0	0.0		388.6	15.8	0.0	0.0
Total Overhead	0.0	27.0																						0.0	27.0
Travel	361.0	0.0																						361.0	0.0
Regulation of Decommissioning Resource Total:	2454.0	80.0	0.0	0.0	697.0	27.5	0.0	0.0	223.0	2.9	696.0	6.0	13.0	0.1	67.0	0.7	8.3	0.0	0.0	0.0		388.6	15.8	361.0	27.0

Sheet F: Nuclear Waste Safety	FY2001 BUDGET DETAIL																							
	FY 2002		POWER		SPENT FUEL STORAGE/		NON-POWER		FUEL		TRANS-		RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN			
	BUDGET		REACTOR		REACTOR DECOMM.		REACTORS		FACILITY		MATERIALS		PORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		SURCHARGE		HOURLY RATE	
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
PROGRAM: WASTE SAFETY RESEARCH																								
PLANNED ACCOMPLISHMENTS:																								
Assessment of Doses from Environmental Contaminants	2773.0	11.4	420.0	2.0																2353.0	9.4			
Spent Fuel Storage Systems Safety Assessment	3850.0	9.6			3000.0	9.1							850.0	0.5						0.0	0.0			
Total Direct Resources	6623.0	21.0	420.0	2.0	3000.0	9.1	0.0	0.0	0.0	0.0	0.0	0.0	850.0	0.5	0.0	0.0	0.0	0.0	0.0	2353.0	9.4	0.0	0.0	
Supervisory Overhead	0.0	2.0																				0.0	2.0	
Non-Supervisory Overhead	0.0	5.0																				0.0	5.0	
Travel	30.0	0.0																				30.0	0.0	
Total Direct Resources	6623.0	21.0	420.0	2.0	3000.0	9.1	0.0	0.0	0.0	0.0	0.0	0.0	850.0	0.5	0.0	0.0	0.0	0.0	0.0	2353.0	9.4	0.0	0.0	
Total Overhead	0.0	7.0																				0.0	7.0	
Travel	30.0	0.0																				30.0	0.0	
Waste Safety Research Program Total	6653.0	28.0	420.0	2.0	3000.0	9.1	0.0	0.0	0.0	0.0	0.0	0.0	850.0	0.5	0.0	0.0	0.0	0.0	0.0	2353.0	9.4	30.0	7.0	
PROGRAM: WASTE SAFETY LEGAL ADVICE																								
PLANNED ACCOMPLISHMENTS:																								
Legal Advice and Representation	0.0	7.0			0.0	5.5								0.1						0.0	1.4			
Total Direct Resources	0.0	7.0	0.0	0.0	0.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	
Supervisory Overhead	0.0	1.0																				0.0	1.0	
Non-Supervisory Overhead	0.0	2.0																				0.0	2.0	
Travel	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			22.0	0.0	
Total Direct Resources	0.0	7.0	0.0	0.0	0.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	
Total Overhead	0.0	3.0																				0.0	3.0	
Travel	22.0	0.0																				22.0	0.0	
Waste Safety Legal Advice Resource Total:	22.0	10.0	0.0	0.0	0.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	1.4	22.0	3.0	

FY2001 BUDGET DETAIL																									
Sheet F: Nuclear Waste Safety	FY 2002		POWER		SPENT FUEL STORAGE/		NON-POWER		FUEL		MATERIALS		TRANS-		RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN		
	BUDGET		REACTOR		REACTOR DECOMM.		REACTORS		FACILITY				PORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		SURCHARGE		HOURLY RATE		
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	
PROGRAM: FORMERLY LICENSED SITES																									
PLANNED ACCOMPLISHMENTS:																									
Formerly Licensed Sites	1650.0	2.0	*																		1650.0	2.0			
Total Direct Resources	1650.0	2.0	*																		1650.0	2.0	0.0	0.0	
Total Direct Resources	1650.0	2.0																			1650.0	2.0	0.0	0.0	
Formerly Licensed Sites Resource Total:	1650.0	2.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1650.0	2.0	0.0	0.0	
PROGRAM: SPENT FUEL STORAGE & TRANS. LICENSING AND INSPECTION																									
PLANNED ACCOMPLISHMENTS:																									
Licensing and Certification	3980.0	46.5	*		3365.5	31.0							414.5	7.6							200.0	7.9			
Inspection	50.0	8.5	*		50.0	6.9							0.0	1.6							0.0	0.0			
General Information Technology	75.0	0.0	*		60.0	0.0							14.1	0.0							0.9	0.0			
Total Direct Resources	4105.0	55.0			3475.5	37.9	0.0	0.0	0.0	0.0	0.0	0.0	428.6	9.2	0.0	0.0	0.0	0.0	0.0	0.0	200.9	7.9	0.0	0.0	
Supervisory Overhead	0.0	8.0																					0.0	8.0	
Non-Supervisory Overhead	0.0	9.0																					0.0	9.0	
Travel	345.0	0.0																					345.0	0.0	
Total Direct Resources	4105.0	55.0		0.0	0.0	3475.5	37.9	0.0	0.0	0.0	0.0	0.0	428.6	9.2	0.0	0.0	0.0	0.0	0.0	0.0	200.9	7.9	0.0	0.0	
Total Overhead	0.0	17.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	
Travel	345.0	0.0																					345.0	0.0	
Spent Fuel Storage & Trans. Licensing and Inspection Resource Total:	4450.0	72.0		0.0	0.0	3475.5	37.9	0.0	0.0	0.0	0.0	0.0	428.6	9.2	0.0	0.0	0.0	0.0	0.0	0.0	200.9	7.9	345.0	17.0	
PROGRAM: WASTE TECHNICAL TRAINING																									
PLANNED ACCOMPLISHMENTS:																									
External Training	193.0	0.0	*	1.0	0.0	89.0	0.0	0.0	0.0	12.0	0.0	15.5	0.0	19.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	54.5	0.0		
Waste Training and Development	60.0	0.0	*	0.3	0.0	27.7	0.0	0.0	0.0	3.7	0.0	4.8	0.0	5.9	0.0	0.6	0.0	0.0	0.0	0.0	0.0	17.0	0.0		
Intern Program Expansion	0.0	0.0	*	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
Intern/Employee Development	0.0	3.0	*	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.2	0.0	0.2	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.8			
Total Direct Resources	253.0	3.0	*	1.3	0.0	116.7	1.4	0.0	0.0	15.7	0.2	20.3	0.2	24.9	0.3	2.6	0.0	0.0	0.0	0.0	0.0	71.5	0.8	0.0	0.0
Total Direct Resources	253.0	3.0		1.3	0.0	116.7	1.4	0.0	0.0	15.7	0.2	20.3	0.2	24.9	0.3	2.6	0.0	0.0	0.0	0.0	0.0	71.5	0.8	0.0	0.0
Waste Technical Training Resource Total:	253.0	3.0		1.3	0.0	116.7	1.4	0.0	0.0	15.7	0.2	20.3	0.2	24.9	0.3	2.6	0.0	0.0	0.0	0.0	0.0	71.5	0.8	0.0	0.0

FY2001 BUDGET DETAIL																					
FY 2002		POWER		SPENT FUEL STORAGE/		NON-POWER		FUEL		TRANS-		RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN	
BUDGET		REACTOR		REACTOR DECOMM.		REACTORS		FACILITY		PORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		SURCHARGE		HOURLY RATE	
\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
Shoot F: Nuclear Waste Safety																					
PROGRAM: STATE PROGRAMS																					
PLANNED ACCOMPLISHMENTS:																					
Agreement State Activities	0.0	0.0	*															0.0	0.0		
Total Direct Resources	0.0	0.0	*															0.0	0.0	0.0	0.0
Total Direct Resources	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
State Programs Resource Total:	0.0	0.0																0.0	0.0	0.0	0.0
PROGRAM: WASTE ADJUDICATION																					
PLANNED ACCOMPLISHMENTS:																					
Adjudicatory Review	95.0	3.0	*		95.0	3.0												0.0	0.0		
Total Direct Resources	95.0	3.0	*	0.0	0.0	95.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Supervisory Overhead	0.0	0.0																		0.0	0.0
Non-Supervisory Overhead	0.0	1.0																		0.0	1.0
Travel	28.0	0.0																		28.0	0.0
Total Direct Resources	95.0	3.0		0.0	0.0	95.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Overhead	0.0	1.0																		0.0	1.0
Travel	28.0	0.0																		28.0	0.0
Waste Adjudication Resource Total:	123.0	4.0		0.0	0.0	95.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	1.0
PROGRAM: GENERAL FUND - FORMERLY LICENSED SITES																					
PLANNED ACCOMPLISHMENTS:																					
Formerly Licensed Sites	0.0	0.0	*															0.0	0.0		
General Fund S&B Adjustment	0.0	0.0	*																		
Total Direct Resources	0.0	0.0	*	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Direct Resources	0.0	0.0																0.0	0.0	0.0	0.0
General Fund - Formerly Licensed Sites Resource Total:	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

FY2001 BUDGET DETAIL																								
FY 2002		POWER		SPENT FUEL STORAGE/		NON-POWER		FUEL				TRANS-		RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN		
BUDGET		REACTOR		REACTOR DECOMM.		REACTORS		FACILITY		MATERIALS		PORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		SURCHARGE		HOURLY RATE		
\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	
Sheet F: Nuclear Waste Safety																								
PROGRAM: GENERAL FUND - LICENSING SUPPORT NETWORK																								
PLANNED ACCOMPLISHMENTS:																								
Licensing Support Network		0.0	0.0	*																				
Total Direct Resources		0.0	0.0	*	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Total Direct Resources		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
General Fund - Licensing Support Network Resource Total:		0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
PROGRAM: PROTECTION OF THE ENVIRONMENT																								
PLANNED ACCOMPLISHMENTS:																								
Environmental Impact Statements - NRC Lead		1500.0	3.1	*					400.0	0.9					0.0	0.2					1100.0	2.0		
Environmental Impact Statements - Other Agency Lead		190.0	0.9	*	0.0	0.1	0.0	0.1			0.0	0.33					0.0	0.1			190.0	0.3		
Environmental Assessments		0.0	2.0	*	0.0	0.3			0.0	0.6	0.0	0.25					0.0	0.1			0.0	0.8		
Environmental Protection Rulemaking & Guidance		0.0	1.0	*																	0.0	1.0		
Total Direct Resources		1690.0	7.0	*	0.0	0.4	0.0	0.1	0.0	0.0	400.0	1.5	0.0	0.58	0.0	0.0	0.0	0.2	0.0	0.2	0.0	0.0	1290.0	4.0
Supervisory Overhead		0.0	2.0																				0.0	2.0
Non-Supervisory Overhead		0.0	2.0																				0.0	2.0
Travel		28.0	0.0																				28.0	0.0
Total Direct Resources		1690.0	7.0		0.0	0.4	0.0	0.1	0.0	0.0	400.0	1.5	0.0	0.6	0.0	0.0	0.0	0.2	0.0	0.2	0.0	0.0	1290.0	4.0
Total Overhead		0.0	4.0																				0.0	4.0
Travel		28.0	0.0																				28.0	0.0
Protection of the Environment Resource Total:		1718.0	11.0		0.0	0.4	0.0	0.1	0.0	0.0	400.0	1.5	0.0	0.6	0.0	0.0	0.0	0.2	0.0	0.2	0.0	0.0	1290.0	4.0
NUCLEAR WASTE SAFETY STRATEGY TOTALS:																								
GRAND TOTAL WITH HIGH-LEVEL WASTE AND GENERAL FUND		33103.0	281.0		421.3	2.4	7384.2	84.5	0.0	0.0	638.7	4.6	716.3	6.9	1316.5	10.1	69.6	0.9	8.3	0.2	0.0	0.0	5954.1	44.4
GRAND TOTAL HIGH- LEVEL WASTE		15770.0	68.0																					
GRAND TOTAL GENERAL FUND		0.0	0.0																					
GRAND TOTAL WITHOUT HIGH-LEVEL WASTE AND GENERAL FUND (FEE BASE)		17333.0	213.00		421.3	2.4	7384.2	84.5	0.0	0.0	638.7	4.6	716.3	6.9	1316.5	10.1	69.6	0.9	8.3	0.2	0.0	0.0	5954.1	44.4

FY2001 BUDGET DETAIL																									
03/20/2002	FY 2002		POWER		SPENT FUEL STORAGE/		NON-POWER		FUEL				TRANS-		RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN		
	BUDGET		REACTORS		REACTOR DECOMM.		REACTORS		FACILITY		MATERIALS		PORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		SURCHARGE		HOURLY RATE		
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	
Sheet H: International Nuclear Safety Support																									
STRATEGY: INTERNATIONAL NUCLEAR SAFETY SUPPORT																									
PROGRAM: PARTICIPATION IN INTERNATIONAL ACTIVITIES																									
PLANNED ACCOMPLISHMENTS:																									
International Nuclear Regulatory Policy		25.0	3.0	*																		25.0	3.0		
International Nuclear Safety and Safeguards		163.0	15.0	*																		163.0	15.0		
Import/Export Licensing Reviews		0.0	3.0	*															0.0	0.8		0.0	2.3		
International Legal Advice and Representation		0.0	1.0	*															0.0	0.3		0.0	0.8		
External Training		10.0	0.0	*																		10.0	0.0		
General Information Technology		10.0	0.0	*																		10.0	0.0		
Total Direct Resources		208.0	22.0	*	0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0		0.0	1.0	208.0	21.0	0.0	0.0
IT Overhead		0.0	0.0																			0.0	0.0	0.0	0.0
Supervisory Overhead		0.0	4.0																			0.0	0.0	0.0	4.0
Non-Supervisory Overhead		0.0	6.0																			0.0	0.0	0.0	6.0
Travel		481.0	0.0																			0.0	0.0	481.0	0.0
Total Direct Resources		208.0	22.0		0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0		0.0	1.0	208.0	21.0	0.0	0.0
Total Overhead		0.0	10.0																			0.0	0.0	0.0	10.0
Travel		481.0	0.0																			0.0	0.0	481.0	0.0
Participation in International Activities Resources Total:		689.0	32.0		0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0		0.0	0.0		0.0	1.0	208.0	21.0	481.0	10.0

FY2001 BUDGET DETAIL																									
03/20/2002	FY 2002	POWER				SPENT FUEL STORAGE/		NON-POWER		FUEL		TRANS-		RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN			
	BUDGET	REACTORS				REACTOR DECOMM.		REACTORS		FACILITY		MATERIALS		PORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		SURCHARGE		HOURLY RATE	
	\$,K	FTE	\$,K	FTE		\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
Sheet H: International Nuclear Safety Support																									
PROGRAM: GENERAL FUND - INTERNATIONAL																									
PLANNED ACCOMPLISHMENTS:																									
International Nuclear Safety and Safeguards		0.0	0.0																						
General Fund S&B Adjustment		0.0	0.0																						
Total Direct Resources		0.0	0.0															0.0	0.0						
Supervisory Overhead		0.0	0.0															0.0	0.0						
Non-Supervisory Overhead		0.0	0.0															0.0	0.0						
Travel		0.0	0.0															0.0	0.0						
Total Direct Resources		0.0	0.0															0.0	0.0						
Total Overhead		0.0	0.0															0.0	0.0						
Travel		0.0	0.0															0.0	0.0						
General Fund - International Resource Total:		0.0	0.0															0.0	0.0						
PROGRAM: SUPPORT TO AID																									
PLANNED ACCOMPLISHMENTS:																									
Support to AID		0.0	5.0															0.0	5.0						
Total Direct Resources		0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0		
Support to AID Resource Total:		0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0		
GRAND TOTAL WITH HIGH-LEVEL WASTE AND GENERAL FUND		689.0	37.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	208	26	481.0	10.0		
GRAND TOTAL HIGH- LEVEL WASTE		0.0	0.0																						
GRAND TOTAL GENERAL FUND		0.0	0.0																						
GRAND TOTAL WITHOUT HIGH-LEVEL WASTE & GENERAL FUND (Fee Based)		689.0	37.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	208	26	481.0	10.0		

03/21/2002 FY 2002		FY 2001 Budget Detail																					
		POWER		SPENT FUEL STORAGE/		NON-POWER								RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN	
		REACTOR		REACTOR DECOMM.		REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		'SURCHARGE		HOURLY RATE	
		\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
Sheet G: Management and Support																							
STRATEGY: MANAGEMENT & SUPPORT																							
PROGRAM: MANAGEMENT SERVICES																							
PROGRAM/ORG: ADMINISTRATION																							
PLANNED ACCOMPLISHMENTS:																							
Rental of Space & Facilities Management	25566.0	9.0																		0	0	25566.0	9.0
Security	3185.0	15.0																		0	0	3185.0	15.0
Administrative Support Services	4948.0	32.0																		0	0	4948.0	32.0
Acquisition of Goods and Services	20.0	26.0																		0	0	20.0	26.0
General Information Technology	797.0	0.0																		0	0	797.0	0.0
Total Direct Resources	34516.0	82.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34516.0	82.0
IT Overhead	0.0	2.0																		0	0	0.0	2.0
Supervisory Overhead	0.0	14.0																		0	0	0.0	14.0
Non-Supervisory Overhead	0.0	11.0																		0	0	0.0	11.0
Travel	33.0	0.0																		0	0	33.0	0.0
Total Direct Resources	34516.0	82.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34516.0	82.0
Total Overhead	0.0	27.0																		0	0	0.0	27.0
Travel	33.0	0.0																		0	0	33.0	0.0
ADM - Management Services Resource Sub-Total:	34549.0	109.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	34549.0	109.0
ORG: HR - PLANNED ACCOMPLISHMENTS:																							
Recruitment and Staffing	605.0	20.0																		0	0	605.0	20.0
Workforce Effectiveness and Utilization	2400.0	13.0																		0	0	2400.0	13.0
Training & Development	2131.0	5.0																		0	0	2131.0	5.0
External Training	414.0	0.0																				414.0	0.0
General Information Technology	1490.0	5.0																		0	0	1490.0	5.0
Total Direct Resources	7040.0	43.0																		0	0	7040.0	43.0
Supervisory Overhead	0.0	5.0																		0	0	0.0	5.0
Non-Supervisory Overhead	0.0	10.0																		0	0	0.0	10.0
Travel	85.0	0.0																		0	0	85.0	0.0
Total Direct Resources	7040.0	43.0																		0	0	7040.0	43.0



		FY 2001 Budget Detail																					
03/21/2002 FY 2002		POWER		SPENT FUEL STORAGE/		NON-POWER								RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN	
BUDGET		REACTOR		REACTOR DECOMM.		REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		'SURCHARGE		HOURLY RATE	
		\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
Total Overhead		0.0	15.0																	0	0	0.0	15.0
Travel		85.0	0.0																	0	0	85.0	0.0
HR - Management Services Resource Sub-Total:		7125.0	58.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	7125.0	58.0
ORG: SBCR - PLANNED ACCOMPLISHMENTS:																							
Affirmative Action		47.0	1.1																	0	0	47.0	1.1
Civil Rights		76.0	2.3																	0	0	76.0	2.3
Historically Black Colleges & Universities		245.0	0.2																	0	0	245.0	0.2
Managing Diversity		42.0	0.2																			42.0	0.2
Small Business		0.0	1.2																	0	0	0.0	1.2
General Information Technology		3.0	0.0																	0	0	3.0	0.0
Total Direct Resources		413.0	5.0																	0	0	413.0	5.0
Supervisory Overhead		0.0	1.0																	0	0	0.0	1.0
Non-Supervisory Overhead		0.0	1.0																	0	0	0.0	1.0
Travel		10.0	0.0																	0	0	10.0	0.0
Total Direct Resources		413.0	5.0																	0	0	413.0	5.0
Total Overhead		0.0	2.0																	0	0	0.0	2.0
Travel		10.0	0.0																	0	0	10.0	0.0
SBCR - Management Services Resource Sub-Total:		423.0	7.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	423.0	7.0
Program - Management Services Resource Grand Total:		42097.0	174.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	42097.0	174.0
PROGRAM: INFO TECHNOLOGY & INFO MANAGEMENT																							
ORG: Planning & Resource Management - Planned Accomplishments:																							
Planning and Architectures		540.0	8.0																	0	0	540.0	8.0
Computer Security		225.0	2.0																	0	0	225.0	2.0
Total Direct Resources		765.0	10.0																	0	0	765.0	10.0
Supervisory Overhead		0.0	5.0																	0	0	0.0	5.0
Non-Supervisory Overhead		0.0	10.0																	0	0	0.0	10.0
Travel		90.0	0.0																	0	0	90.0	0.0
Total Direct Resources		765.0	10.0																	0	0	765.0	10.0

Sheet G: Management and Support	03/21/2002	FY 2002	FY 2001 Budget Detail																						
			POWER		SPENT FUEL STORAGE/		NON-POWER								RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN		
	BUDGET		REACTOR		REACTOR DECOMM.		REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		'SURCHARGE		HOURLY RATE		
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	
Total Overhead		0.0	15.0																		0	0	0.0	15.0	
Travel		90.0	0.0																		0	0	90.0	0.0	
Planning and Resource Management	Resource Sub-Total:	855.0	25.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	855.0	25.0	
ORG: Info Technology Infrastructure - Planned Accomplishments:																									
Desktop Support		407.0	0.0																		0	0	407.0	0.0	
Seat Management Services		6986.0	8.0																		0	0	6986.0	8.0	
Telecommunications Services and Support		7239.0	5.0																		0	0	7239.0	5.0	
Network Services		83.0	0.0																		0	0	83.0	0.0	
Infrastructure Development and Integration		2773.0	10.0																		0	0	2773.0	10.0	
Production Operations		3891.0	4.0																		0	0	3891.0	4.0	
Total Direct Resources		21379.0	27.0																		0	0	21379.0	27.0	
Supervisory Overhead		0.0	4.0																		0	0	0.0	4.0	
Non-Supervisory Overhead		0.0	3.0																		0	0	0.0	3.0	
Travel		0.0	0.0																		0	0	0.0	0.0	
Total Direct Resources		21379.0	27.0																		0	0	21379.0	27.0	
Total Overhead		0.0	7.0																		0	0	0.0	7.0	
Travel		0.0	0.0																		0	0	0.0	0.0	
Info Technology Infrastructure	Resource Sub-Total:	21379.0	34.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	21379.0	34.0	
ORG: Application Development - Planned Accomplishments:																									
Applications Support and Intergration		2479.0	4.0																		0	0	2479.0	4.0	
Business Area Applications		413.0	22.0																		0	0	413.0	22.0	
Total Direct Resources		2892.0	26.0																		0	0	2892.0	26.0	
Supervisory Overhead		0.0	2.0																		0	0	0.0	2.0	
Non-Supervisory Overhead		0.0	2.0																		0	0	0.0	2.0	
Travel		0.0	0.0																		0	0	0.0	0.0	
Total Direct Resources		2892.0	26.0																		0	0	2892.0	26.0	
Total Overhead		0.0	4.0																		0	0	0.0	4.0	
Travel		0.0	0.0																		0	0	0.0	0.0	

		FY 2001 Budget Detail																						
03/21/2002 FY 2002		POWER		SPENT FUEL STORAGE/		NON-POWER								RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN		
BUDGET		REACTOR		REACTOR DECOMM.		REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		'SURCHARGE		HOURLY RATE		
		\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	
Application Development Resource Sub-Total:		2892.0	30.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2892.0	30.0	
ORG: Information Management - Planned Accomplishments:																								
Information Services		827.0	17.0																		0	0	827.0	17.0
Publishing Services		3610.0	24.0																		0	0	3610.0	24.0
Records Management		3637.0	21.0																		0	0	3637.0	21.0
ADAMS		2178.0	5.0																		0	0	2178.0	5.0
Total Direct Resources		10252.0	67.0																		0	0	10252.0	67.0
Supervisory Overhead		0.0	10.0																		0	0	0.0	10.0
Non-Supervisory Overhead		0.0	5.0																		0	0	0.0	5.0
Travel		0.0	0.0																		0	0	0.0	0.0
Total Direct Resources		10252.0	67.0																		0	0	10252.0	67.0
Total Overhead		0.0	15.0																		0	0	0.0	15.0
Travel		0.0	0.0																		0	0	0.0	0.0
Information Management Resource Sub-Total:		10252.0	82.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10252.0	82.0	
Info Technology & Info Management Program Resource Grand Total:		35378.0	171.0																		0	0	35378.0	171.0
PROGRAM: FINANCIAL MANAGEMENT																								
ORG: Planning, Budget, and Analysis - Planned Accomplishments:																								
Budget Planning and Operations		100.0	6.0																		0	0	100.0	6.0
Program Analysis		0.0	10.0																		0	0	0.0	10.0
Funds Control		25.0	9.0																		0	0	25.0	9.0
S&B Adjustment		1.0	0.0																		0	0	1.0	0.0
General Fund S&B Adjustment		-104.0	0.0																		0	0	-104.0	0.0
Total Direct Resources		22.0	25.0																		0	0	22.0	25.0
Supervisory Overhead		0.0	6.0																		0	0	0.0	6.0
Non-Supervisory Overhead		0.0	5.0																		0	0	0.0	5.0
Travel		5.0	0.0																		0	0	5.0	0.0
Total Direct Resources		22.0	25.0																		0	0	22.0	25.0

03/21/2002	FY 2002		FY 2001 Budget Detail																					
	BUDGET		POWER REACTOR		SPENT FUEL STORAGE/ REACTOR DECOMM.		NON-POWER REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		RARE EARTH FACILITIES		URANIUM RECOVERY		REVIEWS FOR OTHER APPLICANTS		INCLUDED IN 'SURCHARGE		INCLUDED IN HOURLY RATE	
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
Sheet G: Management and Support																								
Total Overhead	0.0	11.0																			0	0	0.0	11.0
Travel	5.0	0.0																			0	0	5.0	0.0
Planning, Budget, and Analysis Resource Sub-Total:	27.0	36.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	27.0	36.0
ORG: Accounting and Finance - Planned Accomplishments:																								
General Accounting	1023.0	11.0																			0	0	1023.0	11.0
Information Technology - General Accounting	1485.0	0.0																			0	0	1485.0	0.0
Payments	85.0	19.0																					85.0	19.0
Information Technology - Payments	861.0	0.0																					861.0	0.0
License Fee and Accounts Receivable	25.0	15.0																			0	0	25.0	15.0
Information Technology - License Fee and Accounts Receivable	400.0	0.0																					400.0	0.0
Travel Management	678.0	10.0																			0	0	678.0	10.0

FY 2001 Budget Detail																								
03/21/2002 FY 2002			POWER		SPENT FUEL STORAGE/		NON-POWER								RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN	
BUDGET			REACTOR		REACTOR DECOMM.		REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		'SURCHARGE		HOURLY RATE	
			\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
Sheet G: Management and Support																								
Information Technology - STARFIRE			0.0	0.0																	0	0	0.0	0.0
General Information Technology			100.0	0.0																	0	0	100.0	0.0
Total Direct Resources			4657.0	55.0																	0	0	4657.0	55.0
Supervisory Overhead			0.0	6.0																	0	0	0.0	6.0
Non-Supervisory Overhead			0.0	7.0																	0	0	0.0	7.0
Travel			23.0	0.0																	0	0	23.0	0.0
Total Direct Resources			4657.0	55.0																	0	0	4657.0	55.0
Total Overhead			0.0	13.0																	0	0	0.0	13.0
Travel			23.0	0.0																	0	0	23.0	0.0
Accounting and Finance Resource Sub-Total:			4680.0	68.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4680.0	68.0
Financial Management Program Resource Grand Total			4707.0	104.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	4707.0	104.0
PROGRAM: POLICY SUPPORT																								
ORG: Commission - Planned Accomplishments:																								
Commission			64.0	43.0																	0	0	64.0	43.0
Total Direct Resources			64.0	43.0																	0	0	64.0	43.0
Travel			300.0	0.0																	0	0	300.0	0.0
Total Direct Resources			64.0	43.0																	0	0	64.0	43.0
Travel			300.0	0.0																			300.0	0.0
Commission Resource Sub-Total:			364.0	43.0																	0	0	364.0	43.0
ORG: Commission Appellate Adjudication - Planned Accomplishments:																								

FY 2001 Budget Detail

03/21/2002 FY 2002	BUDGET		POWER REACTOR		SPENT FUEL STORAGE/ REACTOR DECOMM.		NON-POWER REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		RARE EARTH FACILITIES		URANIUM RECOVERY		REVIEWS FOR OTHER APPLICANTS		INCLUDED IN 'SURCHARGE		INCLUDED IN HOURLY RATE	
	\$/K	FTE	\$/K	FTE	\$/K	FTE	\$/K	FTE	\$/K	FTE	\$/K	FTE	\$/K	FTE	\$/K	FTE	\$/K	FTE	\$/K	FTE	\$/K	FTE		
Sheet G: Management and Support																								
Commission Appellate Adjudication	5.0	4.0																			0	0	5.0	4.0
General Information Technology	6.0	0.0																			0	0	6.0	0.0
Total Direct Resources	11.0	4.0																			0	0	11.0	4.0
Supervisory Overhead	0.0	0.0																			0	0	0.0	0.0
Non-Supervisory Overhead	0.0	1.0																			0	0	0.0	1.0
Travel	5.0	0.0																			0	0	5.0	0.0
Total Direct Resources	11.0	4.0																			0	0	11.0	4.0
Total Overhead	0.0	1.0																			0	0	0.0	1.0
Travel	5.0	0.0																			0	0	5.0	0.0
Commission Appellate Adjudication Resource Sub-Total:	16.0	5.0																			0	0	16.0	5.0
ORG: Congressional Affairs - Planned Accomplishments:																								
Congressional Affairs	21.0	6.0																			0	0	21.0	6.0
General Information Technology	2.0	0.0																			0	0	2.0	0.0
Total Direct Resources	23.0	6.0																			0	0	23.0	6.0
Supervisory Overhead	0.0	1.0																			0	0	0.0	1.0
Non-Supervisory Overhead	0.0	2.0																			0	0	0.0	2.0
Travel	7.0	0.0																			0	0	7.0	0.0
Total Direct Resources	23.0	6.0																			0	0	23.0	6.0
Total Overhead	0.0	3.0																			0	0	0.0	3.0
Travel	7.0	0.0																			0	0	7.0	0.0
Congressional Affairs Resource Sub-Total:	30.0	9.0																			0	0	30.0	9.0

Sheet G: Management and Support	FY 2001 Budget Detail																							
	03/21/2002 FY 2002		POWER		SPENT FUEL STORAGE/		NON-POWER								RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN	
	BUDGET		REACTOR		REACTOR DECOMM.		REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		'SURCHARGE		HOURLY RATE	
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
<b>ORG: General Counsel - Planned Accomplishments:</b>																								
Policy and Direction Legal Advice	275.0	7.0																			0	0	275.0	7.0
Management Support Services Legal Advice	0.0	12.0																			0	0	0.0	12.0
General Information Technology	69.0	1.0																			0	0	69.0	1.0
Total Direct Resources	344.0	20.0																			0	0	344.0	20.0
Supervisory Overhead	0.0	6.0																			0	0	0.0	6.0
Non-Supervisory Overhead	0.0	6.0																			0	0	0.0	6.0
Travel	30.0	0.0																			0	0	30.0	0.0
Total Direct Resources	344.0	20.0																			0	0	344.0	20.0
Total Overhead	0.0	12.0																			0	0	0.0	12.0
Travel	30.0	0.0																			0	0	30.0	0.0
General Counsel Resource Sub-Total:	374.0	32.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	374.0	32.0
<b>ORG: Public Affairs - Planned Accomplishments:</b>																								
Public Affairs	23.0	11.0																			0	0	23.0	11.0
General Information Technology	40.0	0.0																			0	0	40.0	0.0
Total Direct Resources	63.0	11.0																			0	0	63.0	11.0
Supervisory Overhead	0.0	2.0																			0	0	0.0	2.0
Non-Supervisory Overhead	0.0	1.0																			0	0	0.0	1.0
Travel	12.0	0.0																			0	0	12.0	0.0
Total Direct Resources	63.0	11.0																			0	0	63.0	11.0
Total Overhead	0.0	3.0																			0	0	0.0	3.0
Travel	12.0	0.0																			0	0	12.0	0.0
Public Affairs Resource Sub-Total:	75.0	14.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	75.0	14.0

		FY 2001 Budget Detail																					
03/21/2002 FY 2002		POWER		SPENT FUEL STORAGE/		NON-POWER								RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN	
BUDGET		REACTOR		REACTOR DECOMM.		REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		'SURCHARGE		HOURLY RATE	
		\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE
Sheet G: Management and Support																							
ORG: Secretariat - Planned Accomplishments:																							
Secretariat		0.0	13.0																	0	0	0.0	13.0
General Information Technology		175.0	0.0																	0	0	175.0	0.0
Total Direct Resources		175.0	13.0																	0	0	175.0	13.0
Supervisory Overhead		0.0	1.0																	0	0	0.0	1.0
Non-Supervisory Overhead		0.0	2.0																	0	0	0.0	2.0
Travel		3.0	0.0																	0	0	3.0	0.0
Total Direct Resources		175.0	13.0																	0	0	175.0	13.0
Total Overhead		0.0	3.0																	0	0	0.0	3.0
Travel		3.0	0.0																	0	0	3.0	0.0
Secretariat Resource Sub-Total:		178.0	16.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	178.0	16.0
ORG: Executive Director for Operations - Planned Accomplishments:																							
EDO and Operational Staff		155.0	25.0																	0	0	155.0	25.0
General Information Technology		25.0	0.0																	0	0	25.0	0.0
Total Direct Resources		180.0	25.0																	0	0	180.0	25.0
Travel		130.0	0.0																	0	0	130.0	0.0
Total Direct Resources		180.0	25.0																	0	0	180.0	25.0
Travel		130.0	0.0																	0	0	130.0	0.0
Executive Director for Operations Resource Sub-Total:		310.0	25.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	310.0	25.0



Sheet G: Management and Support	FY 2001 Budget Detail																								
	03/21/2002 FY 2002		POWER		SPENT FUEL STORAGE/		NON-POWER								RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN		
	BUDGET		REACTOR		REACTOR DECOMM.		REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		'SURCHARGE		HOURLY RATE		
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	
ORG: ACRS/Nuclear Waste - Planned Accomplishments:																									
Reactor Safety Independent Advice	85.0	19.0 *	85	19																	0	0	0.0	0.0	
Future Licensing	0.0	0.0 *																					0.0	0.0	
Materials Safety, Low-Level Waste & Decommissioning	52.0	2.0 *																			52	2	0.0	0.0	
General Information Technology	59.0	0.0 *	59	0																	0	0	0.0	0.0	
Total Direct Resources	196.0	21.0	144	19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52	2	0.0	0.0	
Supervisory Overhead	0.0	3.0																			0	0	0.0	3.0	
Non-Supervisory Overhead	0.0	3.0																			0	0	0.0	3.0	
Travel	250.0	0.0																			0	0	250.0	0.0	
Total Direct Resources	196.0	21.0	144	19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52	2	0.0	0.0	
Total Overhead	0.0	6.0																			0	0	0.0	6.0	
Travel	250.0	0.0																			0	0	250.0	0.0	
ACRS/Nuclear Waste Resource Sub-Total:	446.0	27.0	144	19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52	2	250.0	6.0	
Policy Support Program Resource Grand Total:	1793.0	171.0	144	19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52	2	1597.0	150.0	
PROGRAM: PERMANENT CHANGE OF STATION																									
Planned Accomplishments:																									
Employee Change of Station Benefits	4100.0	0.0																						4100.0	0.0
Employee Relocation Services	1100.0	0.0																						1100.0	0.0
Permanent Change of Station Program Resource Total:	5200.0	0.0																						5200.0	0.0
MANAGEMENT AND SUPPORT STRATEGY TOTALS:																									
GRAND TOTAL WITH HIGH-LEVEL WASTE AND GENERAL FUND	89175.0	620.0	144	19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	52	2	88979.0	599.0	
GRAND TOTAL HIGH-LEVEL WASTE																									
GRAND TOTAL GENERAL FUND	0.0	0.0																							
GRAND TOTAL WITHOUT HIGH-LEVEL WASTE AND GENERAL FUND (FEE BASED)	89175.0	620.0	144.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.0	2.0	88979.0	599.0	

Sheet I: Inspector General	03/21/2002	FY 2002		POWER		SPENT FUEL STORAGE/		NON-POWER						RARE EARTH		URANIUM		REVIEWS FOR		INCLUDED IN		INCLUDED IN				
		BUDGET		REACTOR		REACTOR DECOMM.		REACTOR		FUEL FACILITY		MATERIALS		TRANSPORTATION		FACILITIES		RECOVERY		OTHER APPLICANTS		SURCHARGE		HOURLY RATE		
		\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	
STRATEGY: INSPECTOR GENERAL																										
PROGRAM: INSPECTOR GENERAL																										
PLANNED ACCOMPLISHMENTS:																										
Investigations		25.0	16.0 *																					25.0	16.0	
Audits		343.0	16.0 *																					343.0	16.0	
External Training		80.0	0.0 *																					80.0	0.0	
General Information Technology		180.0	1.0 *																					180.0	1.0	
S&B Adjustment		1.0	0.0 *																					1.0	0.0	
Total Direct Resources		629.0	33.0 *	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	629.0	33.0	
Supervisory Overhead		0.0	5.0																					0.0	5.0	
Non-Supervisory Overhead		32.0	6.0																					32.0	6.0	
Travel		220.0	0.0																					220.0	0.0	
Total Direct Resources		629.0	33.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	629.0	33.0	
Total Overhead		32.0	11.0																				0	0	32.0	11.0
Travel		220.0	0.0																				0	0	220.0	0.0
Inspector General Program Resource Total:		881.0	44.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	881.0	44.0	
INSPECTOR GENERAL STRATEGY TOTALS:																										
GRAND TOTAL		881.0	44.0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	881.0	44.0	

03/21/2002		FY 2002 DIRECT RESOURCES																							
Sheet A-Summary																									
Data as of 01/10/02	TOTAL		POWER REACTORS		SPENT FUEL STORAGE/ REACTOR DECOMM.		NON-POWER REACTORS		FUEL FACILITY		MATERIALS		TRANSPORTATION		RARE EARTH FACILITIES		URANIUM RECOVERY		OTHER APPLICANTS		INCLUDED IN SURCHARGE		INCLUDED IN HOURLY RATE		
	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	\$,K	FTE	