

Docket No. 50-305

February 15, 1985

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Docket File

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ORB#1 Rdg	Gray File
OELD	CParrish
HThompson	ACRS 10
PMcKee	EJordan
MFairtile	JPartlow
LHarmon	SECY
WJones	TBarnhart 4
CMiles	DBrinkman
	RDiggs

Dear Mr. Hintz:

We have discovered minor errors in Technical Specification (TS) pages in our recently issued License Amendment No. 59, dated January 9, 1985, and No. 60 dated January 22, 1985. License Amendment No. 59 had the following four pages affected: TS i, TS v, TS vi and Table TS 3.5-6. License Amendment No. 60 had the following three pages affected: Table TS 3.5-1 (Page 1 of 2), TS 6-5 and TS 6-12.

In all seven instances the errors were caused by the short time interval between issuance of the above referenced License Amendment Nos. 59 and 60 and the preceding one that affected the same page. These are purely administrative errors. Seven corrected pages are enclosed for use. We have verified that the errors do not affect the amendments; the supporting Safety Evaluation and the corrections are consistent with the amendments.

Please accept our apologies for any inconvenience these errors may have caused. As stated previously, we will work closely with your staff to eliminate administrative errors prior to the issuance of future amendments.

Sincerely,

/s/MFairtile

Morton B. Fairtile, Project Manager
Operating Reactors Branch #1
Division of Licensing

Enclosures:
As stated

cc w/enclosures:
See next page

ORB#1:DL
CParrish
2/14/85

ORB#1:DL
MFairtile;ps
2/14/85

BC-ORB#1:DL
SVarga
2/15/85

M.B. Fairtile

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DRK-43

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TABLE TS 3.5-1 (Page 1 of 2)

ENGINEERED SAFETY FEATURES INITIATION INSTRUMENT SETTING LIMITS

<u>NO.</u>	<u>FUNCTIONAL UNIT</u>	<u>CHANNEL</u>	<u>SETTING LIMIT</u>
1	High Containment Pressure (Hi)	Safety Injection ⁽¹⁾	≤ 4 psig
2	High Containment Pressure (Hi-Hi)	a. Containment Spray	≤ 25 psig
		b. Steam Line Isolation of Both Lines	≤ 17 psig
3	Pressurizer Low Pressure	Safety Injection ⁽¹⁾	≥ 1815 psig
4	Low Steam Line Pressure	Safety Injection ⁽¹⁾	≥ 500 psig
		Lead Time Constant	≥ 12 seconds
		Lag Time Constant	≤ 2 seconds
5	High Steam Flow in a Steam Line Coincident with Safety Injection and "Lo-Lo" T_{avg}	Steam Line Isolation Affected Line ⁽²⁾	\leq d/p corresponding to 0.745×10^6 lb/hr at 1005 psig
			$\geq 540^\circ$ F
6	High-High Steam Flow in a Steam Line Coincident with Safety Injection	Steam Line Isolation of Affected Line ⁽²⁾	\leq d/p corresponding to 4.5×10^6 lb/hr at 735 psig
7	Forebay Level	Trip circ. water pumps	
8	Containment Purge and Vent System Radiation Particulate Detector Radioactive Gas Detector	Containment Ventilation Isolation	\leq value of Radiation Levels in exhaust duct as defined in Note ⁽³⁾

Table TS 3.5-1 (Page 1 of 2)

Amendment No. 60

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**TABLE TS 3.5-6
INSTRUMENTATION OPERATING CONDITIONS FOR INDICATION**

<u>NO.</u>	<u>FUNCTIONAL UNIT</u>	<u>1</u> <u>REQUIRED TOTAL NO.</u> <u>OF CHANNELS*</u>	<u>2</u> <u>MINIMUM CHANNELS</u> <u>OPERABLE**</u>
1	Auxiliary Feedwater Flow to Steam Generators (Narrow Range Level Indication already required operable by Tech Spec Table TS 3.5-2 Item 12)	1/steam gen	1/steam gen
2	Reactor Coolant System Subcooling Margin	2	1
3	Pressurizer Power Operated Relief Valve Position (One Common Channel Temperature, One Channel Limit Switch per Valve)	2/valve	1/valve
4	Pressurizer Power Operated Relief Block Valve Position (One Common Channel Temperature, One Channel Limit Switch per Valve)	2/valve	1/valve
5	Pressurizer Safety Valve Position (One Channel Temperature, and one Acoustic Sensor per valve)	2/valve	1/valve
6	Containment Water Level (wide range)	2	1
7	Containment Hydrogen Monitor	2	1
8	Containment Pressure Monitor (wide range)	2	1

* With the number of Operable monitoring instrumentation channels less than the Required Total Number of Channels shown, either restore the inoperable channels to Operable status within fourteen days, or be in at least Hot Shutdown within the next 12 hours.

** With the number of Operable event monitoring instrumentation channels less than the Minimum Channels Operable requirements, either restore the minimum number of channels to Operable status within 72 hours or be in at least Hot Shutdown within the next 12 hours.

TABLE TS 3.5-6

Amendment No. 59

changes to the Vice President-Power
Production.

1. Review of all Reportable Events

AUTHORITY

6.5.1.7 The PORC shall:

- a. Recommend to the Plant Manager approval or disapproval of items considered under 6.5.1.6a through d above.
- b. Make determinations with regard to whether or not each item considered under 6.5.1.6a through e above constitutes an unreviewed safety question.
- c. Provide immediate notification in the form of draft meeting minutes to the Manager-Nuclear Power and the Chairman-Nuclear Safety Review and Audit Committee of disagreement between the PORC and the Plant Manager. The Plant Manager shall have responsibility for resolution of such disagreements.

RECORDS

6.5.1.8 Minutes shall be kept of all meetings of the PORC and copies shall be sent to the Manager -Nuclear Power and the Chairman-Nuclear Safety Review and Audit Committee.

6.5.2 CORPORATE NUCLEAR ENGINEERING STAFF (CNES)

FUNCTION

6.5.2.1 The CNES shall function to provide engineering,

6.7 SAFETY LIMIT VIOLATION

6.7.1 The following actions shall be taken in the event a safety limit is violated:

a. The reactor shall be shutdown and operation shall not be resumed until authorized by the Commission.

b. The Report shall be prepared in accordance with Section 6.6 of the Technical Specifications.

6.8 PROCEDURES

6.8.1 Written procedures and administrative policies shall be established, implemented and maintained that meet the requirements and recommendations of Section 5.2.2, 5.2.5, 5.2.15 and 5.3 of ANSI N18.7-1976.

6.8.2 Changes to procedures are made in accordance with the provisions of ANSI N18.7-1976 Section 5.2.2 except that changes which clearly do not change the intent of the procedure shall, as a minimum, be approved by two individuals knowledgeable in the area affected one of which holds a valid SRO license at — Kewaunee.

6.8.3 Deleted