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Docket No. 50-305

Mr. Eugene R. Mathews, Vice President  
Power Supply and Engineering  
Wisconsin Public Service Corporation  
Post Office Box 1200  
Green Bay, Wisconsin 54305

Dear Mr. Mathews:

The Commission has issued the enclosed Amendment No. **33** to Facility Operating License No. DPR-43 for Kewaunee Nuclear Power Plant. The amendment consists of changes to the Technical Specifications in response to your application transmitted by letter dated November 16, 1979.

The amendment revises the Technical Specifications in respect to (a) reactivity anomalies and reporting requirements; (b) testing requirements for the Shield Building Ventilation System, the Auxiliary Building Special Ventilation System and the Spent Fuel Pool Sweep System; (c) Periodic Testing of Diesel Generators; and (d) Bases of Section 3.5, Instrumentation System/Safety Injection.

Copies of the Safety Evaluation and the Notice of Issuance are also enclosed.

Sincerely,

Original signed by:

S. A. Varga

Steven A. Varga, Chief  
Operating Reactors Branch #1  
Division of Licensing

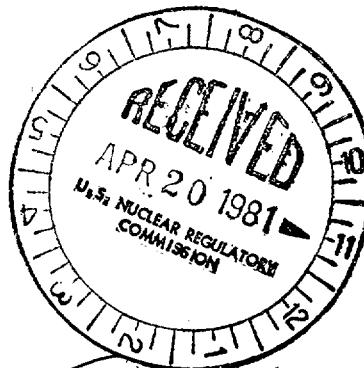
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Enclosures:

1. Amendment No. **33** to DPR-43
2. Safety Evaluation
3. Notice of Issuance

cc: w/enclosures  
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AS TO FORM OF AMENDMENT  
AND FOR NOTICE ONLY

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UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

April 8, 1981

Docket No. 50-305

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Power Supply and Engineering  
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The amendment revises the Technical Specifications in respect to (a) reactivity anomalies and reporting requirements; (b) testing requirements for the Shield Building Ventilation System, the Auxiliary Building Special Ventilation System and the Spent Fuel Pool Sweep System; (c) Periodic Testing of Diesel Generators; and (d) Bases of Section 3.5, Instrumentation System/Safety Injection.

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Sincerely,

Steven A. Varga, Chief  
Operating Reactors Branch #1  
Division of Licensing

Enclosures:

1. Amendment No. 33 to DPR-43
2. Safety Evaluation
3. Notice of Issuance

cc: w/enclosures  
See next page

Mr. Eugene R. Mathews  
Wisconsin Public Service Corporation

cc: Steven E. Keane, Esquire  
Foley and Lardner  
777 East Wisconsin Avenue  
Milwaukee, Wisconsin 53202

Kewaunee Public Library  
822 Juneau Street  
Kewaunee, Wisconsin 54216

Stanley LaCrosse, Chairman  
Town of Carlton  
Route 1  
Kewaunee, Wisconsin 54216

Mr. Donald L. Quistroff, Chairman  
Kewaunee County Board  
Kewaunee County Courthouse  
Kewaunee, Wisconsin 54216

Chairman  
Public Service Commission of Wisconsin  
Hill Farms State Office Building  
Madison, Wisconsin 53702

Mr. Patrick Walsh  
Assistant Attorney General  
114 East, State Capitol  
Madison, Wisconsin 53702

U. S. Nuclear Regulatory Commission  
Resident Inspectors Office  
Route #1, Box 999  
Kewaunee, Wisconsin 54216

Director, Criteria and Standards Division  
Office of Radiation Programs (ANR-460)  
U. S. Environmental Protection Agency  
Washington, D. C. 20460

U. S. Environmental Protection Agency  
Federal Activities Branch  
Region V Office  
ATTN: EIS COORDINATOR  
230 South Dearborn Street  
Chicago, Illinois 60604



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

WISCONSIN PUBLIC SERVICE CORPORATION  
WISCONSIN POWER AND LIGHT COMPANY  
MADISON GAS AND ELECTRIC COMPANY

DOCKET NO. 50-305

KEWAUNEE NUCLEAR PLANT

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 33  
License No. DPR-43

1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Wisconsin Public Service Corporation, Wisconsin Power and Light Company and Madison Gas and Electric Company (the licensees) dated November 16, 1979, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provision of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

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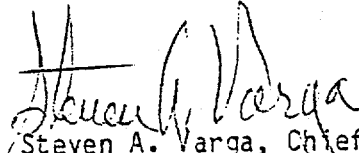
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-43 is hereby amended to read as follows:

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 33, are hereby incorporated in the license. The licensee shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION



Steven A. Varga, Chief  
Operating Reactors Branch #1  
Division of Licensing

Attachment:  
Changes to the Technical  
Specifications

Date of Issuance: April 8, 1981

ATTACHMENT TO LICENSE AMENDMENT  
AMENDMENT NO. 33 TO FACILITY OPERATING LICENSE NO. DPR-43  
DOCKET NO. 50-305

Revise Appendix A as follows:

Remove pages

TS 3.5-2  
TS 3.8-2  
TS 4.4-5  
TS 4.4-6  
TS 4.6-1  
TS 4.12-1  
TS 4.12-2  
TS 6-17

Insert pages

TS 3.5-2  
TS 3.8-2  
TS 4.4-5  
TS 4.4-6  
TS 4.6-1  
TS 4.12-1  
TS 4.12-2  
TS 6-17

Basis: Instrumentation has been provided to sense accident conditions and to initiate operation of the engineered safety features.<sup>(1)</sup> Section 2.3 of these specifications describes the limiting safety system settings for the protective instrumentation.

### Safety Injection

Safety injection can be activated automatically or manually to provide additional water to the reactor coolant system or to increase the concentration of boron in the coolant.

Safety injection is initiated automatically by (1) low pressurizer pressure, (2) low main steam line pressure in either loop and (3) high containment pressure. Protection against a Loss-of-Coolant Accident is primarily through signals (1) and (3). Protection against a Steam Line Break is primarily by means of signal (2).

Manual actuation is always possible. Safety Injection signals can be blocked during those operating modes where they are not "required" for safety and where their presence might inhibit operating flexibility; they are generally restored automatically on return to the "required" operating mode.

6. Direct communication between the control room and the operating floor of the containment shall be available whenever changes in core geometry are taking place.
7. Heavy loads, greater than the weight of a fuel assembly, will not be transported over or placed in either spent fuel pool when spent fuel is stored in that pool. Placement of additional fuel storage racks is permitted, however, these racks may not traverse directly above spent fuel stored in the pools.
8. The containment ventilation and purge system, including the radiation monitors which initiate containment ventilation isolation, shall be tested and verified to be operable immediately prior to a refueling operation.
9. A. The spent fuel pool sweep system, including the charcoal adsorbers, shall be operating during fuel handling and when any load is carried over the pool if irradiated fuel in the pool has decayed less than 30 days. If the spent fuel pool sweep system, including the charcoal adsorber, is not operating when required, fuel movement shall not be started (any fuel assembly movement in progress may be completed).



to this value.

c. Residual Heat Removal System

1. Those portions of the Residual Heat Removal System external to the isolation valves at the containment shall be hydrostatically tested at 350 psig at each major refueling outage, or they shall be tested during their use in normal operation at least once between successive major refueling outages.
2. The total leakage from either training shall not exceed two gallons per hour. Visible leakage that cannot be stopped at test conditions shall be suitably measured to demonstrate compliance with this Specification.
3. Any repairs necessary to meet the specified leak rate shall be accomplished within seven days of resumption of power operation.

d. Shield Building Ventilation System

1. At least once per operating cycle or once every 18 months whichever occurs first, the following conditions shall be demonstrated:
  - A. Pressure drop across the combined HEPA filters and charcoal adsorber banks is less than 10 inches of water and the pressure drop across any HEPA filter bank is less than 4 inches of water at the system design flow rate (+10%).
  - B. Automatic initiation of each train of the system.
  - C. Operability of heaters at rating and the absence of defects by visual inspection.
2. A. The in-place DOP test for HEPA filters shall be performed (1) at least once per 18 months and (2) following painting, fire, or chemical release in any ventilation zone communicating with the system.  
B. The laboratory tests for activated carbon in the charcoal filters shall be performed (1) at least once per 18 months for filters in a standby status or after 720 hours of filter operation, and

following painting, fire or chemical release in any ventilation zone communicating with the system.

C. Cold DOP testing shall be performed after each complete or partial replacement of a HEPA filter bank or after any maintenance on the system that could affect the HEPA bank bypass leakage.

D. Halogenated hydrocarbon testing shall be performed after each complete or partial replacement of a charcoal adsorber bank or after any maintenance on the system that could affect the charcoal adsorber bank bypass leakage.

E. Each train shall be operated with the heaters on at least 10 hours every month.

3. Perform an air distribution test on the HEPA filter bank after any maintenance or testing that could affect the air distribution within the systems. The test shall be performed at designflow rate ( $\pm 10\%$ ). The results of the test shall show the air distribution is uniform within  $\pm 20\%$ .

4. Each train shall be determined to be operable at the time of its periodic test if it produces measurable indicated vacuum in the annulus within two minutes after initiation of a simulated safety injection signal and obtains equilibrium discharge conditions that demonstrate the Shield Building leakage is within acceptable limits.

e. Auxiliary Building Special Ventilation System

1. Periodic tests of the Auxiliary Building Special Ventilation System, including the door interlocks, shall be performed in accordance with Specifications 4.4.d.1 through 4.4.d.3 except for Specification 4.4.d.2.E.
2. Each train of Auxiliary Building Special Ventilation System shall be operated with the heaters on at least 15 minutes every month.

#### 4.6 PERIODIC TESTING OF EMERGENCY POWER SYSTEM

##### Applicability

Applies to periodic testing and surveillance requirements of the emergency power system.

##### Objective

To verify that the emergency power sources and equipment are operable.

##### Specification

The following tests and surveillance shall be performed:

###### a. Diesel Generators

1. Manually-initiated start of each diesel generator, and assumption of load by the diesel generator. This test shall be conducted monthly in accordance with the intent of Paragraph 6.4.1 and 6.4.3 of IEEE 387-1977.
2. Automatic start of each diesel generator, load shedding, and restoration to operation of particular vital equipment, all initiated by a simulated loss of all normal a-c station service power supplies together with a simulated safety injection signal. This test will be conducted at each refueling interval to assure that each diesel generator will start and assume required loads to the extent possible within one minute. During this test a checkout of emergency lighting will be performed.
3. Each diesel generator shall be inspected at each major refueling outage.
4. Diesel generator load rejection test in accordance with IEEE 387-1977, section 6.4.5 shall be performed at least once per 18 months.

###### b. Station Batteries

1. The voltage of each cell shall be measured to the nearest hundredth volt each month. An equalizing charge shall be applied if the lowest cell in the battery falls below 2.13 volts. The temperature and specific gravity of a pilot cell in each battery shall be measured.

#### 4.12 SPENT FUEL POOL SWEEP SYSTEM

##### Applicability

Applies to testing and surveillance requirements for the spent fuel pool sweep system in Specifications 3.8.a.9.

##### Objective

To verify the performance capability of the spent fuel pool sweep system.

##### Specification

- a. At least once per operating cycle or once every 18 months, whichever occurs first, the following conditions shall be demonstrated:
  1. Pressure drop across the combined HEPA filters and charcoal adsorber banks is less than 10 inches of water and the pressure drop across any HEPA bank is less than 4 inches of water at the system design flow rate ( $\pm 10\%$ ).
  2. Automatic initiation of each train.
- b.
  1. The in-place DOP test for HEPA filters shall be performed (1) at least once per 18 months and (2) following painting, fire, or chemical release in any ventilation zone communicating with the system.
  2. The laboratory tests for Activated Carbon in the charcoal filters shall be performed (1) at least once per 18 months for filters in a standby status or after 720 hours of filter operation, and (2) following painting, fire, or chemical release in any ventilation zone communicating with the system.
  3. Cold DOP testing shall be performed after each complete or partial replacement of a HEPA filter bank or after any maintenance on the system that could affect the HEPA bank bypass leakage.

4. Halogenated hydrocarbon testing shall be performed after each complete or partial replacement of a charcoal adsorber bank or after any maintenance on the system that could affect the charcoal adsorber bank bypass leakage.
- c. Perform an air distribution test on the HEPA filter bank after any maintenance or testing that could affect the air distribution within the system. The test shall be performed at design flow rate (+10%). The results of the test shall show the air distribution is uniform within +20%.

steady state conditions greater than or equal to one percent; a calculated reactivity balance indicating a shutdown margin less conservative than specified in the technical specifications; short-term reactivity increases that correspond to a reactor period of less than 5 seconds or, if subcritical, an unplanned reactivity insertion of more than 50¢; or occurrence of any unplanned criticality.

- (5) Failure or malfunction of one or more components which prevents or could prevent, by itself, the fulfillment of the functional requirements of system(s) used to cope with accidents analyzed in the SAR.
- (6) Personnel error or procedural inadequacy which prevents or could prevent, by itself, the fulfillment of the functional requirements of systems required to cope with accidents analyzed in the SAR.

Note: For items 6.9.2.a(5) and 6.9.2.a(6) reduced redundancy that does not result in a loss of system function need not be reported under this section but may be reportable under items 6.9.2.b(2) and 6.9.2.b(3) below.

- (7) Conditions arising from natural or man-made events that, as a direct result of the event require plant shutdown, operation of safety systems, or other protective measures required by technical specifications.
- (8) Errors discovered in the transient or accident analyses or in the methods used for such analyses as described in the safety analysis report or in the bases for the technical specifications



UNITED STATES  
NUCLEAR REGULATORY COMMISSION  
WASHINGTON, D. C. 20555

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION  
RELATED TO AMENDMENT NO. 33 TO FACILITY OPERATING LICENSE NO. DPR-43

WISCONSIN PUBLIC SERVICE CORPORATION

WISCONSIN POWER AND LIGHT COMPANY

MADISON GAS AND ELECTRIC COMPANY

KEWAUNEE NUCLEAR POWER PLANT

DOCKET NO. 50-305

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    Introduction

    Evaluation

Safety Evaluation - Periodic Testing of Diesel Generators

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Safety Evaluation - Bases of Section 3.5, Instrumentation System/Safety Injection

Environmental Consideration

Conclusion



## Introduction (General)

By letter dated November 16, 1979, Wisconsin Public Service Corporation (the Licensee) submitted their proposed Amendment No. 41 to the Technical Specifications for the Kewaunee Nuclear Power Plant. The proposal requested changes in respect of:

- a) reactivity anomalies and reporting requirements;
- b) testing requirements for the Shield Building Ventilation System, the Auxiliary Building Ventilation System, and the Spent Fuel Pool Sweep System;
- c) Periodic Testing of Diesel Generators;
- d) Bases of Section 3.5, Instrumentation System/Safety Injection.

Each of these requested changes has been evaluated to establish its particular features, and related safety and environmental impacts, and the necessary safety conclusions have been drawn. The results are presented as separate Safety Evaluations for each request and are presented in the following sections in the sequence, and under the Titles, of this Introduction.

## Safety Evaluation - Reactivity Anomalies and Reporting Requirements

### Introduction

By the letter dated November 16, 1979, the licensee submitted that the limit for reactivity anomalies for the comparison of measured to predicted boron concentration is one percent reactivity per Technical Specification 4-9, while the reporting requirement for this reactivity anomaly in specification 6.9.2.a.(4) is \$1.00 in reactivity. To be consistent with the Technical Specification limit of one percent reactivity, a request was made to change the reporting requirements of 6.9.2.a.(4) to one percent reactivity also.

### Evaluation

We find that the existing reporting requirement for reactivity anomalies is inconsistent with the limit allowed by the Technical Specification and that the change requested to make the reporting requirements of 6.9.2.a.(4) to one percent reactivity should be made.

We further find that the request represents an administrative change to correct an inconsistency in the reporting requirement in the Technical Specifications with no environmental or safety impact. We therefore find that the change requested is acceptable and the appropriate revision to the Technical Specification has been made on page TS 6-17.

Safety Evaluation - Testing Requirements for the Shield Building Ventilation System, the Auxiliary Building Special Ventilation System and the Spent Fuel Pool System

Introduction

By letter dated November 16, 1979, Wisconsin Public Service Corporation proposed changes (Amendment 41) to the Kewaunee Nuclear Power Plant Technical Specification which revises Section 4.4.d, (Shielding Building Ventilation System), 4.4.c, (Auxiliary Building Special Ventilation System), and 4.12 (Spent Fuel Pool Sweep System).

Evaluation

The present Kewaunee Plant Technical Specification for Engineered Safety Feature (ESF) ventilation filter systems require in place cold DOP and halogenated hydrocarbon tests for HEPA filters and laboratory tests for activated carbon for charcoal filters after each 720 hours of system operation. Ventilation system design at the Kewaunee Plant requires that the Spent Fuel Pool Sweep System be operated continuously with the charcoal filter units normally bypassed. The licensee proposes to revise the Technical Specification with the wording that testing should be performed (1) initially, (2) at least once per 18 months thereafter for system operation, and (3) following painting, fire, or chemical release in any ventilation zone communicating with the system. This revision will permit the elimination of laboratory testing for activated carbon every 720 hours of Spent Fuel Pool Sweep Systems operation, as is now required, to laboratory testing at least once per 18 months of the bypassed charcoal filter units.

The proposed Technical Specification is acceptable since it is in agreement with Table 2, Laboratory Tests for Activated Carbon, in Regulatory Guide 1.52 (Revision 2) which has identical wording. The revisions to the Technical Specification arising from this request are made on pages TS 4.4-5, TS 4.4-6, TS 4.12-1 and TS 4.12-2.

Amendment No. 12 to the Facility Operating License No. DPR-43 for the Kewaunee Nuclear Power Plant issued January 18, 1977, requires the following:

"The spent fuel pool sweep system, including the charcoal adsorbers, shall be operating during fuel handling and when any load is carried over the pool if irradiated fuel in the pool has decayed less than 30 days. If the spent fuel pool sweep system including the charcoal adsorber, is not operating when required, fuel movement shall not be started (any fuel assembly movement in progress may be completed)."

The above is paragraph 3.8.a.9.A of the Technical Specification, with the exception of the words which are underlined, including the charcoal adsorber, and which have been recommended by the NRC for addition in the interest of clarification. By subsequent telephone conversation the licensee has agreed to this clarification and this has been incorporated on page TS 3.8-2.

## Safety Evaluation - Periodic Testing of Diesel Generators

### Introduction

By letter dated November 16, 1979, the licensee (Wisconsin Public Service Corporation) submitted their proposed Amendment No. 41 to the Kewaunee Plant Technical Specifications. This amendment established a full load rejection test frequency of once per 18 months. The licensee has also submitted a letter dated August 16, 1979, from Western Engine Company who conducts the testing and service of the licensee's emergency standby diesel generators, on the frequency of the load rejection tests.

### Evaluation

The existing Technical Specification of Kewaunee Nuclear Power Plant requires that each month the diesel generator undergo starting tests, rated load test and load rejection test (per the intent of IEEE 387 - Criteria for Diesel Generator Units Applied As Standby Power Supplies for Nuclear Power Generating Stations). The proposed changes to this section of the Technical Specifications deletes the monthly performance of the load rejection test and corrects the specification to conform with our original intent to require that this diesel generator load rejection test (in accordance with section 6.4.5 of IEEE Standard 387-1977) be performed at least once per 18 months.

A letter dated August 16, 1979, from Western Engine Company to the licensee, states that their technicians, who had conducted the diesel generator monthly tests, raised the concern that monthly full load rejection tests could create unnecessary strain on several diesel generator components: generator, engine governor, switchgear, circuit breaker, etc. Western Engine Company Technical Supervision strongly suggested that the full load rejection test be done on an annual basis.

It its letter dated November 16, 1979, the licensee has stated that a revised frequency of 18 months for the full load rejection tests is in accordance with the Standard Technical Specifications (STS) issued to recently licensed nuclear plants. Further, the licensee states that a reduced frequency has also been recommended by the diesel-generator manufacturer.

The purpose of the load rejection test is to verify that the voltage requirements are met and that overspeed limits are not exceeded during diesel generator load shedding. Regulatory Guide 1.108 (1977) requires this test to be performed during plant preoperational test program and at least once every 18 months thereafter. The Standard Technical Specifications also require the same interval between such tests. We agree that a load rejection test does impose additional strain on many diesel-generator components and frequent load rejection tests are unnecessary since such a feature is not required in the expected automatic operation of the diesel generators at nuclear power plants. Thus, a test frequency of once per 18 months as proposed by the licensee is in agreement with the requirements currently imposed by the Standard Technical Specifications and will reduce the strain of frequent monthly tests.

The Kewaunee Plant Technical Specifications does include the requirements of testing the diesel-generators per the intent of IEEE Standard 387-1977.

Based on our review of the licensee's submittal and on the requirements of Regulatory Guide 1.108 and the Standard Technical Specifications, we find the changes to the Technical Specifications of Kewaunee Nuclear Power Plant acceptable. The revisions to the Technical Specifications meeting these requirements are shown as indicated on page TS 4.6-1.

#### Safety Evaluation - Bases of Section 3.5, Instrumentation System/ Safety Injection

##### Introduction

In their transmittal, the licensee advised that Amendment 29 to the Kewaunee Technical Specification which changed the previous pressurizer pressure coincident with level, safety injection signal, for pressurizer pressure only, overlooked the change which was also required to the Bases. Revised wording was submitted to correct this oversight.

##### Evaluation

The revised wording was reviewed and during this is was considered appropriate to reword the related subsection entitled "Safety Injection" for the purpose of clarification. This was undertaken by verbal agreement with the licensee.

We find that the request represents an administrative change to correct an inconsistency in the Technical Specifications with no environmental or safety impact. We therefore find the change is acceptable and the appropriate revisions to the Technical Specifications has been made on TS 3.5-2.

##### Environmental Consideration

We have determined that the amendment does not authorize a change in effluent types or total amounts nor an increase in power level and will not result in any significant environmental impact. Having made this determination, we have further concluded that the amendment involves an action which is insignificant from the standpoint of environmental impact and, pursuant to 10 CFR §51.5(d)(4), that an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

Conclusion

We have concluded, based on the considerations discussed above, that: (1) because the amendment does not involve a significant increase in the probability or consequences of accidents previously considered and does not involve a significant decrease in a safety margin, the amendment does not involve a significant hazards consideration, (2) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (3) such activities will be conducted in compliance with the Commission's regulations and the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public.

Date: April 8, 1981

UNITED STATES NUCLEAR REGULATORY COMMISSIONDOCKET NO. 50-305WISCONSIN PUBLIC SERVICE CORPORATIONWISCONSIN POWER AND LIGHT COMPANYMADISON GAS AND ELECTRIC COMPANYNOTICE OF ISSUANCE OF AMENDMENT TO FACILITY  
OPERATING LICENSE

The U. S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 33 to Facility Operating License No. DPR-43, issued to Wisconsin Public Service Corporations, Wisconsin Power and Light Company, and Madison Gas and Electric Company (the licensees), which revised Technical Specifications for operations of the Kewaunee Nuclear Plant (the facility) located in Kewaunee, Wisconsin. The amendment is effective as of the date of issuance.

The amendment revises the Technical Specifications in respect to (a) reactivity anomalies and reporting requirements; (b) testing requirements for the Shield Building Ventilation System, the Auxiliary Building Special Ventilation System and the Spent Fuel Pool Sweep System; (c) Periodic Testing of Diesel Generators; and (d) Bases of Section 3.5, Instrumentation System/Safety Injection.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the

-2-


Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since this amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR §51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated November 16, 1979, (2) Amendment No. 33 to License No. DPR-43 and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C. and at the Kewaunee Public Library, 314 Milwaukee Street, Kewaunee, Wisconsin 54216. A copy of items (2) and (3) may be obtained upon request addressed to the U. S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 8th day of April, 1981.

FOR THE NUCLEAR REGULATORY COMMISSION

  
Steven A. Yarga, Chief  
Operating Reactors Branch -1  
Division of Licensing