Docket No. 50-341

Mr. William S. Orser Senior Vice President - Nuclear Operations Detroit Edison Company 6400 North Dixie Highway Newport, Michigan 48166

Dear Mr. Orser:

SUBJECT: CORRECTION TO AMENDMENT NO. 69 (TAC NO. 77676)

The changes to plant Technical Specifications (TS) implemented by License Amendment No. 69 to Facility Operating License No. NPF-43 for Fermi-2, which were transmitted to you by letter dated May 15, 1991, have been found to contain an error. The error occurred because of inaccurate information provided by Detroit Edison. Please replace the page previously transmitted with the corrected page enclosed.

Sincerely,

Original Signed By:

John Stang, Project Manager Project Directorate III-1 Division of Reactor Projects - III/IV/V Office of Nuclear Reactor Regulation

Enclosure: Page 3/4 3-44

cc w/enclosure: See next page

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**JSTANG** 

**PSHUTTLEWORTH** 

D/PD31:DRP345 LMARSH

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## UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555

May 30, 1991

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See next page

cc: John Flynn, Esq. Senior Attorney Detroit Edison Company 2000 Second Avenue Detroit, Michigan 48226

Nuclear Facilities and Environmental Monitoring Section Office Division of Radiological Health P. O. Box 30195 Lansing, Michigan 48909

Mr. Walt Rogers U.S. Nuclear Regulatory Commission Resident Inspector's Office 6450 W. Dixie Highway Newport, Michigan 48166

Monroe County Office of Civil Preparedness 963 South Raisinville Monroe, Michigan 48161

Regional Administrator, Region III U.S. Nuclear Regulatory Commission 799 Roosevelt Road Glen Ellyn, Illinois 60137

Ms. Lynne Goodman
Director - Nuclear Licensing
Detroit Edison Company
Fermi Unit 2
6400 North Dixie Highway
Newport, Michigan 48166

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## TABLE 3.3.6-2

## CONTROL ROD BLOCK INSTRUMENTATION SETPOINTS

RMI - UNIT	TRIP	P FUNCTION ROD BLOCK MONITOR		TRIP SETPOINT	ALLOWABLE VALUE
	1.		Upscale	As specified in the CORE OPERATING LIMITS REPORT	As specified in the CORE OPERATING LIMITS REPORT
2		b.	Inoperative	NA	NA
		c.	Downscale	≥ 5% of RATED THERMAL POWER	≥ 3% of RATED THERMAL POWER
	2.	<u>APRM</u> a.	Flow Biased Neutron Flux - High 1) During two recirculation loop operation	≤ 0.66 W + 58%* with a maximum of 108%	<pre>     0.66 W + 61%* with a maximum of 110%</pre>
3/4 3-44		b. c. d.	2) During single recirculation loop operation Inoperative Downscale Neutron Flux - Upscale, Setdown	<pre>≤ 0.66 W + 52.7%#*  NA &gt; 5% of RATED THERMAL POWER ≤ 12% of RATED THERMAL POWER</pre>	<pre>≤ 0.66 W + 55.7%#*  NA ≥ 3% of RATED THERMAL POWER ≤ 14% of RATED THERMAL POWER</pre>
Am	3.	a.	CE RANGE MONITORS  Detector not full in  Upscale  Inoperative  Downscale	NA ≤ 1.0 x 10 <sup>5</sup> cps NA ≥ 3 cps**	NA ≤ 1.6 x 10 <sup>5</sup> cps NA ≥ 2 cps**

<sup>\*</sup>The APRM rod block function is varied as a function of recirculation loop drive flow (W).

#During single recirculation loop operation, rather than adjusting the APRM Flow Biased Setpoints to comply with the single loop values, the gain of the APRMs may be adjusted for a period not to exceed 72 hours such that the final APRM readings are at least 5.3% of rated power greater than 100% times FRTP, provided that the adjusted APRM readings do not exceed 100% of RATED THERMAL POWER and a notice of adjustment is posted on the reactor control panel.

<sup>\*\*</sup>May be reduced to  $\geq 0.7$  cps provided the signal-to-noise ratio  $\geq 20$ .