

August 27, 1990

Docket No. 50-341

Mr. William S. Orser
Senior Vice President - Nuclear Operations
Detroit Edison Company
6400 North Dixie Highway
Newport, Michigan 48166

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JSTANG	OC/LFMB

Dear Mr. Orser:

SUBJECT: AMENDMENT NO. 54 TO FACILITY OPERATING LICENSE NO. NPF-43:
(TAC NO. 74571)

The Commission has issued the enclosed Amendment No. 54 to Facility Operating License No. NPF-43 for the Fermi-2 facility. This amendment consists of changes to the Plant Technical Specifications (TS) in response to your letter dated July 24, 1989 (NRC-89-0160).

The amendment revises TS Sections 6.2.2.f, 6.2.3.4, 6.5.1.2, 6.5.2.5, and 6.5.2.6 to allow scheduling of 8- or 12-hour shifts; to ensure that the recommendations of the Independent Safety Engineering Group are received by the Vice President of Nuclear Engineering and Services; to reflect the title change for the Superintendent-Maintenance and Modifications to Superintendent-Maintenance; to revise Nuclear Safety Review Group (NSRG) meeting frequency requirements applicable for the initial year of operation; and to clarify quorum requirements for the NSRG, respectively.

The proposed amendment also requested revisions to TS Section 6.5.1.7. to redefine those issues which require a written determination of whether an unreviewed safety question exists. This portion of the proposed amendment will be evaluated under separate cover.

A copy of the Safety Evaluation relating to this amendment is also enclosed. Notice of Issuance will be included in the Commission's biweekly Federal Register notice.

Sincerely,

original signed by
John F. Stang, Project Manager
Project Directorate III-I
Division of Reactor Projects - III,
IV, V & Special Projects
Office of Nuclear Reactor Regulation

- Enclosures:
1. Amendment No. 54 to NPF-43
 2. Safety Evaluation

cc w/enclosures:

See next page
LA/PA:DRSP
MRShuttleworth
07/31/90

PM/PD31:DRSP
JS
08/8/90

Rec for
D/PD31:DRSP
RPIerson
07/1/90
08/6/90

JW
(A)BC/HFAB
~~Thomas Wermiel~~
08/6/90

CS
BC/LPEB
AGody, Sr
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OGC
CPW
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UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

August 27, 1990

Docket No. 50-341

Mr. William S. Orser
Senior Vice President - Nuclear Operations
Detroit Edison Company
6400 North Dixie Highway
Newport, Michigan 48166

Dear Mr. Orser:

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(TAC NO. 74571)

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The amendment revises TS Sections 6.2.2.f, 6.2.3.4, 6.5.1.2, 6.5.2.5, and 6.5.2.6 to allow scheduling of 8- or 12-hour shifts; to ensure that the recommendations of the Independent Safety Engineering Group are received by the Vice President of Nuclear Engineering and Services; to reflect the title change for the Superintendent-Maintenance and Modifications to Superintendent-Maintenance; to revise Nuclear Safety Review Group (NSRG) meeting frequency requirements applicable for the initial year of operation; and to clarify quorum requirements for the NSRG, respectively.

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Sincerely,

A handwritten signature in cursive script that reads "John F. Stang".

John F. Stang, Project Manager
Project Directorate III-I
Division of Reactor Projects - III,
IV, V & Special Projects
Office of Nuclear Reactor Regulation

Enclosures:

1. Amendment No.54 to NPF-43
2. Safety Evaluation

cc w/enclosures:
See next page

Mr. William Orser
Detroit Edison Company

Fermi-2 Facility

cc:

John Flynn, Esq.
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Ms. Lynne Goodman
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Detroit Edison Company
Fermi Unit 2
6400 North Dixie Highway
Newport, Michigan 48166



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

DETROIT EDISON COMPANY

DOCKET NO. 50-341

FERMI-2

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 54
License No. NPF-43

1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by the Detroit Edison Company (the licensee) dated July 24, 1989, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.
2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment and paragraph 2.C.(2) of Facility Operating License No. NPF-43 is hereby amended to read as follows:

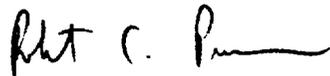
Technical Specifications and Environmental Protection Plan

The Technical Specifications contained in Appendix A, as revised through Amendment No. 54, and the Environmental Protection Plan contained in Appendix B, are hereby incorporated in the license. DECo shall operate the facility in accordance with the Technical Specifications and the Environmental Protection Plan.

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3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION



Robert C. Pierson, Director
Project Directorate III-1
Division of Reactor Projects - III,
IV, V & Special Projects
Office of Nuclear Reactor Regulation

Attachment:
Charges to the Technical
Specifications

Date of Issuance: August 27, 1990

ATTACHMENT TO LICENSE AMENDMENT NO. 54

FACILITY OPERATING LICENSE NO. NPF-43

DOCKET NO. 50-341

Replace the following pages of the Appendix "A" Technical Specifications with the attached pages. The revised pages are identified by Amendment number and contain a vertical line indicating the area of change.

<u>REMOVE</u>	<u>INSERT</u>
6-1	6-1*
6-2	6-2
6-5	6-5*
6-6	6-6
6-7	6-7
6-8	6-8*
6-9	6-9*
6-10	6-10

*Overleaf page provided to maintain completeness. No changes contained on this page.

6.0 ADMINISTRATIVE CONTROLS

6.1 RESPONSIBILITY

6.1.1 The Plant Manager shall be responsible for overall unit safe operation and shall delegate in writing the succession to this responsibility during his absence. The Plant Manager shall have control over those onsite activities necessary for safe operation and maintenance of the plant.

6.1.2 The Nuclear Shift Supervisor or, during his absence from the control room, a designated individual shall be responsible for the control room command function. A management directive to this effect, signed by the Vice President-Nuclear Operations shall be reissued to all station personnel on an annual basis.

6.2 ORGANIZATION

6.2.1 OFFSITE AND ONSITE ORGANIZATION

Onsite and offsite organizations shall be established for unit operation and corporate management, respectively. The onsite and offsite organizations shall include the positions for activities affecting the safety of the nuclear power plant.

- a. Lines of authority, responsibility, and communication shall be established and defined for the highest management levels through intermediate levels to and including all operating organization positions. These relationships shall be documented and updated, as appropriate, in the form of organization charts, functional descriptions of departmental responsibilities and relationships, and job descriptions for key personnel positions, or in equivalent forms of documentation. These requirements shall be documented in the Updated Final Safety Analysis Report.
- b. The Senior Vice President shall have corporate responsibility for overall plant nuclear safety and shall take any measures needed to ensure acceptable performance of the staff in operating, maintaining, and providing technical support of the plant to ensure nuclear safety.
- c. The individuals who train the operating staff and those who carry out health physics and quality assurance functions may report to the appropriate onsite manager; however, they shall have sufficient organizational freedom to ensure their independence from operating pressures.

6.2.2 UNIT STAFF

- a. Each on duty shift shall be composed of at least the minimum shift crew composition shown in Table 6.2.2-1;
- b. At least one licensed Operator shall be in the control room when fuel is in the reactor. In addition, while the unit is in OPERATIONAL CONDITION 1, 2 or 3, at least one licensed Senior Operator shall be in the control room;

ADMINISTRATIVE CONTROLS

UNIT STAFF (Continued)

- c. A Health Physics Technician* shall be on site when fuel is in the reactor;
- d. All CORE ALTERATIONS shall be observed and directly supervised by either a licensed Senior Operator or licensed Senior Operator Limited to Fuel Handling who has no other concurrent responsibilities during this operation;
- e. A site fire brigade of at least five members shall be maintained on site at all times*. The fire brigade shall not include the Nuclear Shift Supervisor, the Shift Technical Advisor, nor the two other members of the minimum shift crew necessary for safe shutdown of the unit and any personnel required for other essential functions during a fire emergency; and
- f. Administrative procedures shall be developed and implemented to limit the working hours of unit staff who perform safety-related functions (e.g., licensed Senior Operators, licensed Operators, health physics personnel, auxiliary operators, and key maintenance personnel).

Adequate shift coverage shall be maintained without routine heavy use of overtime. The objective shall be to have operating personnel work a nominal 40-hour week while the unit is operating. However, in the event that unforeseen problems require substantial amounts of overtime to be used, or during extended periods of shutdown for refueling, major maintenance, or major unit modifications, on a temporary basis the following guidelines shall be followed:

1. An individual should not be permitted to work more than 16 hours straight, excluding shift turnover time.
2. An individual should not be permitted to work more than 16 hours in any 24-hour period, nor more than 24 hours in any 48-hour period, nor more than 72 hours in any 7 day period, all excluding shift turnover time.
3. A break of at least 8 hours should be allowed between work periods, including shift turnover time.
4. Except during extended shutdown periods, the use of overtime should be considered on an individual basis and not for the entire staff on a shift.

Any deviation from the above guidelines shall be authorized by the Plant Manager or a Section Superintendent or higher levels of management, in accordance with established procedures and with documentation of the basis for granting the deviation. Controls shall be included in the procedures such that individual overtime shall be reviewed monthly by the Plant Manager or a Section Superintendent to assure that excessive hours have not been assigned. Routine deviation from the above guidelines is not authorized.

*The Health Physics Technician and fire brigade composition may be less than the minimum requirements for a period of time not to exceed 2 hours, in order to accommodate unexpected absence, provided immediate action is taken to fill the required positions.

TABLE 6.2.2-1

MINIMUM SHIFT CREW COMPOSITION

POSITION	NUMBER OF INDIVIDUALS REQUIRED TO FILL POSITION	
	CONDITION 1, 2, or 3	CONDITION 4 or 5
NSS	1	1
NASS	1	None
NSO	2	1
NPPO/NAPPO	2	1
STA	1	None

TABLE NOTATION

- NSS - Nuclear Shift Supervisor with a Senior Operator license
- NASS - Nuclear Assistant Shift Supervisor with a Senior Operator license
- NSO - Nuclear Supervising Operator with an Operator license
- NPPO/NAPPO - Nuclear Power Plant Operator or Nuclear Assistant Power Plant Operator
- STA - Shift Technical Advisor

Except for the Nuclear Shift Supervisor, the shift crew composition may be one less than the minimum requirements of Table 6.2.2-1 for a period of time not to exceed 2 hours in order to accommodate unexpected absence of on-duty shift crew members provided immediate action is taken to restore the shift crew composition to within the minimum requirements of Table 6.2.2-1. This provision does not permit any shift crew position to be unmanned upon shift change due to an oncoming shift crewman being late or absent.

During any absence of the Nuclear Shift Supervisor from the control room while the unit is in OPERATIONAL CONDITION 1, 2 or 3, an individual (other than the Shift Technical Advisor) with a valid Senior Operator license shall be designated to assume the control room command function. During any absence of the Nuclear Shift Supervisor from the control room while the unit is in OPERATIONAL CONDITION 4 or 5, an individual with a valid Senior Operator license or Operator license shall be designated to assume the control room command function.

ADMINISTRATIVE CONTROLS

6.2.3 INDEPENDENT SAFETY ENGINEERING GROUP (ISEG)

FUNCTION

6.2.3.1 The ISEG shall function to examine unit operating characteristics, NRC issuances, industry advisories, Licensee Event Reports, and other sources of plant design and operating experience information, including plants of similar design, which may indicate areas for improving unit safety.

COMPOSITION

6.2.3.2 The ISEG shall be composed of at least five dedicated, full-time engineers located onsite, each with a bachelor's degree in engineering or related science and at least two years professional level experience in his field, at least one year of which experience shall be in the nuclear field.

RESPONSIBILITIES

6.2.3.3 The ISEG shall be responsible for maintaining surveillance of unit activities to provide independent verification* that these activities are performed correctly and that human errors are reduced as much as practical.

AUTHORITY

6.2.3.4 The ISEG shall make detailed recommendations for revised procedures, equipment modifications, maintenance activities, operations activities or other means of improving unit safety to the Vice President Nuclear Engineering and Services.

6.2.4 SHIFT TECHNICAL ADVISOR

6.2.4.1 The Shift Technical Advisor shall provide advisory technical support to the Nuclear Shift Supervisor in the areas of thermal hydraulics, reactor engineering, and plant analysis with regard to safe operation of the unit. The Shift Technical Advisor shall have a bachelor's degree or equivalent in a scientific or engineering discipline and shall have received specific training in the response and analysis of the unit for transients and accidents, and in unit design and layout, including the capabilities of instrumentation and controls in the control room.

*Not responsible for sign-off function.

ADMINISTRATIVE CONTROLS

6.3 UNIT STAFF QUALIFICATIONS

6.3.1 Each member of the unit staff shall meet or exceed the minimum qualifications of ANSI N18.1-1971 for comparable positions, except for the Superintendent - Radiation Protection or his designee who shall meet or exceed the qualifications of Regulatory Guide 1.8, September 1975. The licensed Operators and Senior Operators shall also meet or exceed the minimum qualifications of the supplemental requirements specified in Sections A and C of Enclosure 1 of the March 29, 1980 NRC letter to all licensees.

6.4 TRAINING

6.4.1 A retraining and replacement training program for the unit staff shall be maintained under the direction of the Director(s), Nuclear Training, shall meet or exceed the requirements and recommendations of Section 5 of ANSI N18.1-1971 and Appendix A of 10 CFR Part 55 and the supplemental requirements specified in Sections A and C of Enclosure 1 of the March 29, 1980 NRC letter to all licensees, and shall include familiarization with relevant industry operational experience.

6.5 REVIEW AND AUDIT

6.5.1 ONSITE REVIEW ORGANIZATION (OSRO)

FUNCTION

6.5.1.1 The OSRO shall function to advise the Plant Manager on all matters related to nuclear safety as described in Specification 6.5.1.6

COMPOSITION

6.5.1.2 The OSRO shall be composed of the:

- | | |
|-----------------------|-------------------------------------|
| Chairman | Plant Manager |
| Vice-Chairman/Member* | Director, Plant Safety |
| Vice-Chairman/Member* | Superintendent-Operations |
| Member | Operations Engineer |
| Member | Superintendent-Technical |
| Member | Superintendent-Radiation Protection |
| Member | Superintendent-Maintenance |
| Member | Reactor Engineer |

*May not act as Chairman and member at the same time.

ADMINISTRATIVE CONTROLS

ALTERNATES

6.5.1.3 All alternate members shall be appointed in writing by the OSRO Chairman to serve on a temporary basis; however, no more than two alternates shall participate as voting members in OSRO activities at any one time.

MEETING FREQUENCY

6.5.1.4 The OSRO shall meet at least once per calendar month and as convened by the OSRO Chairman or a Vice Chairman.

QUORUM

6.5.1.5 The quorum of the OSRO necessary for the performance of the OSRO responsibility and authority provisions of these Technical Specifications shall consist of the Chairman or a Vice Chairman and four members including alternates.

RESPONSIBILITIES

6.5.1.6 The OSRO shall be responsible for:

- a. Review of all Plant Administrative Procedures and changes thereto;
- b. Review of all proposed tests and experiments that affect nuclear safety;
- c. Review of all proposed changes to Appendix A Technical Specifications;
- d. Review of all proposed changes or modifications to unit systems or equipment that affect nuclear safety;
- e. Review of the safety evaluations for plant procedures and changes thereto completed under the provisions of 10 CFR 50.59;
- f. Investigation of all violations of the Technical Specifications, including the preparation and forwarding of reports covering evaluation and recommendations to prevent recurrence, to the Vice President-Nuclear Operations and to the Nuclear Safety Review Group;
- g. Review of all REPORTABLE EVENTS;
- h. Review of unit operations to detect potential hazards to nuclear safety;
- i. Performance of special reviews, investigations, or analyses and reports thereon as requested by the Plant Manager or the Nuclear Safety Review Group;
- j. Review of the Security Plan;
- k. Review of the Emergency Plan;

ADMINISTRATIVE CONTROLS

RESPONSIBILITIES (Continued)

- l. Review of every unplanned onsite release of radioactive material to the environs including the preparation and forwarding of reports covering evaluation, recommendations and disposition of the corrective action to prevent recurrence to the Vice President-Nuclear Operations and to the Nuclear Safety Review Group; and
 - m. Review of changes to the PROCESS CONTROL PROGRAM, the OFFSITE DOSE CALCULATION MANUAL, and major modifications to the Radwaste Treatment Systems.
 - n. Review of the Fire Protection Program.
- 6.5.1.7 The OSRO shall:
- a. Recommend in writing to the Plant Manager approval or disapproval of items considered under Specification 6.5.1.6a. through d. prior to their implementation.
 - b. Render determinations in writing to the Nuclear Safety Review Group with regard to whether or not each item considered under Specification 6.5.1.6a. through f. constitutes an unreviewed safety question.
 - c. Provide written notification within 24 hours to the Vice President-Nuclear Operations and the Nuclear Safety Review Group of disagreement between the OSRO and the Plant Manager; however, the Plant Manager shall have responsibility for resolution of such disagreements pursuant to Specification 6.1.1.

RECORDS

6.5.1.8 The OSRO shall maintain written minutes of each OSRO meeting that, at a minimum, document the results of all OSRO activities performed under the responsibility provisions of these Technical Specifications. Copies shall be provided to the Vice President-Nuclear Operations and the Nuclear Safety Review Group.

6.5.2 NUCLEAR SAFETY REVIEW GROUP (NSRG)

FUNCTION

- 6.5.2.1 The NSRG shall function to provide independent review and audit of designated activities in the areas of:
- a. Nuclear power plant operations,
 - b. Nuclear engineering,
 - c. Chemistry and radiochemistry,
 - d. Metallurgy,
 - e. Instrumentation and control,
 - f. Radiological controls,
 - g. Mechanical and electrical engineering, and
 - h. Quality assurance practices.

The NSRG shall report to and advise the Senior Vice President on those areas of responsibility in Specifications 6.5.2.7 and 6.5.2.8.

ADMINISTRATIVE CONTROLS

COMPOSITION

6.5.2.2 The Senior Vice President shall appoint at least nine members to the NSRG and shall designate from this membership a Chairman and at least one Vice Chairman. The membership shall collectively possess experience and competence to provide independent review and audit in the areas listed in Section 6.5.2.1. The Chairman and Vice Chairman shall have nuclear background in engineering or operations and shall be capable of determining when to call in experts to assist the NSRG review of complex problems. All members shall have at least a bachelor's degree in engineering or related sciences. The Chairman shall have at least 10 years of professional level management experience in the power field and each of the other members shall have at least 5 years of cumulative professional level experience in one or more of the fields listed in Section 6.5.2.1.

ALTERNATES

6.5.2.3 All alternate members shall be appointed in writing by the NSRG Chairman to serve on a temporary basis; however, no more than two alternates shall participate as voting members in NSRG activities at any one time.

CONSULTANTS

6.5.2.4 Consultants shall be utilized as determined by the NSRG Chairman to provide expert advice to the NSRG.

MEETING FREQUENCY

6.5.2.5 The NSRG shall meet at least once per 6 months.

QUORUM

6.5.2.6 The quorum of the NSRG necessary for the performance of the NSRG review and audit functions of these Technical Specifications shall consist of the Chairman or his designated alternate and at least one half of the remaining NSRG members of which two may be alternates. No more than a minority of the quorum shall have line responsibility for operation of the unit.

REVIEW

6.5.2.7 The NSRG shall be responsible for the review of 6.5.2.7.a and shall review 6.5.2.7.b through i:

- a. The safety evaluations for (1) changes to procedures, equipment, facilities or systems and (2) tests or experiments completed under the provision of 10 CFR 50.59 to verify that such actions did not constitute an unreviewed safety question;
- b. Proposed changes to procedures, equipment, or systems which involve an unreviewed safety question as defined in 10 CFR 50.59;

ADMINISTRATIVE CONTROLS

COMPOSITION

6.5.2.2 The Senior Vice President shall appoint at least nine members to the NSRG and shall designate from this membership a Chairman and at least one Vice Chairman. The membership shall collectively possess experience and competence to provide independent review and audit in the areas listed in Section 6.5.2.1. The Chairman and Vice Chairman shall have nuclear background in engineering or operations and shall be capable of determining when to call in experts to assist the NSRG review of complex problems. All members shall have at least a bachelor's degree in engineering or related sciences. The Chairman shall have at least 10 years of professional level management experience in the power field and each of the other members shall have at least 5 years of cumulative professional level experience in one or more of the fields listed in Section 6.5.2.1.

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CONSULTANTS

6.5.2.4 Consultants shall be utilized as determined by the NSRG Chairman to provide expert advice to the NSRG.

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QUORUM

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REVIEW

6.5.2.7 The NSRG shall be responsible for the review of 6.5.2.7.a and shall review 6.5.2.7.b through i:

- a. The safety evaluations for (1) changes to procedures, equipment, facilities or systems and (2) tests or experiments completed under the provision of 10 CFR 50.59 to verify that such actions did not constitute an unreviewed safety question;
- b. Proposed changes to procedures, equipment, or systems which involve an unreviewed safety question as defined in 10 CFR 50.59;



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION
RELATED TO AMENDMENT NO. 54 TO FACILITY OPERATING LICENSE NO. NPF-43
DETROIT EDISON COMPANY
FERMI-2
DOCKET NO. 50-341

1.0 INTRODUCTION

By letter dated July 24, 1989, the Detroit Edison Company (DECo or the licensee) requested changes to the Technical Specifications (TS) appended to Facility Operating License No. NPF-43 for Fermi-2. The application proposed certain revisions to the TS which would revise Sections 6.2.2.f, 6.2.3.4, 6.5.1.2, 6.5.2.5, and 6.5.2.6 to allow scheduling of 8- or 12-hour shifts; to ensure that the recommendations of the Independent Safety Engineering Group (ISEG) are received by the Vice President of Nuclear Engineering and Services; to reflect the title change for the Superintendent-Maintenance and Modifications to Superintendent-Maintenance; to revise the Nuclear Safety Review Group (NSRG) meeting frequency requirements applicable for the initial year of operation; and to clarify quorum requirements for the NSRG, respectively.

The proposed amendment also requested revision of TS Section 6.5.1.7. to redefine those issues which require a written determination of whether an unreviewed safety question exists. This portion of the application will be evaluated under separate cover at a future date.

2.0 EVALUATION

The proposed amendment consists of six changes to the Administrative Section of the facility TS.

The first requested change to TS Section 6.2.2.f, "Unit Staff," modifies the TS to allow flexibility to schedule either 8- or 12-hour shifts. The licensee has previously experienced problems with shift turnover. As part of a larger effort addressing these problems, the licensee will decrease the number of shift turnovers per day by scheduling 12-hour shifts; 12-hour shifts are currently in effect at other plants. Overtime restrictions and other specifications regarding the number of hours worked by licensed operators remain the same. This change is acceptable.

The second requested change to TS Section 6.2.3.4, modifies the TS to allow the Independent Safety Engineering Group (ISEG) to report to the Vice President of Nuclear Engineering and Services instead of the Chairman of the Nuclear Safety Review Group (NSRG). This change is consistent with the

Standard Technical Specifications in that the ISEG continues to report to a high level manager who is in a technical position and not in the management chain for power production. This change is acceptable.

The third requested change to TS Section 6.5.1.2, changes the title of Superintendent-Maintenance and Modifications to Superintendent-Maintenance. This reflects a recent licensee organization change which resulted in renaming the Superintendent-Maintenance and Modifications to Superintendent-Maintenance. This change in title was made in an effort to eliminate confusion resulting from the existence of both a Superintendent of Modifications and a Superintendent of Maintenance and Modifications. All responsibilities of the Superintendent-Maintenance remain the same. This change is acceptable.

The fourth requested change to TS Section 6.5.2.5, revises the meeting frequency requirements of the Nuclear Safety Review Group for the first year of operation following initial fuel loading. Section 6.5.2.5 currently requires that "the NSRG meet at least once per calendar quarter during the initial year of unit operation following fuel loading and at least once per 6 months thereafter." Since the licensee has completed its first year of operation, the phrases "at least once per calendar quarter during the initial year of unit operation following fuel loading and" and "thereafter" are no longer necessary. Deletion of these phrases is acceptable.

The fifth proposed change to TS Section 6.5.2.6, clarifies NSRG quorum requirements. Currently, the TS states that a quorum consists of "the Chairman or his designated alternate and at least one-half of the remaining NSRG members including alternates." The licensee requests clarification of this requirement and that the TS be revised to read, "at least one-half of the remaining NSRG members of whom two may be alternates." This change is acceptable.

The sixth requested change to TS Section 6.5.1.7, would revise the responsibilities of the Onsite Review Organization (OSRO) regarding the list of items requiring OSRO review. This portion of the application will be evaluated under separate cover.

3.0 ENVIRONMENTAL CONSIDERATION

This amendment involves a change to a requirement with respect to the recordkeeping, reporting or administrative procedures or requirements. Accordingly, with respect to these items, the amendment meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(10). Pursuant to 10 CFR 51.22(b) no environmental impact statement or environmental assessment need be prepared in connection with the issuance of this amendment.

4.0 CONCLUSION

We have concluded, based on the considerations discussed above, that: (1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, (2) such activities will be conducted in compliance with the Commission's regulations, and (3) the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public.

Principal Contributor: P. L. Eng

Date: August 27, 1990