J.D. Woodard
Executive Vice President

Southern Nuclear Operating Company, Inc.

40 Inverness Center Parkway P.O. Box 1295 Birmingham, Alabama 35201

Tel 205.992.5086

March 11, 2002

Docket Nos.: 50-348

50-364

SOUTHERN AS

Energy to Serve Your World™

NEL-02-0057

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D. C. 20555-0001

> Joseph M. Farley Nuclear Plant Monthly Operating Report

#### Ladies and Gentlemen:

Enclosed are the February 2002 Monthly Operating Reports for Joseph M. Farley Nuclear Plant Units 1 and 2, as required by Section 5.6.4 of the Technical Specifications.

If you have any questions, please advise.

Respectfully submitted,

Jack Woodard

RWC:mor

#### **Enclosures:**

- 1. February Monthly Operating Report for Plant Farley Unit 1
- 2. February Monthly Operating Report for Plant Farley Unit 2

IEAY

### Page 2

## U. S. Nuclear Regulatory Commission

## cc: Southern Nuclear Operating Company

Mr. D. E. Grissette, General Manager

# U. S. Nuclear Regulatory Commission, Washington, D. C.

Mr. F. Rinaldi, Licensing Project Manager - Farley

# U. S. Nuclear Regulatory Commission, Region II

Mr. L. A. Reyes, Regional Administrator

Mr. T. P. Johnson, Senior Resident Inspector - Farley

bc: Mr.

Mr. J. R. Derieux

Mr. Z. W. Smith

Mr. D. J. Shelton

Mr. C. L. Whatley

Ms. D. S. Key

Mr. A. P. Beattie

Mr. G. N. Bass

Mr. R. O. Hutto

Ms. Patricia Haught

Mr. D. T. Holbrook

Mr. K. W. Gannaway

Mr. H. J. Jones

Mr. W. H. Warren

Mr. J. A. Bailey

Mr. Mehdi Sheibani

Mr. Don Crowe

Ms. Barbara Lewis

Mr. Steve Tipps

Mr. A. E. Jones

Ms. C. A. Graham

INPO Records Center

ANI Library

NEL Reading File

NEL CTS LC# 13622

SNC Document Management RTYPES A4.54 & G9.03 - Xref: A.2.1

### **OPERATING DATA REPORT**

 DOCKET NO.:
 50-348

 UNIT NAME:
 J. M. Farley - Unit 1

 DATE:
 March 8, 2002

 COMPLETED BY:
 W. L. Marlar

 TELEPHONE:
 (334) 814-4554

### **OPERATING STATUS**

1.	Reporting Period:	FEBRUARY 2002
2.	Design Electrical Rating (Net MWe):	854
3.	Maximum Dependable Capacity (Net MWe):	833

		This Month	Year to Date	<b>Cumulative</b>
4.	Number Of Hours Reactor Was Critical:	672.0	1,416.0	173,661.9
5.	Hours Generator On-line:	672.0	1,416.0	171,384.2
6.	Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7.	Net Electrical Energy Generated (MWH):	571,793.0	1,204,474.0	135,557,420.0

### CHALLENGES TO PRESSURIZER PORV OR PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
		There were no challenges to Pressurizer PORV or Pressurizer Safety Valves.

### **UNIT SHUTDOWNS**

DOCKET NO.:

50-348

UNIT NAME: J. M. Farley - Unit 1

March 8, 2002

DATE:

W. L. Marlar

**COMPLETED BY:** 

TELEPHONE:

(334) 814-4554

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
						There were no unit shutdowns during the month.

- (1) REASON:
- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training/License Examination

REPORTING PERIOD: FEBRUARY 2002

- F Administrative
- G Operational Error (Explain)
- H Other (Explain)

- (2) METHOD:
- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

#### CAUSE/CORRECTIVE ACTION/COMMENTS

#### NARRATIVE REPORT

At 1014 on 020218 a ramp down to approximately 93% power was commenced to repair a EH filter leak on the #1 governor valve. The repair was completed and the unit was returned to 100% power at 1932 on 020218.

## **OPERATING DATA REPORT**

DOCKET NO.: 50-364
UNIT NAME: J. M. Farley - Unit 2

**DATE:** March 8, 2002

COMPLETED BY: W. L. Marlar

**TELEPHONE:** (334) 814-4554

### **OPERATING STATUS**

1.	Reporting Period:	FEBRUARY 2002
2.	Design Electrical Rating (Net MWe):	855
3.	Maximum Dependable Capacity (Net MWe):	842

		This Month	Year to Date	<b>Cumulative</b>
4.	Number Of Hours Reactor Was Critical:	672.0	1,416.0	156,901.6
5.	Hours Generator On-line:	672.0	1,416.0	154,961.8
6.	Unit Reserve Shutdown Hours:	0.0	0.0	0.0
7.	Net Electrical Energy Generated (MWH):	580,505.0	1,212,023.0	123,794,102.0

# CHALLENGES TO PRESSURIZER PORV OR PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
		There were no challenges to Pressurizer PORV or Pressurizer Safety Valves.

### **UNIT SHUTDOWNS**

DOCKET NO.:

50-364

UNIT NAME: J. M. Farley - Unit 2

March 8, 2002

DATE:

TELEPHONE:

W. L. Marlar

**COMPLETED BY:** 

(334) 814-4554

REPORTING PERIOD: FEBRUARY 2002

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
						There were no unit shutdowns during the month.
(1) PEAS(					(2) METHOD:	

- (1) REASON:
- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training/License Examination
- F Administrative
- G Operational Error (Explain)
- H Other (Explain)

- (2) METHOD: 1 - Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

#### CAUSE/CORRECTIVE ACTION/COMMENTS

#### NARRATIVE REPORT

There were no significant power reductions this period.				
	,			