

Exelon Generation Company, LLC Braidwood Station 35100 South Rt 53, Suite 84 Braceville, IL 60407–9619 Tel. 815–458–2801 www.exeloncorp.com

Nuclear

February 12, 2002 BW020011

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D. C. 20555-0001

Braidwood Station, Units 1 and 2
Facility Operating License Nos. NPF-72 and NPF-77
NRC Docket Nos. STN 50-456 and STN 50-457

Subject:

Monthly Operating Report

In accordance with Technical Specification 5.6.4, "Monthly Operating Reports," we are submitting the Monthly Operating Report for Braidwood Station, Units 1 and 2. This report covers the period of January 1, 2002 to January 31, 2002.

If you have any questions regarding this letter, please contact Ms. Amy Ferko, Regulatory Assurance Manager, at (815) 417-2699.

Respectfully,

G. K. Schwartz Plant Manager

Braidwood Station

Attachment

cc: Regional Administrator – NRC Region III

NRC Senior Resident Inspector - Braidwood Station

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ATTACHMENT

BRAIDWOOD STATION UNITS 1 AND 2 MONTHLY OPERATING REPORT

EXELON GENERATION COMPANY, LLC

FACILITY OPERATING LICENSE NOS. NPF-72 AND NPF-77 NRC DOCKET NOS. STN 50-456 AND STN 50-457

Docket No: 50-456

Unit: Braidwood 1

Date: 02/08/2002

Completed by: Don Hildebrant

Telephone: (815)417-2173

METHOD

1 - Manual

2 - Manual Trip / Scram

4 - Continuation

5 - Other (explain)

3 - Automatic Trip / Scram

Braidwood Unit 1 REPORTING PERIOD: January 2002

A. OPERATING DATA REPORT

Design Electrical Rating (MWe Net)	1187
Maximum Dependable Capacity (MWe Net)	1168

	Month	Year To Date	Cumulative
Hours Reactor Critical (Hours)	744.0	744.0	98,488.5
Hours Generator on Line (Hours)	744.0	744.0	97,526.8
Unit Reserve Shutdown Hours (Hours)	0.0	0.0	0.0
Net Electrical Energy (Mwh)	907,743	907,743	103,392,923

B. UNIT SHUTDOWNS

TYPE REASON

F - Forced A - Equipment Failure (explain)

S - Scheduled B - Maintenance or Test

C - Refueling

D - Regulatory Restriction

E - Operator Training / Licensee Examination

F - Administrative

G - Operator Error (explain)

H - Other (explain)

No.	Date	Туре	Duration Hours	Reason	Method	Cause and Corrective Actions and Comments
	None					
SUN	MMARY					

C. SAFETY / RELIEF VALVE OPERATIONS

_	ate	Valves Actuated	No. & Type Actuation	Plant Condition	Description of Event
		None		·	

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Data From: Production Data Bank or Operator Logs

Docket No: 50-457

Unit: Braidwood 2

Date: 02/08/2002

Completed by: Don Hildebrant

Telephone: (815)417-2173

Braidwood Unit 2 REPORTING PERIOD: January 2002

A. OPERATING DATA REPORT

Design Electrical Rating (MWe Net)	1155
Maximum Dependable Capacity (MWe Net)	1122

	Month	Year To Date	Cumulative
Hours Reactor Critical (Hours)	744.0	744.0	102,602.4
Hours Generator on Line (Hours)	744.0	744.0	102,091.7
Unit Reserve Shutdown Hours (Hours)	0.0	0.0	0.0
Net Electrical Energy (Mwh)	868,892	868,892	108,626,043

B. UNIT SHUTDOWNS

TYPE REASON

F - Forced A - Equipment Failure (explain)

S - Scheduled B - Maintenance or Test

C - Refueling

D - Regulatory Restriction

E - Operator Training / Licensee Examination

F - Administrative

G - Operator Error (explain)

H - Other (explain)

METHOD
1 - Manual
2 - Manual Trip / Scram
3 - Automatic Trip / Scram

3 - Automatic Trip / Scrar 4 - Continuation

5 - Other (explain)

No.	Date	Туре	Duration Hours	Reason	Method	Cause and Corrective Actions and Comments
	None					
SU	IMMARY					
Unit p	erformed no	rmally at	full load for t	he entire m	onth.	

C. SAFETY / RELIEF VALVE OPERATIONS

Date	Valves Actuated	No. & Type Actuation	Plant Condition	Description of Event
	None			

Data From: Production Data Bank or Operator Logs

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2/4/02