

March 23, 1978

Docket No.: 50-302

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Florida Power Corporation
 ATTN: Mr. W. P. Stewart
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 P. O. Box 14042, Mail Stop C-4
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Gentlemen:

On February 3, 1978, the Commission issued Amendment No. 13 to Facility Operating License No. DPR-72 for Crystal River Unit No. 3. Since Technical Specification page 3/4 7-42 was missing from some copies of the amendment, we are enclosing a copy of this page with its corresponding overleaf page. We hope this deletion has not inconvenienced you.

Sincerely,

Robert W. Reid, Chief
 Operating Reactors Branch #4
 Division of Operating Reactors

Enclosure:
 T.S. Page 3/4 7-42

cc w/enclosure: See next page.

Cont. 1
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cc w/enclosure(s):

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Mr. Wilbur Langely, Chairman
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PLANT SYSTEMS

DELUGE AND SPRINKLER SYSTEMS

LIMITING CONDITION FOR OPERATION

3.7.11.2 The deluge and sprinkler systems shown in Table 3.7-4 shall be OPERABLE.

APPLICABILITY: Whenever equipment in the deluge/sprinkler protected areas is required to be OPERABLE.

ACTION:

- a. With one or more of the above required deluge and sprinkler systems inoperable, establish a continuous fire watch with backup fire suppression equipment for the unprotected area(s) within 1 hour; restore the system to OPERABLE status within 14 days or, in lieu of any other report required by Specification 6.9.1, prepare and submit a Special Report to the Commission pursuant to Specification 6.9.2 within the next 30 days outlining the action taken, the cause of the inoperability and the plans and schedule for restoring the system to OPERABLE status.
- b. The provisions of Specification 3.0.3 and 3.0.4 are not applicable.

SURVEILLANCE REQUIREMENTS

4.7.11.2 Each of the above required deluge and sprinkler systems shall be demonstrated OPERABLE:

- a. At least once per 12 months by cycling each testable valve in the flow path through at least one complete cycle of full travel.
- b. At least once per 18 months:
 1. By performing a system functional test which includes simulated automatic actuation of the system, and:
 - a) Verifying that the automatic valves in the flow path actuate to their correct positions.

SURVEILLANCE REQUIREMENTS (Continued)

- b) Cycling each valve in the flow path that is not testable during plant operation through at least one complete cycle of full travel.
- 2. By inspection of the deluge headers to verify their integrity, and
- 3. By inspection of each nozzle to verify no blockage.
- c. At least once per 3 years by performing an air flow test through each open head deluge/sprinkler header and verifying each open head deluge/sprinkler nozzle is unobstructed.