U.S. Nuclear Regulatory Commission ATTN: Document Control Desk

Washington, D.C. 20555

Gentlemen:

In the Matter of) Docket Nos. 50-327 Tennessee Valley Authority) 50-328

SEQUOYAH NUCLEAR PLANT - FEBRUARY MONTHLY OPERATING REPORT

The enclosure provides the February Monthly Operating Report as required by Sequoyah Technical Specifications Section 6.9.1.10.

This letter is being sent in accordance with RIS 2001-05. If you have any questions concerning this matter, please call me at (423) 843-7170 or J. D. Smith at (423) 843-6672.

Sincerely,

Original signed by

Pedro Salas

Licensing and Industry Affairs Manager

Enclosure

ENCLOSURE

TENNESSEE VALLEY AUTHORITY SEQUOYAH NUCLEAR PLANT (SQN)

MONTHLY OPERATING REPORT FEBRUARY 2002

UNIT 1

DOCKET NUMBER 50-327

LICENSE NUMBER DPR-77

UNIT 2

DOCKET NUMBER 50-328

LICENSE NUMBER DPR-79

OPERATING DATA REPORT

Docket No. 50-327
Unit Name SQN Unit 1
Date March 1, 2002
Completed By T. J. Hollomon
Telephone (423) 843-7528

Reporting Period

Design Electrical Rating (Net MWe): 1148
 Maximum Dependable Capacity (MWe-Net) 1122

		Month	Yr-to-Date	Cumulative
3.	Number of Hours			
	Reactor was Critical	672.0	1,416.0	118,121.8
4.	Hours Generator			
	On-Line	672.0	1,416.0	116,196.6
5.	Unit Reserve			
	Shutdown Hours	0.0	0.0	0.0
6.	Net Electrical Energy Generated			
	(MWh)	773,870	1,629,019	125,959,579

Docket No. 50-328
Unit Name SQN Unit 2
Date March 1, 2002
Completed By T. J. Hollomon
Telephone (423) 843-7528

Reporting Period

Design Electrical Rating (Net MWe): 1148
 Maximum Dependable Capacity (MWe-Net): 1117

		Month	Yr-to-Date	Cumulative
3.	Number of Hours			
	Reactor was Critical	672.0	1,416.0	122,922.3
4.	Hours Generator			
	On-Line	672.0	1,416.0	120,870.1
5.	Unit Reserve			
	Shutdown Hours	0.0	0.0	0.0
6.	Net Electrical Energy Generated			
	(MWh)	857,349	857,349	128,813,668

UNIT SHUTDOWNS

DOCKET NO: 50-327 **UNIT NAME:** SQN-1

DATE: March 1, 2002 **COMPLETED BY:** T. J. Hollomon **TELEPHONE:** (423) 843-7528

REPORT PERIOD: FEBRUARY 2002

No	. Date	Type F:Forced S:Scheduled	Duration (Hours)	Reason	Method of Shutting Down	Cause and Corrective Action to Prevent Recurrence
					Reactor ²	No power reductions of greater than 20 percent during February 2002.

Summary: Unit 1 operated near 100 percent power throughout the month of February with a capacity factor of 102 percent. No PORVs or safety valves were challenged in February.

¹ Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training / License Examination

F-Administrative

G-Operational Error (Explain)

H- Other (Explain)

² Method

1-Manual

2-Manual Trip/Scram

3-Automatic Trip/Scram

4-ContinuationOutage

5-Other (Explain)

UNIT SHUTDOWNS

DOCKET NO: 50-328 UNIT NAME: SQN-2

DATE: March 1, 2002 **COMPLETED BY:** T. J. Hollomon **TELEPHONE:** (423) 843-7528

REPORT PERIOD: FEBRUARY 2002

No.	Date	Type	Duration	Reason		Cause and Corrective Action to Prevent Recurrence
		F:Forced	(Hours)	1	Shutting	
		S:Scheduled			Down	
					Reactor ²	
						No power reductions of greater than 20 percent during February 2002.

Summary: Unit 2 operated near 100 percent power throughout the month of February with a capacity factor of 103 percent. No PORVs or safety valves were challenged in February.

¹ Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training / License Examination

F-Administrative

G-Operational Error (Explain)

H- Other (Explain)

² Method

1-Manual

2-Manual Trip/Scram

3-Automatic Trip/Scram

4-ContinuationOutage

5-Other (Explain)