DOGNET FILE COPY

STRIBUTION: Docket File Docket No. 50-302 NRC PDR L PDR **TERA** NSIC

GLainas ORB#4 Rdg NRR Rda

HDenton

RTedesco RIngram PErickson IE-5

DEisenhut

RPurple

ACRS-16 0ELD AEOD.

Gray File +4 STSG-Wetmore

Mr. J. A. Hancock Director, Nuclear Operations Florida Power Corporation P. O. Box 14042, Mail Stop C-4

St. Petersburg, Florida 33733

Dear Mr. Hancock:

The Commission has issued the enclosed Amendment No. 31 to Facility Operating License No. DPR-72 for the Crystal River Unit No. 3 Nuclear Generating Plant. The amendment consists of changes to the Technical Specifications in partial response to your submittal dated November 21, 1977, as revised and supplemented February 15, 1980 and May 14, 1980.

This amendment revises Technical Specification 4.5.1.6.2 to delete requirements for maintaining a containment test pressure when inspecting tendon end anchorages.

Copies of our Safety Evaluation and the Notice of Issuance are also enclosed.

Sincerely.

Original signed by Robert W. Reid

RDiggs

CMiles

BJones-4

BScharf-10

Josshinski

FSchaner

Robert W. Reid, Chief Operating Reactors Branch #4 Division of Licensing

Enclosures:

- 1. Amendment No. 31
- Safety Evaluation
- Notice 3.

cc w/enclosures: See next page

8007010/ -SEB:DE ID-OR: DI ORB#4:DL Tyovak **FSchauer ☆U.S. GOVERNMEN**



UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

June 18, 1980

Docket No. 50-302

Mr. J. A. Hancock Director, Nuclear Operations Florida Power Corporation P. O. Box 14042, Mail Stop C-4 St. Petersburg, Florida 33733

Dear Mr. Hancock:

The Commission has issued the enclosed Amendment No. 31 to Facility Operating License No. DPR-72 for the Crystal River Unit No. 3 Nuclear Generating Plant. The amendment consists of changes to the Technical Specifications in partial response to your submittal dated November 21, 1977, as revised and supplemented February 15, 1980 and May 14, 1980.

This amendment revises Technical Specification 4.6.1.6.2 to delete requirements for maintaining a containment test pressure when inspecting tendon and anchorages.

Copies of our Safety Evaluation and the Notice of Issuance are also enclosed.

Sincerely,

Robert W. Reid, Chief

Operating Reactors Branch #4

Division of Licensing

Enclosures:

1. Amendment No. 31

2. Safety Evaluation

3. Notice

cc w/enclosures: See next page

Crystal River-3 50-302 Florida Power Corporation

cc w/enclosure(s):
Mr. S. A. Brandimore
Vice President and General Counsel
P. O. Box 14042
St. Petersburg, Florida 33733

Mr. Wilbur Langely, Chairman Board of County Commissioners Citrus County Iverness, Florida 36250

U. S. Environmental Protection Agency Region IV Office ATTN: EIS COORDINATOR 345 Courtland Street, N.E. Atlanta, Georgia 30308

Director, Technical Assessment
Division
Office of Radiation Programs
(AW-459)
U. S. Environmental Protection Agency
Crystal Mall #2
Arlington, Virginia 20460

Crystal River Public Library Crystal River, Florida 32629

Mr. J. Shreve The Public Counsel Room 4 Holland Bldg. Tallahassee, Florida 32304

Administrator
Department of Environmental Regulation
Power Plant Siting Section
State of Florida
2600 Blair Stone Road
Tallahassee, Florida 32301

Attorney General
Department of Legal Affairs
The Capitol
Tallahassee, Florida 32304

Dr. William R. Stratton Los Alamos Scientific Lab Box 503 Los Alamos, New Mexico 87544 Mr. Robert B. Borsum
Babcock & Wilcox
Nuclear Power Generation Division
Suite 420, 7735 Old Georgetown Road
Bethesda, Maryland 20014

cc w/enclosures & incoming dtd: 2/15 & 5/14/80

Bureau of Intergovernmental Relations
660 Apalachee Parkway
Tallahassee, Florida 32304

Mr. Barry Smith, Resident Inspector U. S. Nuclear Regulatory Commission P. O. Box 2082 Crystal River, Florida 32629



UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

FLORIDA POWER CORPORATION

CITY OF ALACHUA

CITY OF BUSHNELL

CITY OF GAINESVILLE

CITY OF KISSIMMEE

CITY OF LEESBURG

CITY OF NEW SMYRNA BEACH AND UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH CITY OF OCALA

ORLANDO UTILITIES COMMISSION AND CITY OF ORLANDO

SEBRING UTILITIES COMMISSION

SEMINOLE ELECTRIC COOPERATIVE, INC.

CITY OF TALLAHASSEE

DOCKET NO. 50-302

CRYSTAL RIVER UNIT 3 NUCLEAR GENERATING PLANT

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 31 License No. DPR-72

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Florida Power Corporation, et al (the licensees) dated November 21, 1977, as revised and supplemented February 15, 1980, and May 14, 1980, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

- 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-72 is hereby amended to read as follows:
 - (2) <u>Technical Specifications</u>

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 31, are hereby incorporated in the license. Florida Power Corporation shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Robert W. Reid, Chief

Operating Reactors Branch #4

Division of Licensing

Attachment: . Changes to the Technical Specifications

Date of Issuance: June 18, 1980

ATTACHMENT TO LICENSE AMENDMENT NO.31

FACILITY OPERATING LICENSE NO. DPR-72

DOCKET NO. 50-302

Replace the following page of Appendix "A" Technical Specifications with the enclosed page. The revised page is identified by Amendment number and contains a vertical line indicating the area of change. The corresponding overleaf page is also provided to maintain document completeness.

3/4 6-9

CONTAINMENT SYSTEMS

SURVEILLANCE REQUIREMENTS (Continued)

- b. Removing one wire or strand from each of a dome, vertical and hoop tendon checked for lift off force and determining that over the entire length of the removed wire or strand that:
 - 1. The tendon wires or strands are free of corrosion, cracks and damage,
 - 2. There are no changes in the presence or physical appearance of the sheathing filler grease, and
 - 3. A minimum tensile strength value of 240,000 psi (guaranteed ultimate strength of the tendon material) for at least three wire or strand samples (one from each end and one at midlength) cut from each removed wire or strand. Failure of any one of the wire or strand samples to meet the minimum tensile strength tests is evidence of abnormal degradation of the containment structure.
- 4.6.1.6.2 End Anchorages and Adjacent Concrete Surfaces The structural integrity of the end anchorages of all tendons inspected pursuant to Specification 4.6.1.6.1 and the adjacent concrete surfaces shall be demonstrated by determining through inspection that no apparent changes have occurred in the visual appearance of the end anchorage or the concrete crack patterns adjacent to the end anchorages.
- 4.6.1.6.3 Containment Surfaces The structural integrity of the exposed accessible interior and exterior surfaces of the containment, including the liner plate, shall be determined during the shutdown for each Type A containment leakage rate test (Specification 4.6.1.2) by a visual / inspection of these surfaces. This inspection shall be performed prior to the Type A containment leakage rate test to verify no apparent changes in appearance or other abnormal degradation.
- 4.5.1.6.4 <u>Containment Dome</u> The containment dome's structural integrity shall be demonstrated at the end of 1 year, 18 months, 2 years, 3 years, 40 ±10 months (coincident with the first periodic integrated containment leak rate test), and 5 years following the initial containment structural integrity test. The dome's structural integrity shall be demonstrated by:

SURVEILLANCE REQUIREMENTS (Continued)

- Measuring the elevation difference of 7 dome survey points (1 at the apex; 3 at a radius of ~29 feet at azimuths 90°, 215° and 334°; and 3 at a radius of ~49 feet at azimuths 90°, and 334°) and 3 benchmarks (on Ring Girder at azimuths 90°, 215° and 334°) along the respective azimuths. These elevation differences shall be compared to the elevation differences established by the Baseline Survey. If the containment is in a normal operation/shutdown mode, the acceptable change in elevation differences will be based on consideration of expected movement and survey accuracy coupled with an acceptable strain level for the radial reinforcement. Changes of a greater magnitude shall require an engineering evaluation. If the containment is in a pressurized mode for a periodic containment integrated leak rate test, the acceptable changes in elevation differences will be similar to that for the initial containment structural integrity test applied to the elevation differences during the periodic containment integrated leak rate test.
- b. Measuring crack widths and plotting crack patterns in the area of the dome 3 feet on either side of azimuths 195° from the apex to the Ring Girder. Cracks wider than 0.010 inches will be plotted and cracks wider than 0.040 inches shall require an engineering evaluation. In addition, a general visual inspection of the entire dome surface area shall be performed.
- 4.6.1.6.5 Reports Any abnormal degradation of the containment structure detected during the above required tests and inspections shall be reported to the Commission pursuant to specification 6.9.1. This report shall include a description of the tendon condition, the condition of the concrete (especially at tendon anchorages), the inspection procedures, the tolerances on cracking, and the corrective actions taken.

UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION

SUPPORTING AMENDMENT NO. 31 TO FACILITY OPERATING LICENSE NO. DPR-72

FLORIDA POWER CORPORATION, ET AL

CRYSTAL RIVER UNIT NO. 3 NUCLEAR GENERATING PLANT

DOCKET NO. 50-302

Introduction

SUCLEAR REGULA?

By letter dated November 21, 1977, as revised and supplemented February 15, 1980, and May 14, 1980, the Florida Power Corporation (FPC) requested a change to the Crystal River Unit No. 3 (CR-3) Technical Specifications (TSs) to delete requirements for maintaining a containment test pressure when inspecting tendon end anchorages and adjacent concrete surfaces. In our letter and amendment of April 3, 1980, we took action on some of the other issues of the FPC November 21, 1977, request. Our review of the remaining part of FPC's application is continuing.

Evaluation

As presently written the CR-3 TSs require visual inspection of tendon end anchorages and adjacent concrete surfaces while the containment is at its maximum test pressure of 50 psig. The containment building must, therefore, be held at 50 psig for a period of time that exceeds the time required for containment integrated leakage rate testing.

The visual inspections of anchoring points with containment under pressure would not be expected to detect any difference in appearance than without containment pressure.

In addition, proposed Regulatory Guide 1.35, "Inservice Inspection of Ungrouted Tendons in Prestressed Concrete Containments", Revision 3, reflects a revised NRC staff position that allows these visual inspections of tendon end anchorages without any pressurization of containment.

Therefore, for the above reasons, we have determined that we may delete requirements for maintaining containment pressure during examination of tendon end anchors and adjacent concrete surfaces.

Environmental Consideration

We have determined that the amendment does not authorize a change in effluent types or total amounts nor an increase in power level and will not result in any significant environmental impact. Having made this determination, we have further concluded that the amendment involves an action which is insignificant from the standpoint of environmental impact and, pursuant to 10 CFR §51.5(d)(4), that an environmental impact statement, or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

Conclusion

We have concluded, based on the considerations discussed above, that:
(1) because the amendment does not involve a significant increase in the probability or consequences of accidents previously considered and does not involve a significant decrease in a safety margin, the amendment does not involve a significant hazards consideration, (2) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (3) such activities will be conducted in compliance with the Commission's regulations and the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public.

Dated: June 18, 1980

UNITED STATES NUCLEAR REGULATORY COMMISSION

DOCKET NO. 50-302

FLORIDA POWER CORPORATION

CITY OF ALACHUA

CITY OF BUSHNELL

CITY OF GAINESVILLE

CITY OF KISSIMMEE

CITY OF LEESBURG

CITY OF NEW SMYRNA BEACH AND UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH
CITY OF OCALA

ORLANDO UTILITIES COMMISSION AND CITY OF ORLANDO

SEBRING UTILITIES COMMISSION

SEMINOLE ELECTRIC COOPERATIVE, INC.

CITY OF TALLAHASSEE

NOTICE OF ISSUANCE OF AMENDMENT TO FACILITY

OPERATING LICENSE

The U. S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 31 to Facility Operating License No. DPR-72, issued to the Florida Power Corporation, City of Alachua, City of Bushnell, City of Gainesville, City of Kissimmee, City of Leesburg, City of New Smyrna Beach and Utilities Commission, City of New Smyrna Beach, City of Ocala, Orlando Utilities Commission and City of Orlando, Sebring Utilities Commission, Seminole Electric Cooperative, Inc., and the City of Tallahassee (the licensees) which revised the Technical Specifications for operation for the Crystal River Unit No. 3 Nuclear Generating Plant (the facility) located in Citrus County, Florida. The amendment is effective as of the date of issuance.

The amendment revises Technical Specification 4.6.1.6.2 to delete requirements for maintaining a containment test pressure when inspecting tendon end anchorages.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR §51.5(d)(4) an environmental impact statement, negative declaration or environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated November 21, 1977, as revised and supplemented February 15, 1980, and May 14, 1980, (2) Amendment No. 31 to License No. DPR-72, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N. W., Washington, D. C. and at the Crystal River Public Library, Crystal River, Florida. A copy of items (2) and (3) may be obtained upon request addressed to the U. S. Nuclear Regulatory Commission, Washington, D. C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 18th day of June 1980.

FOR THE NUCLEAR REGULATORY COMMISSION

Robert W. Reid, Chief

Operating Reactors Branch #4

Division of Licensing



UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D.C. 20555 June 18, 1980

DISTRIBUTION: Docket File ORB#4 Rdg RIngram

Docket No. 50-302

Docketing and Service Section
Office of the Secretary of the Commission

SUBJECT:

CRYSTAL RIVER UNIT NO. 3

☐ Notice of Receipt of App	olication for Construction Permit(s) and Operating License(s).
☐ Notice of Receipt of Partia Submission of Views on	al Application for Construction Permit(s) and Facility License(s): Time for Antitrust Matters.
☐ Notice of Availability of A	Applicant's Environmental Report.
☐ Notice of Proposed Issu	ance of Amendment to Facility Operating License.
□ Notice of Receipt of Ap Environmental Report; as of Opportunity for Hearing	oplication for Facility License(s); Notice of Availability of Applicant's nd Notice of Consideration of Issuance of Facility License(s) and Notice ng.
☐ Notice of Availability of N	NRC Draft/Final Environmental Statement.
☐ Notice of Limited Work	Authorization.
☐ Notice of Availability of S	Safety Evaluation Report.
☐ Notice of Issuance of Co	onstruction Permit(s).
Notice of Issuance of Fa	acility Operating License(s) or Amendment(s).
Other: Amendment No Referenced of	documents have been provided PDR
Enclosure: As Stated	Division of Licensing, ORB#4 Office of Nuclear Reactor Regulation
	•