Docket No. 50-302

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OPA LFMB RIngram HSilver

& Fuel Management P. O. Box 14042; M.A.C. H-3 St. Petersburg, Florida 33733

BGrimes RWeller

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Dear Mr. Wilgus:

The Commission has issued the enclosed Amendment No. 88 to Facility Operating License No. DPR-72 for the Crystal River Unit No. 3 Nuclear Generating Plant (CR-3). This amendment consists of changes to the Technical Specifications (TSs) in response to your application dated January 16, 1986.

This amendment removes the tabular list of hydraulic snubbers from the Technical Specifications in accordance with the guidance provided in Generic Letter 84-13.

A copy of our Safety Evaluation is also enclosed. Notice of Issuance will be included in the Commission's biweekly Federal Register notice.

Sincerely.

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Harley Silver, Project Manager PWR Project Directorate #6 Division of PWR Licensing-B

Enclosures:

1. Amendment No.88 to DPR-72

Safety Evaluation

cc w/enclosures: See next page

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Mr. W. S. Wilgus Florida Power Corporation

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State Planning and Development Clearinghouse Office of Planning and Budget Executive Office of the Governor The Capitol Building Tallahassee, Florida 32301

Mr. F. Alex Griffin, Chairman Board of County Commissioners Citrus County 110 North Apopka Avenue Inverness, Florida 36250



UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

FLORIDA POWER CORPORATION

CITY OF ALACHUA

CITY OF BUSHNELL

CITY OF GAINESVILLE

CITY OF KISSIMMEE

CITY OF LEESBURG

CITY OF NEW SMYRNA BEACH AND UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH CITY OF OCALA

ORLANDO UTILITIES COMMISSION AND CITY OF ORLANDO
SEBRING UTILITIES COMMISSION
SEMINOLE ELECTRIC COOPERATIVE, INC.
CITY OF TALLAHASSEE

DOCKET NO. 50-302

CRYSTAL RIVER UNIT 3 NUCLEAR GENERATING PLANT

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 88 License No. DPR-72

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Florida Power Corporation, et al. (the licensees) dated January 16, 1986, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

8605150591 860501 PDR ADDCK 05000302 PDR PDR 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-72 is hereby amended to read as follows:

Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 88, are hereby incorporated in the license. Florida Power Corporation shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of its date of issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

Jøhn/F. Stolz, Director/ PWR/Project Directorate #6 Division of PWR Licensing-B

Attachment: Changes to the Technical Specifications

Date of Issuance: May 1, 1986

ATTACHMENT TO LICENSE AMENDMENT NO. 88

FACILITY OPERATING LICENSE NO. DPR-72

DOCKET NO. 50-302

Replace the following pages of the Appendix "A" Technical Specifications with the attached pages. The revised pages are identified by Amendment number and contain vertical lines indicating the area of change. The corresponding overleaf pages are also provided to maintain document completeness.

Remove	<u>Insert</u>
3/4 7-25	3/4 7-25
3/4 7-26	3/4 7-26
3/4 7-27	3/4 7-27
3/4 7-28	3/4 7-28
3/4 7-29	3/4 7-29
3/4 7-30	3/4 7-30
3/4 7-31	3/4 7-31
3/4 7-32	3/4 7-32
3/4 7-33	3/4 7-33
3/4 7-34	3/4 7-34
3/4 7-34a	3/4 7-34a
3/4 7-34b	3/4 7-34b
3/4 7-34c	3/4 7-34c
3/4 7-34d	3/4 7-34d
3/4 7-34e	3/4 7-34e

PLANT SYSTEMS

3/4.7.9 HYDRAULIC SNUBBERS

LIMITING CONDITION FOR OPERATION

3.7.9.1 All hydraulic snubbers shall be OPERABLE. The only snubbers excluded from the requirement are those installed on non-safety related systems and then only if their failure or failure of the system on which they are installed would have no adverse effect on any safety-related system.

APPLICABILITY: MODES 1, 2, 3, and 4.

ACTION:

With one or more hydraulic snubbers inoperable, replace or restore the inoperable snubber(s) to OPERABLE status within 72 hours or be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.

SURVEILLANCE REQUIREMENTS

- 4.7.9.1 Hydraulic snubbers will be demonstrated OPERABLE by performance of the following augmented inservice inspection program and the requirements of Specification 4.0.5.
 - a. Each hydraulic snubber with seal material fabricated from ethylene propylene or other materials demonstrated compatible with the operating environment and approved as such by the NRC, shall be determined OPERABLE at least once after not less than 4 months but within 6 months of initial criticality and in accordance with the inspection schedule of Table 4.7-4 thereafter, by a visual inspection of the snubber. Visual inspections of the snubber shall include, but are not necessarily limited to, inspection of the hydraulic fluid reservoirs, fluid connections, and linkage connections to the piping and anchors. Initiation of the Table 4.7-4 inspection schedule shall be made assuming the unit was previously at the 6 month inspection interval.
 - b. Each hydraulic snubber with seal material not fabricated from ethylene propylene or other materials demonstrated compatible with the operating environment shall be determined OPERABLE at least once per 31 days by a visual inspection of the snubber. Visual inspection of the snubbers shall include but are not necessarily limited to, inspection of the hydraulic fluid reservoirs, fluid connections, and linkage connections to the piping and anchors.

PLANT SYSTEMS

HYDRAULIC SNUBBERS (Continued)

SURVEILLANCE REQUIREMENTS (Continued)

At least once per 18 months during shutdown, a representative sample of at least 10 hydraulic snubbers or at least 10% of all snubbers referenced in Specification 3.7.9.1, whichever is less, shall be selected and functionally tested to verify correct piston movement, lock up and bleed. Snubbers greater than 50,000 lbs. capacity may be excluded from functional testing requirements. Snubbers selected for functional testing shall be selected on a Snubbers identified as either "Especially rotating basis. Difficult to Remove" or in "High Radiation Zones" may be exempted from functional testing provided these snubbers were demonstrated OPERABLE during previous functional tests. Snubbers found inoperable during functional testing shall be restored to OPERABLE status prior to resuming operation. For each snubber found inoperable during these functional tests, an additional minimum of 10% of all snubbers or 10 snubbers, whichever is less, shall also be functionally tested until no more failures are found or all snubbers have been functionally tested.



UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION SUPPORTING AMENDMENT NO. 88 TO FACILITY OPERATING LICENSE NO. DPR-72

FLORIDA POWER CORPORATION, ET AL.

CRYSTAL RIVER UNIT NO. 3 NUCLEAR GENERATING PLANT

DOCKET NO. 50-302

INTRODUCTION

By letter dated January 16, 1986, Florida Power Corporation (FPC or the licensee) requested amendment to the Technical Specifications (TSs) appended to Facility Operating License No. DPR-72 for the Crystal River Unit No. 3 Nuclear Generating Plant (CR-3). The proposed amendment would revise the tabular list of hydraulic snubbers from the Technical Specifications in accordance with the guidance provided in Generic Letter 84-13 dated May 3, 1984, "Technical Specifications for Snubbers." This generic letter concludes that the tabular listing of snubbers currently included in the Technical Specifications may be deleted by any licensee submitting a license amendment.

This change will facilitate the timely implementation of the Reactor Coolant Pump (RCP) Snubber Optimization Project, presently under review by the NRC staff, which is intended by FPC to be accomplished on RCPs during repair work on those pumps presently under way.

EVALUATION

Generic Letter 84-13 states that the NRC staff has reassessed the inclusion of snubber listings in the TSs and concluded that such listings are not necessary provided the snubber TS is modified to specify which snubbers are required to be operable. Recordkeeping requirements remain unchanged. Since any changes in snubber quantities, types, or locations would be a change to the facility, such changes would be subject to the provisions of 10 CFR Part 50.59 and would have to be reflected in the required records. Enclosed with Generic Letter 84-13 are model TS pages.

The proposed change is administrative in nature and in itself does not affect plant design or operation, involve modifications to plant equipment, or make changes which would affect plant safety analyses. Any changes in snubber quantities, types, or locations would be a change to the facility and therefore would be subject to the provisions of 10 CFR 50.59. The revised TS specifies which snubbers are required to be operable and does not change recordkeeping requirements, in conformance with Generic Letter 84-13. Therefore, we conclude that the proposed TS change is acceptable.

ENVIRONMENTAL CONSIDERATION

This amendment relates to changes in administrative requirements. Accordingly, this amendment meets the eligibility criteria for categorical exclusion set forth in 10 CFR 51.22(c)(10). Pursuant to 10 CFR 51.22(b) no environmental impact statement or environmental assessment need be prepared in connection with the issuance of this amendment.

CONCLUSION

We have concluded, based on the considerations discussed above, that:
(1) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (2) such activities will be conducted in compliance with the Commission's regulations and the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public.

Dated: May 1, 1986

Principal Contributor: H. Silver