

A Member of the Constellation Energy Group February 7, 2002 NMP2L 2048

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

RE:

Nine Mile Point Unit 2 Docket No. 50-410 NPF-69

Subject:

Monthly Operating Report for January 2002

Gentlemen:

Submitted herewith is the Operating Data Report, the Unit Shutdowns, and Summary of Operating Experience for January 2002.

very truny yours,

M. F. Peckham

Unit 2 Plant General Manager

MFP/cld Attachments

cc:

Mr. H. J. Miller, NRC Regional Administrator, Region I

Mr. G. K. Hunegs, NRC Senior Resident Inspector

Records Management

IE24

#### NIAGARA MOHAWK POWER CORPORATION

#### **NINE MILE POINT NUCLEAR STATION UNIT #2**

### SUMMARY OF OPERATING EXPERIENCE

Nine Mile Point Unit Two operated with a capacity factor (MDC) of 101.63% and an availability factor of 100.00% for the month of January 2002.

On January 6, 2002 at 1203 hours, a planned power reduction to 90% was performed for a control rod pattern adjustment. The plant was returned to full power at 1506 hours the same day.

On January 19, 2002 at 0000 hours, Operations commenced a planned power reduction to 55% to remove the "B" feedwater pump from service and to place the "A" feedwater pump in service. Full power operation was resumed at 0430 hours on January 20<sup>th</sup>. On January 20<sup>th</sup> at 2200 hours, a power reduction to 90% was performed for a control rod pattern adjustment. This power reduction was planned as part of the restoration from the feedwater pump exchange. 100% power was achieved at 0109 hours on January 21, 2002.

On January 30, 2002 at 2303 hours, a planned power reduction to 90% was performed for a control rod pattern adjustment. The plant was returned to full power at 0225 hours on January 31, 2002.

There were no challenges to the safety relief valves during this reporting period.

### **OPERATING DATA REPORT**

DOCKET NO.: 50-410

DATE: 02/04/02

PREPARED BY: T. McMahon TELEPHONE: (315) 349-4045

## **OPERATING STATUS**

Unit Name:

Nine Mile Point Unit #2

January 2002

Reporting Period:
1. Design Electrical Rating (MWe)

1143.3

2. Maximum Dependable Capacity (Net MWe):

1119.8

	This Month	Yr-to-Date	<u>Cumulative</u>
3. Number of Hours Reactor was Critical	744.0	744.0	95,947.2
4. Hours Generator On-Line	744.0	744.0	93,125.0
5. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
6. Net Electrical Energy Gen. (MWH)	846,684.6	846,684.6	96,905,017.4

# **UNIT SHUTDOWNS**

# APPENDIX B

DOCKET NO: 50-410 UNIT NAME: NMP#2

DATE: 02/04/02

# REPORTING PERIOD – January 2002 Prepared by: T. McMahon

TELEPHONE: (315) 349-4045

No.	Date	Type F:Forced S: Scheduled	Duration (Hours)	Reasons '	Method of Shutting Down <sup>2</sup>	Cause & Corrective Actions Comments
NONE						

Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Exam

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

1-Manual

2-Manual Trip/Scram

3-Automatic Trip/Scram

4-Continuation

5-Other (Explain)