

March 4, 2002

Mr. Ted C. Feigenbaum
Executive Vice President and Chief Nuclear Officer
Seabrook Station
North Atlantic Energy Service Corporation
c/o Mr. James M. Peschel
P. O. Box 300
Seabrook, NH 03874

SUBJECT: ANNUAL ASSESSMENT LETTER - SEABROOK STATION
(REPORT NO. 50-443/02-001)

Dear Mr. Feigenbaum:

On January 30, 2002, the NRC staff completed its end-of-cycle plant performance assessment of Seabrook Station. The end-of-cycle review for Seabrook involved the participation of all technical divisions in evaluating performance indicators (PIs) for the most recent quarter and inspection results for the period from April 1 through December 31, 2001. The purpose of this letter is to inform you of our assessment of your safety performance during this period and our plans for future inspections at your facility so that you will have an opportunity to prepare for these inspections and to inform us of any planned inspections which may conflict with your plant activities.

As discussed in our previous annual assessment letter dated June 1, 2001, this inspection and assessment cycle consisted of three quarters (i.e., the second, third, and fourth calendar quarters of CY 2001) instead of the usual four quarters. This change was implemented in order to align the inspection and assessment cycle with the calendar year beginning on January 1, 2002.

Overall, Seabrook operated in a manner that preserved public health and safety and fully met all cornerstone objectives. Plant performance for the most recent quarter was within the Regulatory Response Column of the NRC's Action Matrix, based on an inspection finding (identified March 2, 2001) of low to moderate safety significance (WHITE) in the Mitigating Systems cornerstone for a problem with one emergency diesel generator (EDG). The condition resulted from several causal factors related to problem identification and evaluation. On September 28, 2001, we completed a supplemental inspection of the EDG issues and concluded that your staff's response, which included a root cause evaluation and corrective actions, was adequate.

However, during this assessment period, we identified several findings, each having very low safety significance (GREEN), which collectively indicated ongoing inconsistency in the pursuit of equipment problems. In our last annual assessment letter dated June 1, 2001, we had advised you of a potential adverse trend (now defined as a substantive crosscutting issue) in this area. During this assessment period, you started several initiatives to address this crosscutting performance issue, including actions to improve equipment reliability and the quality of maintenance and corrective actions/self assessment. Although some progress was achieved

through these initiatives, the NRC has concluded that the substantive crosscutting performance issue in the Problem Identification and Resolution (PIR) area still exists. Specifically we noted four findings where the evaluations and extent-of-condition reviews to resolve degraded equipment issues were performed inconsistently. In the Initiating Events cornerstone, effective corrective actions were not taken after control rods had dropped several steps; subsequently the problem recurred and led to an automatic reactor shutdown. In the Mitigating Systems cornerstone, you did not fully evaluate degraded emergency feedwater pump oil bubblers, material deficiencies on the "A" residual heat removal pump motor leads, and a buildup of debris in the service water bays. Effective evaluations and extent-of-condition reviews are important because they can affect the operability, availability, and reliability of risk-significant equipment and systems. We will focus on your progress in addressing this crosscutting performance issue during our normal baseline inspection program.

Immediately following the terrorist attacks on the World Trade Center and the Pentagon, the NRC issued safeguards advisories recommending that nuclear power plant licensees go to the highest level of security, and all promptly did so. With continued uncertainty about the possibility of additional terrorist activities, the Nation's nuclear power plants, including Seabrook Station, remain at a high level of security. On February 25, 2002, the NRC issued an Order to all nuclear power plant licensees, requiring them to take certain additional interim compensatory measures to address the generalized high-level threat environment. These additional compensatory requirements will provide the NRC with reasonable assurance that public health and safety and the common defense and security continue to be adequately protected in the current generalized high-level threat environment. These requirements will remain in effect pending notification from the Commission that a significant change in the threat environment occurs, or until the Commission determines that other changes are needed following a more comprehensive re-evaluation of current safeguards and security programs. To date, we have monitored Seabrook's actions in response to the terrorist attacks through a series of audits. With the issuance of the Order, we will evaluate Seabrook's compliance with these interim requirements.

The enclosed inspection plan details the inspections scheduled through March 31, 2003. The inspection plan is provided to minimize the resource impact on your staff and to allow for scheduling conflicts and personnel availability to be resolved in advance of inspector arrival onsite. Routine resident inspections are not listed due to their ongoing and continuous nature. The last six months of the inspection plan is tentative and may be revised at the Mid-Cycle Review meeting.

In accordance with 10 CFR 2.790 of the NRC's "Rules of Practice," a copy of this letter and its enclosures will be made available electronically for public inspection in the NRC Public Document Room or from the Publicly Available Records (PARS) component of NRC's document system (ADAMS). ADAMS is accessible from the NRC Web site at <http://www.nrc.gov/reading-rm.html> (the Public Electronic Reading Room).

If circumstances arise which cause us to change this inspection plan, we will contact you to discuss the change as soon as possible. Please contact Curtis J. Cowgill, Chief, Projects Branch 6, at 610-337-5233 with any questions you may have regarding this letter or the inspection plans.

Sincerely,

/RA/

A. Randolph Blough, Director
Division of Reactor Projects
Region I

Docket No. 50-443
Licensee No. NPF-86

Enclosure: Seabrook Station Inspection/Activity Plan

cc w/encl: B. D. Kenyon, President and Chief Executive Officer
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Mr. Ted C. Feigenbaum

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Seabrook
Inspection / Activity Plan
12/30/2001 - 03/31/2003

Unit Number	Inspection Activity	Title	No. of Staff on Site	Planned Dates		Inspection Type
				Start	End	
	7112101 - OCC RAD SAFETY - ACCESS		1			
1	IP 7112101	Access Control to Radiologically Significant Areas		02/25/2002	03/01/2002	Baseline Inspections
	7113001 - SECURITY - ACCESS		1			
1	IP 7113001	Access Authorization Program (Behavior Observation Only)		02/25/2002	03/01/2002	Baseline Inspections
	711117B - MODS		3			
1	IP 7111102	Evaluation of Changes, Tests, or Experiments		03/11/2002	03/15/2002	Baseline Inspections
1	IP 711117B	Permanent Plant Modifications		03/11/2002	03/15/2002	Baseline Inspections
	7112201 - PUB RAD SAFETY - RETS		1			
1	IP 7112201	Radioactive Gaseous and Liquid Effluent Treatment and Monitoring Systems		03/18/2002	03/22/2002	Baseline Inspections
	711105T - FIRE PROTECTION		3			
1	IP 711105T	Fire Protection		07/08/2002	07/12/2002	Baseline Inspections
1	IP 711105T	Fire Protection		07/22/2002	07/26/2002	Baseline Inspections
	7112102 - OCC RAD SAFETY - ALARA		1			
1	IP 7112102	ALARA Planning and Controls		05/13/2002	05/17/2002	Baseline Inspections
	7111108 - INSERVICE INSPECTION		3			
1	IP 2515/145	Circumferential Cracking of Reactor Pressure Vessel Head Penetration Nozzles (NRC Bulletin .		05/20/2002	05/24/2002	Safety Issues
1	IP 7111108	Inservice Inspection Activities		05/20/2002	05/24/2002	Baseline Inspections
	71130 - SECURITY		1			
1	IP 7113002	Access Control (Search of Personnel, Packages, and Vehicles: Identification and Authorizatio		06/24/2002	06/28/2002	Baseline Inspections
	7112202 - PUB RAD SAFETY - RADWASTE		1			
1	IP 7112202	Radioactive Material Processing and Transportation		08/05/2002	08/09/2002	Baseline Inspections
	71152B - PROBLEM IDENTIFICATION AND RESOLUTION		4			
1	IP 71152B	Identification and Resolution of Problems		09/16/2002	09/20/2002	Baseline Inspections
1	IP 71152B	Identification and Resolution of Problems		09/30/2002	10/04/2002	Baseline Inspections
	71130 - SECURITY-RESPONSE ATT3		2			
1	IP 7113003	Response to Contingency Events (Protective Strategy and Implementation of Protective Strategie		09/09/2002	09/13/2002	Baseline Inspections
	7111401 - EP EXERCISE & EP PI VERIFICATION		4			
1	IP 7111401	Exercise Evaluation		10/21/2002	10/25/2002	Baseline Inspections
1	IP 71151	Performance Indicator Verification		10/21/2002	10/25/2002	Baseline Inspections
	7112103 - OCC RAD SAFETY - INSTRUMENTATION		1			
1	IP 7112103	Radiation Monitoring Instrumentation		11/18/2002	11/22/2002	Baseline Inspections
1	IP 71151	Performance Indicator Verification		11/18/2002	11/22/2002	Baseline Inspections
	711111B - L.O. REQUALIFICATION PROGRAM REVIEW		2			
1	IP 711111B	Licensed Operator Requalification		12/09/2002	12/13/2002	Baseline Inspections

This report does not include INPO and OUTAGE activities.
This report shows only on-site and announced inspection procedures.

Seabrook
Inspection / Activity Plan
12/30/2001 - 03/31/2003

Unit Number	Inspection Activity	Title	No. of Staff on Site	Planned Dates		Inspection Type
				Start	End	
	7112101 - OCC RAD SAFETY - ACCESS		1			
1	IP 7112101	Access Control to Radiologically Significant Areas		03/03/2003	03/07/2003	Baseline Inspections
	7111121 - SSDI		5			
1	IP 7111121	Safety System Design and Performance Capability		03/10/2003	03/14/2003	Baseline Inspections
1	IP 7111121	Safety System Design and Performance Capability		03/24/2003	03/28/2003	Baseline Inspections