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Mr. J. A. Hancock
Director, Nuclear Operations
Florida Power Corporation
P. O. Box 14042, Mail Stop C-4
St. Petersburg, Florida 33733

Dear Mr. Hancock:

The Commission has issued the enclosed Amendment No. 37 to Facility Operating License No. DPR-72 for the Crystal River Unit No. 3 Nuclear Generating Plant in partial response to Change Request No. 62 of your application dated April 23, 1980, as supplemented by letter dated December 31, 1980.

This amendment revises Appendix B of the Technical Specifications (TSs) to delete certain nonradiological surveillance requirements of Section 3.1. Based on discussions with members of your staff, the deletion of these requirements will avoid conflict with new Environmental Protection Agency (EPA) environmental study requirements. These surveillance requirements are covered by the provisions of Section 402 of the NPDES Permit and are, therefore, superfluous TSs.

Since these requirements are covered by the NPDES Permit, an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

This amendment does not involve significant new safety information of a type not considered in previous Commission safety reviews of the facility. It does not involve a significant increase in the probability or consequences of an accident, does not involve a significant decrease in a safety margin, and therefore, does not involve a significant hazards consideration. We have also concluded that there is reasonable assurance that the health and safety of the public will not be endangered by this action.

In your application of April 23, 1980 (Change Request No. 62) you requested the deletion of all water quality, nonradiological environmental TSs because they were included in your NPDES Permit. As discussed with your staff, we request that you submit an Environmental Protection Plan similar to Enclosure No. 1 to replace the water quality nonradiological environmental TSs.



8103120488

P

Mr. J. A. Hancock

-2-

A copy of the Notice of Issuance is also enclosed.

Sincerely,

Original signed by
Robert W. Reid /

Robert W. Reid, Chief
Operating Reactors Branch #4
Division of Licensing

Enclosures:

1. Draft Environmental Protection Plan
2. Amendment No. 37 to DPR-72
3. Notice

cc w/enclosures:
See next page

FR NOTICE
& AMENDMENT
ONLY

*See previous yellow (white) for concurrence

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DATE ▶	1/29/81	2/6/81:cb	2/4/81	2/8/81	2/9/81	2/11/81	

Mr. J. A. Hancock

-2-

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Sincerely,

Robert W. Reid, Chief
Operating Reactors Branch #4
Division of Licensing

Enclosures:

- 1. Amendment No. to DPR-72
- 2. Notice

cc w/enclosures:
See next page

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DATE ▶	1/21/81	1/20/81 <i>OR</i>	2/4/81	1/ /81	1/ /81	1/ /81	



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

February 25, 1981

Docket No. 50-302

Mr. J. A. Hancock
Director, Nuclear Operations
Florida Power Corporation
P. O. Box 14042, Mail Stop C-4
St. Petersburg, Florida 33733

Dear Mr. Hancock:

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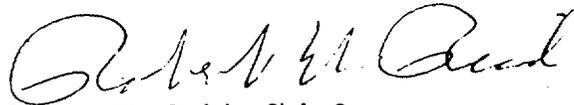
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Mr. J. A. Hancock

-2-

A copy of the Notice of Issuance is also enclosed.

Sincerely,



Robert W. Reid, Chief
Operating Reactors Branch #4
Division of Licensing

Enclosures:

1. Draft Environmental
Protection Plan
2. Amendment No. 37 to DPR-72
3. Notice

cc w/enclosures:
See next page

Crystal River Unit No. 5
Florida Power Corporation

50-302

cc w/enclosure(s):

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Vice President and General Counsel
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St. Petersburg, Florida 33733

Mr. Wilbur Langely, Chairman
Board of County Commissioners
Citrus County
Iverness, Florida 36250

U. S. Environmental Protection Agency
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Atlanta, Georgia 30308

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Division
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U. S. Environmental Protection Agency
Washington, D. C. 20460

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Tallahassee, Florida 32304

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Nuclear Power Generation Division
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Mr. Tom Stetka, Resident Inspector
U.S. Nuclear Regulatory Commission
Route #3, Box 717
Crystal River, Florida 32629

cc w/enclosure(s) & incoming dtd.:
4/23 & 12/31/80

Bureau of Intergovernmental Relations
660 Apalachee Parkway
Tallahassee, Florida 32304

APPENDIX B PART II

TO FACILITY OPERATING LICENSE NO. DPR-72

CRYSTAL RIVER

UNIT 3

FLORIDA POWER CORPORATION

DOCKET NO. 50-302

DRAFT

ENVIRONMENTAL PROTECTION PLAN

(NON-RADIOLOGICAL)

8108120490

CRYSTAL RIVER

UNIT 3

ENVIRONMENTAL PROTECTION PLAN

(NON-RADIOLOGICAL)

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1.0 Objectives of the Environmental Protection Plan

The Environmental Protection Plan (EPP) is to provide for protection of environmental values during construction and operation of the nuclear facility. The principal objectives of the EPP are as follows:

- (1) Verify that the plant is operated in an environmentally acceptable manner, as established by the FES and other NRC environmental impact assessments.
- (2) Coordinate NRC requirements and maintain consistency with other Federal, State and local requirements for environmental protection.
- (3) Keep NRC informed of the environmental effects of facility construction and operation and of actions taken to control those effects.

Environmental concerns identified in the FES which relate to water quality matters are regulated by way of the licensee's NPDES permit.

2.0 Environmental Protection Issues

In the FES-OL dated May 1973, the staff considered the environmental impacts associated with the operation of the Crystal River Unit 3. Certain environmental issues were identified which required study or license conditions to resolve environmental concerns and to assure adequate protection of the environment.

2.1 Aquatic Issues

Specific aquatic issues raised by the staff in the FES-OL were:

1. The need to control the release of heat (temperature) and chlorine within those discharge concentrations evaluated.
2. The need for aquatic monitoring programs to confirm that thermal mixing occurs as predicted, and that effects on aquatic biota and water quality due to plant operation are no greater than predicted.
3. The need for special studies to document levels of intake entrainment and impingement.

Aquatic issues are addressed by the effluent limitations, monitoring requirements and the Section 316(b) demonstration requirement contained in the effective NPDES permit issued by EPA-Region IV.

3.0 Consistency Requirements

3.1 Plant Design and Operation

The licensee may make changes in station design or operation or perform tests or experiments affecting the environment provided such changes, tests or experiments do not involve an unreviewed environmental question, and do not involve a change in the Environmental Protection Plan. Changes in plant design or operation or performance of tests or experiments which do not affect the environment are not subject to the requirements of this EPP. Activities governed by Section 3.3 are not subject to the requirements of this section.

Before engaging in additional construction or operational activities which may affect the environment, the licensee shall prepare and record an environmental evaluation of such activity. When the evaluation indicates that such activity involves an unreviewed environmental question, the licensee shall provide a written evaluation of such activities and obtain prior approval from the Director, Office of Nuclear Reactor Regulation. When such activity involves a change in the Environmental Protection Plan, such activity and change to the Environmental Protection Plan may be implemented only in accordance with an appropriate license amendment as set forth in Section 5.3.

A proposed change, test or experiment shall be deemed to involve an unreviewed environmental question if it concerns (1) a matter which may result in a significant increase in any adverse environmental impact previously evaluated in the final environmental statement (FES) as modified by staff's testimony to the Atomic Safety and Licensing Board, supplements to the FES, environmental impact appraisals, or in any decisions of the Atomic Safety and Licensing

Board; or (2) a significant change in effluents or power level [in accordance with 10 CFR Part 51.5(b)(2)] or (3) a matter not previously reviewed and evaluated in the documents specified in (1) of this Subsection, which may have a significant adverse environmental impact.

The licensee shall maintain records of changes in facility design or operation and of tests and experiments carried out pursuant to this Subsection. These records shall include a written evaluation which provide bases for the determination that the change, test, or experiment does not involve an unreviewed environmental question nor constitute a decrease in the effectiveness of this EPP to meet the objectives specified in Section 1.0. The licensee shall include as part of his Annual Environmental Operating Report (per Subsection 5.4.1) brief descriptions, analyses, interpretations, and evaluations of such changes, tests and experiments.

3.2 Reporting Related to the NPDES Permits and State Certifications

Violations of the NPDES Permit or the State certification (pursuant to Section 401 of the Clean Water Act) shall be reported to the NRC by submittal of copies of the reports required by the NPDES Permit or certification. The licensee shall also provide the NRC with copies of the results of the Section 316(b) demonstration study at the same time they are submitted to the permitting agency:

Changes and additions to the NPDES Permit or the State certification shall be reported to the NRC within 30 days following the date the change is approved. If a permit or certification, in part or in its entirety, is appealed and

stayed, the NRC shall be notified within 30 days following the date the stay is granted.

The NRC shall be notified of changes to the effective NPDES Permit proposed by the licensee by providing NRC with a copy of the proposed change at the same time it is submitted to the permitting agency. The notification of a licensee-initiated change shall include a copy of the requested revision submitted to the permitting agency. The licensee shall provide the NRC a copy of the application for renewal of the NPDES permit at the same time the application is submitted to the permitting agency.

3.3 Changes Required for Compliance with Other Environmental Regulations

Changes in plant design or operation and performance of tests or experiments which are required to achieve compliance with other Federal, State, or local environmental regulations are not subject to the requirements of Section 3.1.

4.0 Environmental Conditions

4.1 Unusual or Important Environmental Events

Any occurrence of an unusual or important event that indicates or could result in significant environmental impact causally related to station operation shall be recorded and promptly reported to the NRC within 24 hours by telephone, telegraph, or facsimile transmissions followed by a written report per Subsection 4.5.2. The following are examples: excessive bird impaction events; onsite plant or animal disease outbreaks; mortality or unusual occurrence of any species protected by the Endangered Species Act of 1973; fish kills; increase in nuisance organisms or conditions; and unanticipated or emergency discharge of waste water or chemical substances.

No routine monitoring programs are required to implement this condition.

4.2 Environmental Monitoring

5.0 Administrative Procedures

5.1 Review and Audit

The licensee shall provide for review and audit of compliance with the Environmental Protection Plan. The audits shall be conducted independently of the individual or groups responsible for performing the specific activity. A description of the organization structure utilized to achieve the independent review and audit function and results of the audit activities shall be maintained and made available for inspection.

5.2 Records Retention

Records and logs relative to the environmental aspects of plant operation shall be made and retained in a manner convenient for review and inspection. These records and logs shall be made available to NRC on request.

Records of modifications to plant structures, systems and components determined to potentially affect the continued protection of the environment shall be retained for the life of the plant. All other records, data and logs relating to this EPP shall be retained for five years or, where applicable, in accordance with the requirements of other agencies.

5.3 Changes in Environmental Protection Plan

Request for change in the Environmental Protection Plan shall include an assessment of the environmental impact of the proposed change and a supporting justification. Implementation of such changes in the EPP shall not commence prior to NRC approval of the proposed changes in the form of a license amendment incorporating the appropriate revision to the Environmental Protection Plan.

5.4 Plant Reporting Requirements

5.4.1 Routine Reports

An Annual Environmental Operating Report describing implementation of this EPP for the previous year shall be submitted to the NRC prior to May 1 of each year. The initial report shall be submitted prior to May 1 of the year following issuance of the operating license. The period of the first report shall begin with the date of issuance of the operating license.

The report shall include summaries and analyses of the results of the environmental protection activities required by Subsection 4.2 of this Environmental Protection Plan for the report period, including a comparison with preoperational studies; operational controls (as appropriate), and previous non-radiological environmental monitoring reports; and an assessment of the observed impacts of the plant operation on the environment. If harmful effects or evidence of trends towards irreversible damage to the environment are observed, the licensee shall provide a detailed analysis of the data and a proposed course of action to alleviate the problem.

The Annual Environmental Operating Report shall also include:

- (a) A list of EPP noncompliances and the corrective actions taken to remedy them.
- (b) A list of all changes in station design or operation, tests, and experiments made in accordance with Subsection 3.1 which involved a potentially significant unreviewed environmental issue.
- (c) A list of nonroutine reports submitted in accordance with Subsection 5.4.2.

In the event that some results are not available by the report due date, the report shall be submitted noting and explaining the missing results. The missing data shall be submitted as soon as possible in a supplementary report.

5.4.2 Nonroutine Reports

A written report shall be submitted to the NRC within 30 days of occurrence of nonroutine event. The report shall (a) describe, analyze, and evaluate the event, including extent and magnitude of the impact and plant operating characteristics, (b) describe the probable cause of the event, (c) indicate the action taken to correct the reported event, (d) indicate the corrective action taken to preclude repetition of the event and to prevent similar occurrences involving similar components or systems, and (e) indicate the agencies notified and their preliminary responses.

Events reportable under this subsection which also require reports to other Federal, State or local agencies shall be reported in accordance with those reporting requirements in lieu of the requirements of this subsection. The NRC shall be provided a copy of such report at the same time it is submitted to the other agency.



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

FLORIDA POWER CORPORATION
CITY OF ALACHUA
CITY OF BUSHNELL
CITY OF GAINESVILLE
CITY OF KISSIMMEE
CITY OF LEESBURG
CITY OF NEW SMYRNA BEACH AND UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH
CITY OF OCALA
ORLANDO UTILITIES COMMISSION AND CITY OF ORLANDO
SEBRING UTILITIES COMMISSION
SEMINOLE ELECTRIC COOPERATIVE, INC.
CITY OF TALLAHASSEE

DOCKET NO. 50-302

CRYSTAL RIVER UNIT 3 NUCLEAR GENERATING PLANT

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No. 37
License No. DPR-72

1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Florida Power Corporation, et al (the licensees) dated April 23, 1980, as supplemented December 31, 1980, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act) and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

18103120493,

2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-72 is hereby amended to read as follows:

(2) Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 37, are hereby incorporated in the license. Florida Power Corporation shall operate the facility in accordance with the Technical Specifications.

3. This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION



Robert W. Reid, Chief
Operating Reactors Branch #4
Division of Licensing

Attachment:
Changes to the Technical
Specifications

Date of Issuance: February 25, 1981

ATTACHMENT TO LICENSE AMENDMENT NO. 37

FACILITY OPERATING LICENSE NO. DPR-72

DOCKET NO. 50-302

Replace the following pages of Appendix "B" Technical Specifications with the enclosed pages. The revised pages are identified by Amendment number and contain vertical lines indicating the area of change. The corresponding overleaf pages are also provided to maintain document completeness.

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3.0 ENVIRONMENTAL SURVEILLANCE

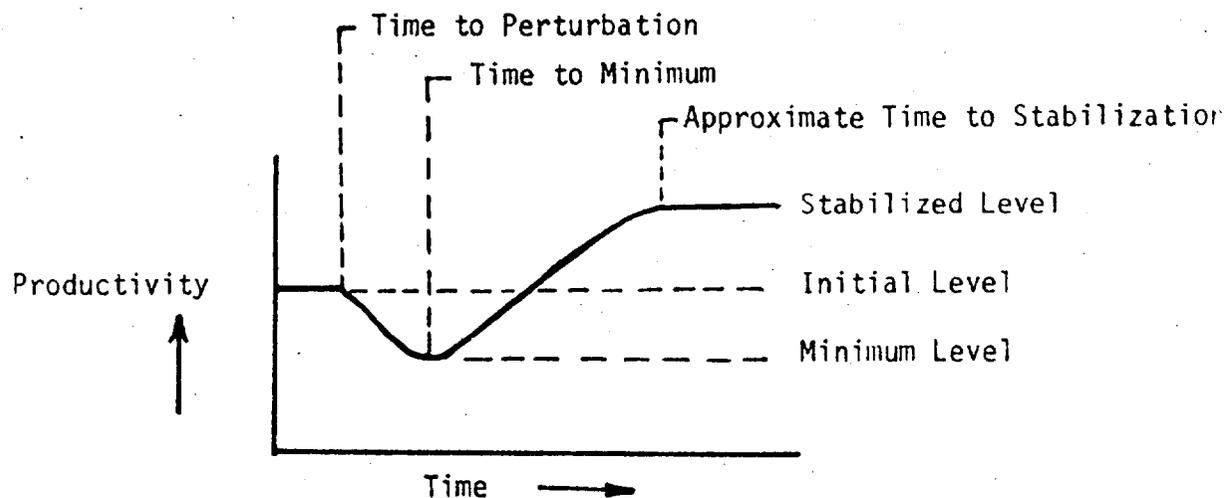
3.1 NONRADIOLOGICAL SURVEILLANCEStudy Plan

The estuary has been exposed to the influence of the operation of Units 1 and 2 for approximately seven (7) years. During this time, the systems in the area have adapted to this influence. A preoperational surveillance program was designed to determine the exact nature of the new stabilized conditions relative to control areas adjacent to the plant site. This surveillance consisted of system modeling with measurements of biomass, productivity, respiration and diversity in all major compartments. The information derived will serve as a baseline for comparison with the data taken after Unit 3 becomes operational.

The operational surveillance program is designed to determine any significant environmental effects of the operation of the power plant, particularly unpredicted and catastrophic changes. The program consists of 3 short-term intensive surveillance program elements and 2 long-term program elements.

A period of adjustment of the ecosystem is expected concurrent with Crystal River Unit 3's initial operation. This will be a localized perturbation limited to a portion of the inner bay associated with the higher water velocity as well as the temperature increase resulting from the condenser discharge.

Any ecosystem which experiences a change in its environment will undergo a period of adaptation unless catastrophic conditions occur. With the small changes anticipated with the addition of Unit 3, no catastrophic effects are expected. However, any changes in the environmental conditions of a system will normally cause it to oscillate. An example of the oscillation of a hypothetical system's productivity is shown below.



In this particular system the final stabilized level is higher than the initial level and is only obtained after a period of stabilization and after going through a suppressed level following the initial perturbation. The recognition of this type of potential response is obviously important in considering any surveillance program.

The models of the systems involved at Crystal River along with the data available indicate that the approximate time to stabilization should not exceed one year. Therefore, the time frame for the intensive surveillance program elements allows one year of monitoring to determine the transient response that the systems are experiencing. An additional year of monitoring is required to indicate the new stabilized level. If the second year's data indicate that the systems have not approached stabilization, the monitoring will be extended for an additional year. It is anticipated that the intensive surveillance program elements should not be necessary beyond three years.

In addition to the short-term intensive surveillance program elements designed to determine how the systems have responded to the perturbations, an on-going program element designed to obtain a diagnostic view of the condition of the environment will be continued during the operational life of the plant. This indicator program element consists of a number of simple measurements which will detect any major changes in the system. A second long-term program element involves chemical-industrial waste water monitoring.

3.1.1

Benthos in Discharge Area

Objective

To determine the ecological condition of the benthic system in the area directly affected by the thermal plume.

Specification

Operational monitoring of diversity and biomass of the benthic system in the area adjacent to and north of the discharge canal shall be measured on a quarterly basis until the system has approached stabilization. Samples shall be taken by methods employed in the preoperational studies including harvesting quadrats, by sediment cores, and by venturi pumps. The number, frequency and location of

samples to be taken shall be determined from a critical review of the results of the preoperational research conducted in this area. Samples shall be stratified by macrophyte dominance.

Reporting Requirement

Results of the data gathered in this program element shall be reported in accordance with Section 5.6.1. In the event that any parameter measured changes beyond two standard deviations of the value measured in the preoperational monitoring program, a report shall be submitted as specified in Section 5.6.2.

Bases

In the discharge area adjacent to the canal, the biomass should increase due to an increased temperature of the cooling water. If this parameter changes beyond 2σ (two standard deviation) of that measured during preoperational monitoring, the system should be investigated for catastrophic results.

3.1.2 Deleted

3.1.3 Deleted

3.1.4 General Ecological Survey

Objective

To detect changes which might occur and would be used to indicate areas requiring more detailed investigation.

Specifications

A series of measurements shall be carried out during the operational life of the plant to indicate the general condition of the environment. The areas to be monitored are:

a. Outer bay (plankton-dominated area). The percent of saturation of oxygen will be measured at dusk and dawn of consecutive days, twice monthly.

b. Canals. The percent of saturation of oxygen shall be measured at dusk and dawn twice monthly at the Point of Discharge.

c. Marsh grasses. Stem counts of grass within a quadrat will be made quarterly. This measurement shall be correlated with biomass. In addition, the number of crab holes within a quadrant shall be observed as a biomass indicator.

Reporting Requirement

Results of the data gathered in this program element will be reported in accordance with Section 5.6.1.

Bases

The parameters to be measured were chosen to indicate general trends in the conditions of the environment and will be used to indicate areas where further investigations may be warranted if significant changes are detected.

3.1.5 Deleted

3.2 RADIOLOGICAL ENVIRONMENTAL MONITORING

Objective

The radiological environmental monitoring program will provide information which can be used to assist in assessing the type and quantity of radiation exposure in unrestricted areas resulting from plant operation.

Background

Preoperational radiological environmental monitoring programs, to establish baseline environmental concentration values, were initiated in mid-1970. One program was operated by the State of Florida Department of Health and Rehabilitative Services; another program was operated by the University of Florida.

A summary of the preoperational surveillance results is shown in Table 3.2-1. This summary includes median values of the observed environmental concentrations and 95 percentile values (i.e., values which exceed 95 percent of all the comparable measured values). These values will be taken as the preoperational baseline concentrations. In some cases the values listed are smaller than the Lower Limit of Detection (LLD).

The 95 percentile values indicate the random frequency of high measured values during the operation of the plant contributes negligibly to the environmental radioactivity. These 95 percentile values will be used during operation to assess the probability that any observed high concentration value is due to random fluctuations in measurements rather than to a true increase in environmental concentrations.

Specification (Program)

Environmental media which are sampled and analyzed for radioactivity are shown by the two diagrams on Figure 3.2.-1. Each box in the diagrams contains the name of an environmental media which is sampled. The upper diagram shows the critical pathways; the lower diagram shows the other monitored pathways.

Figure 3.1-1 Deleted

The operational radiological monitoring program shall consist of a continuation of the preoperational program of measurements of radioactivity in environmental media which is outlined in Table 3.2-2.

The critical pathway monitoring program which is included in Table 3.2-2 is also shown in Table 3.2-3. Sample station locations are described on Table 3.2-4 and shown on maps on Figures 3.2-2 and 3.2-3. Lower Limit of Detection (LLD) values are given on Table 3.2-5.

Deviations are permitted from the required sampling schedule if specimens are unobtainable due to hazardous conditions, vandalism, seasonal unavailability or to malfunction of automatic sampling equipment. If the latter, every effort shall be made to complete corrective action prior to the end of the next sampling period. All deviations from the sampling schedule shall be described in the annual report.

5.6.3 Changes

- A. A report shall be made to the Director of Office of Nuclear Reactor Regulation prior to implementation of a change in plant design, in plant operation, or in procedures described in Section 5.5 if the change would have, in the judgement of the applicant, a significant adverse effect on the environment or involves an environmental matter or question not previously reviewed and evaluated by the USNRC. The report shall include a description and evaluation of the change and a supporting benefit-cost analysis.
- B. Request for changes in environmental technical specifications shall be submitted to the Director of Office of Nuclear Reactor Regulation for review and authorization. The request shall include an evaluation of the impact on the change and a supporting benefit-cost analysis.

5.7 RECORDS RETENTION

- 5.7.1 Records and logs relative to the following areas shall be retained for the life of the plant:
 - a. Records and drawing changes reflecting plant design modifications made to systems and equipment as described in Section 5.6.3.
 - b. Records of environmental surveillance data.
 - c. Records to demonstrate compliance with the limiting conditions for operation in Section 2.0.
- 5.7.2 All other records and logs relating to the environmental technical specifications shall be retained for five years.
- 5.8 Deleted

UNITED STATES NUCLEAR REGULATORY COMMISSIONDOCKET NO. 50-302FLORIDA POWER CORPORATION, ET ALNOTICE OF ISSUANCE OF AMENDMENT TO FACILITY
OPERATING LICENSE

The U. S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 37 to Facility Operating License No. DPR-72, issued to the Florida Power Corporation, City of Alachua, City of Bushnell, City of Gainesville, City of Kissimmee, City of Leesburg, City of New Smyrna Beach and Utilities Commission, City of New Smyrna Beach, City of Ocala, Orlando Utilities Commission and City of Orlando, Sebring Utilities Commission, Seminole Electric Cooperative, Inc., and the City of Tallahassee (the licensees) which revised the Technical Specifications for operation for the Crystal River Unit No. 3 Nuclear Generating Plant (the facility) located in Citrus County, Florida. The amendment is effective as of the date of issuance.

This amendment modifies the Appendix B Technical Specifications to delete certain nonradiological surveillance requirements that are adequately covered by Section 402 of the National Pollutant Discharge Elimination System (NPDES) Permit.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice

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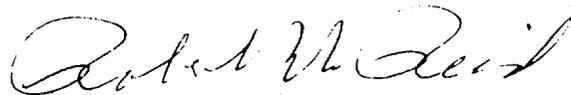
of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that since the surveillance requirements are covered by the NPDES Permit, the issuance of this amendment will not result in any environmental impact and that pursuant to 10 CFR §51.5(d)(4), an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated April 23, 1980, as supplemented December 31, 1980, (Change Request No. 62), (2) Amendment No. 37 to License No. DPR-72, and (3) the Commission's letter to the licensee dated February 25, 1981. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N. W., Washington, D. C., and at the Crystal River Public Library, Crystal River, Florida. A copy of items (2) and (3) may be obtained upon request addressed to the U. S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 25th day of February 1981.

FOR THE NUCLEAR REGULATORY COMMISSION



Robert W. Reid, Chief
Operating Reactors Branch #4
Division of Licensing



UNITED STATES
 NUCLEAR REGULATORY COMMISSION
 WASHINGTON, D.C. 20555
February 26, 1981

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Docketing and Service Section
 Office of the Secretary of the Commission

SUBJECT: **CRYSTAL RIVER UNIT NO. 3**

Two signed originals of the Federal Register Notice identified below are enclosed for your transmittal to the Office of the Federal Register for publication. Additional conformed copies (12) of the Notice are enclosed for your use.

- Notice of Receipt of Application for Construction Permit(s) and Operating License(s).
- Notice of Receipt of Partial Application for Construction Permit(s) and Facility License(s): Time for Submission of Views on Antitrust Matters.
- Notice of Availability of Applicant's Environmental Report.
- Notice of Proposed Issuance of Amendment to Facility Operating License.
- Notice of Receipt of Application for Facility License(s); Notice of Availability of Applicant's Environmental Report; and Notice of Consideration of Issuance of Facility License(s) and Notice of Opportunity for Hearing.
- Notice of Availability of NRC Draft/Final Environmental Statement.
- Notice of Limited Work Authorization.
- Notice of Availability of Safety Evaluation Report.
- Notice of Issuance of Construction Permit(s).
- Notice of Issuance of Facility Operating License(s) or Amendment(s).
- Other: Amendment No. 37
Referenced documents have been provided PDR

Division of Licensing, ORB#4
 Office of Nuclear Reactor Regulation

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