Bryce L. Shriver Vice President - Nuclear Site Operations

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February 13, 2002

U. S. Nuclear Regulatory CommissionAttn: Document Control DeskMail Station P1-137Washington, D.C. 20555

SUSQUEHANNA STEAM ELECTRIC STATION MONTHLY OPERATING REPORTS
Docket Nos. 50-387/NPF-14 and 50-388/NPF-22
PLA-005445 FILE: R41-2A

The January 2002 Monthly Operating Reports for Susquehanna SES Units 1 and 2 are attached.

Very truly yours,

Bryce L. Shriver

JJH/cmm

cc: NRC Region 1

NRC Sr. Resident Inspector, Mr. S. Hansell NRC Sr. Project Manager, Mr. R. G. Schaaf

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### OPERATING DATA REPORT



DOCKET NO.	50-387
UNIT	One
DATE	2-12-02
COMPLETED BY	J. J. Hennings
TELEPHONE	(570) 542-3747

# **OPERATING STATUS**

1.	Unit Name: Susquehanna Steam Elec	tric Station (U1)		
2.	Reporting Period: January 2002			
3.	Design Electrical Rating (Net MWe):	1100		
4.	Maximum Dependable Capacity (Net MWe):	1090		
		This Month	Yrto-Date	Cumulative
5.	Hours in Reporting Period	744	744	163,513
6.	Number of Hours Reactor Was Critical	744	744	135, 046.2
7.	Hours Generator On-Line	744	744	132,904.0
8.	Unit Reserve Shutdown Hours	0	0	0
Q	Net Flectrical Energy Generated (MWH)	789.507	789.507	136,016,416

# NOTES:

#### **UNIT SHUTDOWNS**



 DOCKET NO.
 50-387

 UNIT
 One

 DATE
 2/12/02

 COMPLETED BY
 J. J. Hennings

 TELEPHONE
 (570) 542-3747

REPORT MONTH	January 2002

No.	Date	Type	Duration (Hours)	Reason 2	Method of Shutting Down Reactor	Cause & Corrective Action To Prevent Recurrence
						No shutdowns this month.

Summary: Unit 1 reached the end of full power capability for cycle 12, and began coast down on January 12, 2002. Unit 1 – 12 refueling outage will begin in early March.

1.

F. Forced

S. Scheduled

2.

Reason:

A – Equipment Failure (Explain)

B – Maintenance or Test

C - Refueling

D - Regulatory Restriction

E - Operator Training & Licensee Exam

F - Administrative

G - Operational Error (Explain)

3.

Method:

1 - Manual

2 - Manual Scram

3 – Automatic Scram

4 – Continuation from previous month

5 – Other

## SUSQUEHANNA STEAM ELECTRIC STATION

Docket Number: 50-387

Date: 02-12-02

Completed by: J. J. Hennings

Telephone: (570) 542-3747

**Challenges to Main Steam Safety Relief Valves** 

None.

### **OPERATING DATA REPORT**



DOCKET NO.	50-388
UNIT	Two
DATE	02-12-02
COMPLETED BY	J. J. Hennings
TELEPHONE	(570) 542-3747

# **OPERATING STATUS**

1.	Unit Name: Susquehanna Steam Elec			
2.	Reporting Period: January 2002			
3.	Design Electrical Rating (Net MWe):	1117		
4.	Maximum Dependable Capacity (Net MWe):	1111		
		This Month	Yrto-Date	Cumulative
5.	Hours in Reporting Period	744	744	148,753
6.	Number of Hours Reactor Was Critical	744	744	128,401.0
7.	Hours Generator On-Line	744	744	126,510.7
8.	Unit Reserve Shutdown Hours	0	0	0
9.	Net Electrical Energy Generated (MWH)	833,588	833,588	131,638,418

## **NOTES:**

#### **UNIT SHUTDOWNS**



 DOCKET NO.
 50-388

 UNIT
 Two

 DATE
 02-12-02

 COMPLETED BY
 J. J. Hennings

 TELEPHONE
 (570) 542-3747

REPORT MONTH January 2002

No.	Date	Туре	Duration (Hours)	Reason 2	Method of Shutting Down Reactor	Cause & Corrective Action to Prevent Recurrence
						No Shutdowns this month.

Summary: Unit 2 reduced power to 78% on January 19 for a Control rod Sequence Exchange. The unit returned to 100% power on January 20.

1.

F. Forced

S. Scheduled

2.

Reason:

A – Equipment Failure (Explain)

B - Maintenance or Test

C - Refueling

D - Regulatory Restriction

E – Operator Training & Licensee Exam

F – Administrative

G - Operational Error (Explain)

3.

Method:

1 - Manual 2 - Manual Scram

2 - Manuai Sciani

3 - Automatic Scram

4 - Continuation from previous month

5 - Other

## SUSQUEHANNA STEAM ELECTRIC STATION

Docket Number: 50-388

Date: \_02-12-02

Completed by: J. J. Hennings

Telephone: (570) 542-3747

**Challenges to Main Steam Safety Relief Valves** 

None.