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Florida Power Corporation ATTN: Manager, Nuclear Licensing	OGC	
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Dear Mr. Hancock:

The Commission has issued the enclosed Amendment No. 59 to Facility Operating License No. DPR-72 for the Crystal River Unit No. 3 Nuclear Generating Plant (CR-3). The amendment consists of changes to the Technical Specifications (TSs) in response to your application dated October 26, 1982, and telecopied to us. This amendment was authorized by telephone on October 26, 1982, and was confirmed by letter dated October 27, 1982.

This amendment allows CR-3 to change modes with the intermediate pressure relief line isolation valve replaced with a pipe cap.

Copies of the Safety Evaluation and the Notice of Issuance are also enclosed.

Sincerely,

"ORIGINAL SIGNED BY JOHN F. STOLZ .

John F. Stolz, Chief **Operating Reactors Branch #4** Division of Licensing

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UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D.C. 20555

November 17, 1982

DISTRIBUTION Docket File ORB#4 Rdg RIngram

Docket No. 50-302

Docketing and Service Section Office of the Secretary of the Commission

SUBJECT: CRYSTAL RIVER UNIT NO. 3

Two signed originals of the <u>Federal Register</u> Notice identified below are enclosed for your transmittal to the Office of the Federal Register for publication. Additional conformed copies (**12**) of the Notice are enclosed for your use.

- D Notice of Receipt of Application for Construction Permit(s) and Operating License(s).
- □ Notice of Receipt of Partial Application for Construction Permit(s) and Facility License(s): Time for Submission of Views on Antitrust Matters.
- □ Notice of Availability of Applicant's Environmental Report.
- □ Notice of Proposed Issuance of Amendment to Facility Operating License.
- □ Notice of Receipt of Application for Facility License(s); Notice of Availability of Applicant's Environmental Report; and Notice of Consideration of Issuance of Facility License(s) and Notice of Opportunity for Hearing.
- □ Notice of Availability of NRC Draft/Final Environmental Statement.
- □ Notice of Limited Work Authorization.
- □ Notice of Availability of Safety Evaluation Report.
- □ Notice of Issuance of Construction Permit(s).
- Notice of Issuance of Facility Operating License(s) or Amendment(s).

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## **Division of Licensing, ORB#4** Office of Nuclear Reactor Regulation

Enclosure: As Stated

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Crystal River Unit No. 3 Florida Power Corporation

cc w/enclosure(s): Mr. S. A. Brandimore Florida Power Corporation Vice President and General Counsel P. O. Box 14042 St. Petersburg, Florida 33733

Mr. Wilbur Langely, Chairman Board of County Commissioners Citrus County Iverness, Florida 36250

Regional Radiation Representative EPA Region IV 345 Courtland Street, N.E. Atlanta, Georgia 30308 Mr. Robert B. Borsum Babcock & Wilcox Nuclear Power Generation Division Suite 220, 7910 Woodmont Avenue Bethesda, Maryland 20814

Mr. Tom Stetka. Resident Inspector U.S. Nuclear Regulatory Commission Route #3, Box 717 Crystal River, Florida 32629

Mr. T. C. Lutkehaus Nuclear Plant Manager Florida Power Corporation P. O. Box 219 Crystal River, Florida 32629

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Bureau of Intergovernmental Relations 660 Apalachee Parkway Tallahassee, Florida 32304

Administrator Department of Environmental Regulation Power Plant Siting Section State of Florida 2600 Blair Stone Road Tallahassee, Florida 32301

Attorney General Department of Legal Affairs The Capitol Tallahassee, Florida 32304

Mr. James P. O'Reilly, Regional Administrator U. S. Nuclear Regulatory Commission, Region II 101 Marietta Street, Suite 3100 Atlanta, Georgia 30303



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#### UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

FLORIDA POWER CORPORATION CITY OF ALACHUA CITY OF BUSHNELL CITY OF GAINESVILLE CITY OF KISSIMMEE CITY OF LEESBURG CITY OF NEW SMYRNA BEACH AND UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH CITY OF OCALA ORLANDO UTILITIES COMMISSION AND CITY OF ORLANDO SEBRING UTILITIES COMMISSION SEMINOLE ELECTRIC COOPERATIVE, INC. CITY OF TALLAHASSEE

## DOCKET NO. 50-302

## CRYSTAL RIVER UNIT 3 NUCLEAR GENERATING PLANT

## AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No.59 License No. DPR-72

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
  - A. The application for amendment by Florida Power Corporation, et al (the licensees) dated October 26, 1982, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
  - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
  - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
  - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
  - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

- 2. Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-72 is hereby amended to read as follows:
  - (2) <u>Technical Specifications</u>

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 59, are hereby incorporated in the license. Florida Power Corporation shall operate the facility in accordance with the Technical Specifications.

3. This license amendment became effective October 26, 1982.

FOR THE NUCLEAR REGULATORY COMMISSION

John F. Stolz, Chief /) Operating Reactors Branch #4 Division of Licensing

Attachment: Changes to the Technical Specifications

Date of Issuance: November 17, 1982

## ATTACHMENT TO LICENSE AMENDMENT NO. 59

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## FACILITY OPERATING LICENSE NO. DPR-72

## DOCKET NO. 50-302

Replace page 3/4 6-15 of the Appendix "A" Technical Specifications with the enclosed page. The revised page is identified by Amendment number and contains a vertical line indicating the area of change. The corresponding overleaf page is also provided to maintain document completeness. CONTAINMENT SYSTEMS

3/4.6.3 CONTAINMENT ISOLATION VALVES

LIMITING CONDITION FOR OPERATION

3.6.3.1 The containment isolation valves specified in Table 3.6-1 shall be OPERABLE with isolation times as shown in Table 3.6-1.

APPLICABILITY: MODES 1, 2, 3 and 4.

ACTION:

With one or more of the isolation valve(s) specified in Table 3.6-1 inoperable, either:

- a. Restore the inoperable valve(s) to OPERABLE status within 4 hours, or
- b. Isolate each affected penetration within 4 hours by use of at least one deactivated automatic valve secured in the isolation position, or
- c. Isolate each affected penetration within 4 hours by use of at least one closed manual valve or blind flange; or
- d. Be in at least HOT STANDBY within the next 6 hours and in COLD SHUTDOWN within the following 30 hours.
- e. The provisions of Specification 3.0.4 are not applicable for Main Steam Isolation Valves MSV 411, 412, 413 and 414.
- f. The provisions of Specification 3.0.4 are not applicable for the remainder of Cycle IV for Intermediate Pressure Relief Line Isolation Valve, WDV-60.

SURVEILLANCE REQUIREMENTS

4.6.3.1.1 The isolation values specified in Table 3.6-1 shall be demonstrated OPERABLE prior to returning the value to service after maintenance, repair or replacement work is performed on the value or its associated actuator, control or power circuit by performance of a cycling test and verification of isolation time.

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## CONTAINMENT SYSTEMS

SURVEILLANCE REQUIREMENTS (Continued)

4.6.3.1.2 Each isolation valve specified in Table 3.6-1 shall be demonstrated OPERABLE during the COLD SHUTDOWN or REFUELING MODE at least once per 18 months by:

- a. Verifying that on a containment isolation test signal, each automatic isolation valve actuates to its isolation position.
- b. Verifying that on a containment radiation-high test signal, each purge and exhaust automatic valve actuates to its isolation position.

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#### UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION

SUPPORTING AMENDMENT NO. 59 TO FACILITY OPERATING LICENSE NO. DPR-72

## FLORIDA POWER CORPORATION, ET AL

#### CRYSTAL RIVER UNIT NO. 3 NUCLEAR GENERATING PLANT

### DOCKET NO. 50-302

#### Introduction

By letter dated October 26, 1982, which was telecopied to us, Florida Power Corporation (the licensee) proposed a change to the Crystal River Unit 3 (CR-3) Technical Specifications (TSs). This TS change would allow the plant to change modes with the intermediate pressure relief line isolation valve replaced with a pipe cap.

#### Evaluation

On October 26, 1982, we prepared the following evaluation prior to our approval, granted on an expedited basis, for CR-3 to restart as scheduled by the licensee: "CR-3 is currently in a cold shutdown condition and the licensee desires to enter an operational mode by October 27, 1982. Containment isolation valve WDV-60 in the intermediate pressure relief line is leaking beyond the 10 CFR 50- Appendix J limits; the valve is in series with an additional, operable isolation valve, WDV-61. WDV-60 has been removed and replaced with a pipe cap. The intermediate pressure relief line is not a safety-related component. The excessively leaky valve has placed the plant in an Action statement under TS 3.6.3.1; moreover, TS 3.0.4 will not permit entry into an operational mode while the plant is in an Action statement. The licensee requested relief from the requirements of TS 3.0.4. Based on our review of the October 26, 1982 submittal, the existing and proposed TS change, and through a conference call with our Region II office and the Senior Resident Inspector, we conclude that the pipe cap on the intermediate pressure relief line is equivalent to the removed valve WDV-60 in terms of protection of containment leak tight integrity. Therefore, the proposed change to remove WDV-60 from the requirements of TS 3.0.4 is acceptable."

#### Environmental Consideration

We have determined that the amendment does not authorize a change in effluent types or total amounts nor an increase in power level and will not result in any significant environmental impact. Having made this determination, we have further concluded that the amendment involves an action which is insignificant from the standpoint of environmental impact and, pursuant to 10 CFR \$51.5(d)(4), that an environmental impact statement, or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

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#### Conclusion

We have concluded, based on the considerations discussed above, that: (1) because the amendment does not involve a significant increase in the probability or consequences of an accident previously evaluated, does not create the possibility of an accident of a type different from any evaluated previously, and does not involve a significant reduction in a margin of safety, the amendment does not involve a significant hazards consideration, (2) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (3) such activities will be conducted in compliance with the Commission's regulations and the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public.

Dated: November 17, 1982

The following NRC personnel have contributed to this Safety Evaluation: M. Fairtile

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# UNITED STATES NUCLEAR REGULATORY COMMISSION

# DOCKET NO. 50-302

## FLORIDA POWER CORPORATION, ET AL

## NOTICE OF ISSUANCE OF AMENDMENT TO FACILITY OPERATING LICENSE

The U. S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 59 to Facility Operating License No. DPR-72, issued to the Florida Power Corporation, City of Alachua, City of Bushnell, City of Gainesville, City of Kissimmee, City of Leesburg, City of New Smyrna Beach and Utilities Commission, City of New Smyrna Beach, City of Ocala, Orlando Utilities Commission and City of Orlando, Sebring Utilities Commission, Seminole Electric Cooperative, Inc., and the City of Tallahassee (the licensees) which revised the Technical Specifications (TSs) for operation of the Crystal River Unit No. 3 Nuclear Generating Plant (the facility) located in Citrus County, Florida.

The amendment was authorized by telephone on October 26, 1982, and was confirmed by letter dated October 27, 1982.

The amendment modifies the Technical Specifications to allow the facility to change modes with the intermediate pressure relief line isolation valve replaced with a pipe cap. It was issued on an expedited basis to permit restart of the facility as scheduled by Florida Power Corporation. -2-

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR \$51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated October 26, 1982, (2) the Commission's letter to Florida Power Corporation dated October 27, 1982, (3) Amendment No. 59 to License No. DPR-72, and (4) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, DC 20555, and at the Crystal River Public Library, 668 N.W. First Avenue, Crystal River, Florida. A copy of items (2), (3), and (4) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 17th day of November 1982.

FOR THE NUCLEAR REGULATORY COMMISSION

Operating Reactors Branch #4 Division of Licensing