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Mr. John A. Hancock Vice President, Nuclear Operations Florida Power Corporation ATTN: Manager, Nuclear Operations P. O. Box 14042, M.A.C. H-2 St. Petersburg, Florida 33733

Dear Mr. Hancock:

The Commission has issued the enclosed Amendment No. 60 to Facility Operating License No. DPR-72 for the Crystal River Unit No. 3 Nuclear Generating Plant (CR-3). This amendment consists of changes to the Technical Specifications (TSs) in response to your application dated October 28, 1981.

This amendment (1) clarifies which post-accident monitoring instrument readouts are supplemented with recorders and (2) changes the measurement units for the specification of the Reactor Coolant Total Flow measurement range from percent to lb/hr.

In your letter of October 28, 1981, you proposed a TS change which would decrease from two to one the "minimum channels operable" requirement for the Power Range Nuclear Flux instrumentation in TS Table 3.3-10. We did not approve this TS change for the reasons outlined in the enclosed Safety Evaluation. Should you desire to proceed with this proposed change, you should resubmit TS 3.3.3.6 and Table 3.3-10 in the format and conditions of Babcock and Wilcox Standard Technical Specifications, Rev. 4.

A copy of the Notice of Issuance is also enclosed.

Sincerely,

"ORIGINAL SIGNED BY:"

8212010327 821123 PDR ADUCK 05000302 P PDR Sydney Miner, Project Manager Operating Reactors Branch #4 Division of Licensing

Enclosures: 1. Amendment No. 60 2. Safety Evaluation 3. Notice				F.R.HETICE				
	cc w/enc	losures: See	next page	\checkmark	AM	ENDMENT		
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November 23, 1982

Docket No. 50-802

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Mr. John A. Hancock Vice President, Nuclear Operations Florida Power Corporation ATTN: Manager, Nuclear Operations P. O. Box 14042, M.A.C. H-2 St. Petersburg, Florida 33733

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A copy of the Notice of Issuance is also enclosed.

Sincerely,

Sydney Miner, Project Manager Operating Reactors Branch #4 Division of Licensing

Enclosures: 1. Amendment No. 60 2. Safety Evaluation 3. Notice

cc w/enclosures: See next page

Crystal River Unit No. -Florida Power Corporation

cc w/enclosure(s): Mr. S. A. Brandimore Florida Power Corporation Vice President and General Counsel P. O. Box 14042 St. Petersburg, Florida 33733

Mr. Wilbur Langely, Chairman Board of County Commissioners Citrus County Iverness, Florida 36250

Regional Radiation Representative EPA Region IV 345 Courtland Street, N.E. Atlanta, Georgia 30308 Mr. Robert B. Borsum Babcock & Wilcox Nuclear Power Generation Division Suite 220, 7910 Woodmont Avenue Bethesda, Maryland 20814

Mr. Tom Stetka. Resident Inspector U.S. Nuclear Regulatory Commission Route #3, Box 717 Crystal River, Florida 32629

Mr. T. C. Lutkehaus Nuclear Plant Manager Florida Power Corporation P. O. Box 219 Crystal River, Florida 32629

Bureau of Intergovernmental Relations 660 Apalachee Parkway Tallahassee, Florida 32304

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Administrator Department of Environmental Regulation Power Plant Siting Section State of Florida 2600 Blair Stone Road Tallahassee, Florida 32301

Attorney General Department of Legal Affairs The Capitol Tallahassee, Florida 32304

Mr. James P. O'Reilly, Regional Administrator U. S. Nuclear Regulatory Commission, Region II 101 Marietta Street, Suite 3100 Atlanta, Georgia 30303



8212010330 821123

UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

FLORIDA POWER CORPORATION CITY OF ALACHUA CITY OF BUSHNELL CITY OF GAINESVILLE CITY OF KISSIMMEE CITY OF KISSIMMEE CITY OF LEESBURG CITY OF NEW SMYRNA BEACH AND UTILITIES COMMISSION, CITY OF NEW SMYRNA BEACH CITY OF OCALA ORLANDO UTILITIES COMMISSION AND CITY OF ORLANDO SEBRING UTILITIES COMMISSION SEMINOLE ELECTRIC COOPERATIVE, INC. CITY OF TALLAHASSEE

DOCKET NO. 50-302

CRYSTAL RIVER UNIT 3 NUCLEAR GENERATING PLANT

AMENDMENT TO FACILITY OPERATING LICENSE

Amendment No.⁶⁰ License No. DPR-72

- 1. The Nuclear Regulatory Commission (the Commission) has found that:
 - A. The application for amendment by Florida Power Corporation, et al (the licensees) dated October 28, 1981, complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations set forth in 10 CFR Chapter I;
 - B. The facility will operate in conformity with the application, the provisions of the Act, and the rules and regulations of the Commission;
 - C. There is reasonable assurance (i) that the activities authorized by this amendment can be conducted without endangering the health and safety of the public, and (ii) that such activities will be conducted in compliance with the Commission's regulations;
 - D. The issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public; and
 - E. The issuance of this amendment is in accordance with 10 CFR Part 51 of the Commission's regulations and all applicable requirements have been satisfied.

 Accordingly, the license is amended by changes to the Technical Specifications as indicated in the attachment to this license amendment, and paragraph 2.C.(2) of Facility Operating License No. DPR-72 is hereby amended to read as follows:

Technical Specifications

The Technical Specifications contained in Appendices A and B, as revised through Amendment No. 60, are hereby incorporated in the license. Florida Power Corporation shall operate the facility in accordance with the Technical Specifications.

 This license amendment is effective as of the date of its issuance.

FOR THE NUCLEAR REGULATORY COMMISSION

John F. Stolz, Chief Operating Reactors Branch #4 Division of Licensing

Attachment: Changes to the Technical Specifications

Date of Issuance: November 23, 1982

ATTACHMENT TO LICENSE AMENDMENT NO. 60

FACILITY OPERATING LICENSE NO. DPR-72

DOCKET NO. 50-302

Replace the following pages of the Appendix "A" Technical Specifications with the enclosed pages. The revised pages are identified by Amendment number and contain vertical lines indicating the area of change.

3/4 3-37 3/4 3-38

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INSTRUMENTATION

POST-ACCIDENT INSTRUMENTATION

LIMITING CONDITION FOR OPERATION

3.3.3.6 The post-accident monitoring instrumentation channels shown in Table 3,3-10 shall be OPERABLE with readouts on all channels in the control room. Recorders on instruments 1 through 10 shall be OPERABLE.

APPLICABILITY: MODES 1, 2, and 3.

ACTION:

- a. With the number of OPERABLE post-accident monitoring channels less than required by Table 3.3-10, either restore the inoperable channel to OPERABLE status within 30 days, or be in HOT SHUTDOWN within the next 12 hours.
- b. The provisions of Specification 3.0.4 are not applicable.

SURVEILLANCE REQUIREMENTS

4.3.3.6 Each post-accident monitoring instrumentation channel shall be demonstrated OPERABLE by performance of the CHANNEL CHECK and CHANNEL CALIBRATION operations at the frequencies shown in Table 4.3-7.

CRYSTAL RIVER - UNIT 3

3/4 3-37

Amendment No. 60

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TABLE 3.3-10

POST-ACCIDENT MONITORING INSTRUMENTATION

INSTRUMENT	MEASUREMENT RANGE	MINIMUM CHANNELS OPERABLE
1. Power Range Nuclear Flux	0 - 125%	2
2. Reactor Building Pressure	0 – 70 psia	2
3. Source Range Nuclear Flux	10-1 to 106 cps	2
4. Reactor Coolant Outlet Temperature	520°F - 620°F	2 per loop
5. Reactor Coolant Total Flow	0 - 160 X 10 ⁶ 1b./hr.	1
6. RC Loop Pressure	0 - 2500 psig 0 - 600 psig 1700 - 2500 psig	2 1 2
7. Pressurizer Level	0 - 320 inches	2
8. Steam Generator Outlet Pressure	0 - 1200 psig	2/steam generator
9. Steam Generator Operating Range Level	0 - 100%	2/steam generator
10. Borated Water Storage Tank Level	0 - 50 feet	2
11. Startup Feedwater Flow	0 - 1.5 X 10 ⁶ lb/hr.	2
12. Reactor Coolant System Subcooling Margin Monitor	-658°F to +668°F	1
13. PORV Position Indicator (Primary Detector)	N/A	1
14. PORV Position Indicator (Backup Detector)	N/A	0
15. PORV Block Valve Position Indicator	N/A	0
16. Safety Valve Position Indicator (Primary Detector)	N/A	1/Valve
17. Safety Valve Position Indicator (Backup Detector)	Ν/Λ ,	0

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CRYSTAL RIVER-UNIT 3



UNITED STATES NUCLEAR REGULATORY COMMISSION WASHINGTON, D. C. 20555

SAFETY EVALUATION BY THE OFFICE OF NUCLEAR REACTOR REGULATION

SUPPORTING AMENDMENT NO.60 TO FACILITY OPERATING LICENSE NO. DPR-72

FLORIDA POWER CORPORATION, ET AL

CRYSTAL RIVER UNIT NO. 3 NUCLEAR GENERATING PLANT

DOCKET NO. 50-302

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INTRODUCTION

By letter dated October 28, 1981, Florida Power Corporation (FPC) submitted Technical Specification (TS) Change Request No. 71 for Crystal River Unit No. 3 (CR-3) to (1) clarify TS 3.3.3.6 with regard to specifying which postaccident monitoring instrumentation readouts are supplemented with recorders, (2) decrease from two to one the "minimum channels operable" requirement for the Power Range Nuclear Flux instrumentation in TS Table 3.3-10, and (3) specify the measurement range of Reactor Coolant Total Flow from percent to 1b/hr to reflect actual indication.

EVALUATION

TS 3.3.3.6 presently requires post-accident monitoring instrumentation channels to be operable with readouts and recorders in the control room. Pursuant to the requirements of NUREG-0578, additional post-accident monitoring channels were installed at CR-3 with only readouts in the control room. TS Amendment No. 38 to TS Table 3.3-10 added this additional instrumentation but did not identify the fact that this new instrumentation contained only readouts and no recorders.

This proposed change to TS 3.3.3.6 will clarify which post-accident monitoring instruments require recorders in the control room.

CR-3 TS Table 3.3-10 presently requires a minimum of two Power Range Nuclear Flux channels to be operable. Babcock and Wilcox (B&W) Standard Technical Specifications (STS), Rev. 4, requires a minimum of one Power Range Nuclear Flux channel to be operable. The B&W STS, Rev. 4, also contain a "Required No. of Channels" column with an associated action statement in STS 3.3.3.6 if the number of channels operable decreases below the number specified. For Power Range Nuclear Flux channels, this "Required No. of Channels" number is two. The present CR-3 TS was formatted on B&W STS, Rev. 3, which does not contain a "Required No. of Channels" column nor an action statement in TS 3.3.3.6 if only one Power Range Nuclear Flux channel was operable.

This proposed change would have made the "Minimum Channels Operable" column of TS Table 3.3-10 inconsistent with the B&W STS, Rev. 4, due to the absence of a "Required No. of Channels" column and an associated action required for this condition. The intent of B&W STS to have two Power Range Nuclear Flux channels operable or be in an action statement is not met. Therefore, this portion of the proposed TS changes is considered unacceptable.

8212010331 821123 PDR ADOCK 05000302 TS Table 3.3-10 indicates the measurement range of the post-accident monitoring instrumentation. The measurement range for Total Reactor Coolant Flow is listed as 0-110% full flow. The actual installed measurement range is $0-160 \times 10^6$ lb/hr.

The proposed change to TS Table 3.3-10 would replace the measurement range for Total Reactor Coolant Flow to 0-160 x 10^6 lb/hr which is consistent with the installed instruments range.

ENVIRONMENTAL CONSIDERATION

We have determined that the amendment does not authorize a change in effluent types or total amounts nor an increase in power level and will not result in any significant environmental impact. Having made this determination, we have further concluded that the amendment involves an action which is insignificant from the standpoint of environmental impact and, pursuant to 10 CFR \$51.5(d)(4), that an environmental impact statement, or negative declaration and environmental impact appraisal need not be prepared in connection with the issuance of this amendment.

CONCLUSION

Based on the considerations discussed above, we have concluded, except for the item decreasing the minimum channels operable for the power range nuclear flux instrument which is not authorized, that: (1) because the amendment does not involve a significant increase in the probability or consequences of an accident previously evaluated, does not create the possibility of an accident of a type different from any evaluated previously, and does not involve a significant reduction in a margin of safety, the amendment does not involve a significant hazards consideration, (2) there is reasonable assurance that the health and safety of the public will not be endangered by operation in the proposed manner, and (3) such activities will be conducted in compliance with the Commission's regulations and the issuance of this amendment will not be inimical to the common defense and security or to the health and safety of the public.

Dated: November 23, 1982

The following NRC personnel have contributed to this Safety Evaluation: Barry Smith, Tom Stetka, John Rogge.

UNITED STATES NUCLEAR REGULATORY COMMISSION DOCKET NO. 50-302 FLORIDA POWER CORPORATION, ET AL NOTICE OF ISSUANCE OF AMENDMENT TO FACILITY OPERATING LICENSE

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The U. S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 60 to Facility Operating License No. DPR-72, issued to the Florida Power Corporation, City of Alachua, City of Bushnell, City of Gainesville, City of Kissimmee, City of Leesburg, City of New Smyrna Beach and Utilities Commission, City of New Smyrna Beach, City of Ocala, Orlando Utilities Commission and City of Orlando, Sebring Utilities Commission, Seminole Electric Cooperative, Inc., and the City of Tallahassee (the licensees) which revised the Technical Specifications (TSs) for operation of the Crystal River Unit No. 3 Nuclear Generating Plant (the facility) located in Citrus County, Florida. The amendment is effective as of the date of issuance,

This amendment (1) clarifies which post-accident monitoring instrument readouts are supplemented with recorders and (2) changes the measurement units for the specification of the Reactor Coolant Total Flow measurement range from percent to 1b/hr.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior

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public notice of this amendment was not required since the amcndment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR \$51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated October 28, 1981, (2) Amendment No. 60 to License No. DPR-72, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, NW, Washington, D.C., and at the Crystal River Public Library, 668 N.W. First Avenue, Crystal River, Florida. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 23rd day of November 1982.

FOR THE NUCLEAR REGULATORY COMMISSION

John/F. Stolz, Chief Operating Reactors Branch #4 Division of Licensing