

February 13, 2002

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Docket No. 50-346
License No. NPF-3

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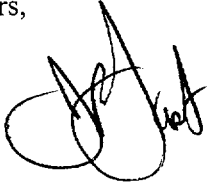
Ladies and Gentlemen:

Monthly Operating Report, January 2002
Davis-Besse Nuclear Power Station Unit 1

Enclosed is a copy of the Monthly Operating Report for the Davis-Besse Nuclear Power Station for the month of January 2002.

If you have any questions, please contact Aaron Quaderer at (419) 321-7384.

Very truly yours,


J. Randel Fast
Plant Manager
Davis-Besse Nuclear Power Station

ASQ/ljk

Enclosure

cc: S. P. Sands
NRC Project Manager

J. E. Dyer
NRC Region III Administrator

C. S. Thomas
NRC Senior Resident Inspector

IE24

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COMMITMENT LIST

The following list identifies those actions committed to by Davis-Besse Nuclear Power Station in this document. Any other actions discussed in the submittal represent intended or planned actions by Davis-Besse. They are described only as information and are not regulatory commitments. Please notify the Manager - Regulatory Affairs (419-321-8450) at Davis-Besse of any questions regarding this document or any associated regulatory commitments.

<u>Commitments</u>	<u>Due Date</u>
None	

OPERATING DATA REPORT

DOCKET NO.	50-0346
UNIT NAME	Davis-Besse Unit 1
DATE	02/04/02
COMPLETED BY	A. S. Quaderer
TELEPHONE	419-321-7384
REPORTING PERIOD	January, 2002

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
1 Design Electrical Rating (MWe-Net). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.		906	
2 Maximum Dependable Capacity (MWe-Net). The gross electrical output as measured at the output terminals of the turbine-generator during the most restrictive seasonal conditions minus the normal station service loads.		882	
3 Number of Hours the Reactor Was Critical. The total number of hours during the gross hours of the reporting period that the reactor was critical.	744.0	744.0	147,270.7
4 Number of Hours the Generator Was On Line. (Also called Service Hours). The total number of hours during the gross hours of the reporting period that the unit operated with breakers closed to the station bus. The sum of the hours the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	719.3	719.3	144,674.1
5 Unit Reserve Shutdown Hours. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0.0	0.0	5,532.0
6 Net Electrical Energy (MWH). The gross electrical output of the unit measured at the output terminals of the turbine-generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	618,711	618,711	118,807,326

UNIT SHUTDOWNS

DOCKET NO. 50-346

UNIT NAME Davis-Besse #1

DATE 02/04/02

COMPLETED BY A. S. Quaderer

TELEPHONE (419) 321-7384

REPORTING PERIOD: January, 2002

NO.	DATE	TYPE	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS
1	1/5/02	F: FORCED	24.7	B	1	Took Generator off-line to repair a Hydrogen Cooler leak.

SUMMARY:

The reactor remained at approximately 100% power for most of the month. Plant power was reduced on January 4, 2002 at 1600 hours from approximately 100 percent power to approximately 15 percent power to remove the Main Generator from service for hydrogen cooler leak repair. Main turbine was manually tripped at 0445 hours on January 5, 2002. Main turbine was returned to service and plant was synchronized to the grid on January 6, 2002 at 0524 hours. Plant power was returned to approximately 100 percent power on January 7, 2002 at 0404 hours.

(1) Reason:

- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training & License Exami
- F-Administrative
- G-Operational Error (Explain)
- H-Other (Explain)

(2) Method:

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation
- 5-Other (Explain)