

January 10, 2002
PY-CEI/NRR-2606L

United States Nuclear Regulatory Commission
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Washington, D.C. 20555

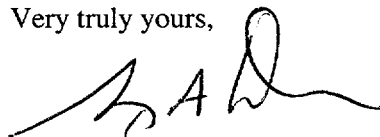
Perry Nuclear Power Plant
Docket No. 50-440
License No. NPF-58
Monthly Operating Report

Ladies and Gentlemen:

Attached is the December 2001 Monthly Operating Report for Perry Unit 1. Page 1 is the Operating Data Report and page 2 is the Unit Shutdowns Report. This report is submitted in accordance with Technical Specification 5.6.4 and Generic Letter 97-02, "Revised Contents of the Monthly Operating Report."

If you have questions or require additional information, please contact Ms. Toni Phelps at (440) 280-7660.

Very truly yours,



Gregory A. Dunn
Manager - Regulatory Affairs

Attachment

cc: NRC Region III Administrator
NRC Project Manager
NRC Resident Inspector

IE 24

OPERATING DATA REPORT

UNIT: Perry
DATE: 01/08/02

1. Docket: 50-440
2. Unit Name: Perry Nuclear Power Plant
3. Reporting Period: December 2001
4. Utility Contact: T. Phelps
5. Telephone: 440-280-7660
6. Design Electrical Rating (Net MWe): 1266*
7. Maximum Dependable Capacity (Net MWe): 1241**

	<u>This Month</u>	<u>Yr-to-Date</u>	<u>Cumulative</u>
8. Hours Reactor was Critical	<u>691.2</u>	<u>6,976.6</u>	<u>96,585.2</u>
9. Hours Generator On-Line	<u>627.0</u>	<u>6,710.8</u>	<u>94,073.0</u>
10. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
11. Net Electrical Energy (MWeH)	<u>712,665.0</u>	<u>7,779,445.0</u>	<u>106,600,402.0</u>

- *The New Design Electrical Rating is based on the 105% uprate which was completed April of 2001.
- ** The new MDC was effective April 1, 2001.

UNIT SHUTDOWNS REPORT MONTH – DECEMBER 2001

DOCKET NO: 50-440
 NAME: Perry Nuclear Power Plant
 DATE: 01/08/02
 CONTACT: T. Phelps
 TELEPHONE: (440) 280-7660

No.	Date	Type 1	Duration Hours	Reason 2	Method 3	Cause and Corrective Action to Prevent Recurrence
01-8	12/15/01	F	109.8	A	3	The plant incurred an unplanned automatic scram due to a feedwater control card problem

SUMMARY: The Perry plant began the month on line. There was an unplanned automatic scram on 12/15/01. The plant was back on-line on 12/20/01 at 1116. On 12/26 the turbine was manually taken off-line to seat the telescopic generator disconnect switch. The turbine was back on-line the same day and remained on-line through the month.

1. TYPE:

F: Forced
 S: Scheduled

2. REASON:

A - Equipment Failure (explain)
 B - Maintenance or Test
 C - Refueling
 D - Regulatory
 E - Operating Training &
 License Examination
 F - Administrative
 G - Operational Error (explain)
 H - Other (explain)

3. METHOD:

1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Continuation
 5 - Other