



OCT 20 2001  
L-2001-238  
10 CFR 50.36

Luis A. Reyes  
Regional Administrator  
U. S. Nuclear Regulatory Commission  
Atlanta Federal Center  
61 Forsyth Street, S. W., Suite 23T85  
Atlanta, GA 30303

Dear Mr. Reyes:

Re: Turkey Point Unit 3  
Docket No. 50-250  
Steam Generator Tube Plugging 15-Day Report

In accordance with Turkey Point Technical Specification 4.4.5.5.a, the subject Special Report is submitted pursuant to Technical Specification 6.9.2 for Turkey Point Unit 3, as a result of the End of Cycle 18 inservice inspection of steam generator tubes.

The Turkey Point Unit 3 steam generators were inspected from October 9, 2001, through October 13, 2001. A total of 14 tubes were plugged as a result of this examination. Of the 14 tubes, 12 were identified with mechanical type wear at the broached tube supports. One tube support wear indication in steam generator 3B exceeded the technical specification plug limit of 40%, based on Plus Point technique. The remaining 11 tubes were depth sized at <40%, and were preventively plugged. Two more tubes were preventively plugged in steam generator 3B: one due to mechanical wear at an anti-vibration bar in the u-bend region, and one that did not permit inspection of the u-bend region due to restriction.

TUBES PLUGGED THIS OUTAGE


SG 3A  
1

SG 3B  
11

SG 3C  
2

Should there be any questions, please contact Craig Mowrey at 305-246-6204.

Very truly yours,

  
John P. McElwain  
Vice President  
Turkey Point Plant

CLM

cc: USNRC, Document Control Desk, Washington, D.C.  
Senior Resident Inspector, USNRC, Turkey Point Plant