

An Exelon/British Energy Company

Clinton Power Station

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10CFR50.36

U-603539 8E.100c January 14, 2002

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555-0001

> Clinton Power Station Facility Operating License No. NPF-62 NRC Docket No. 50-461

Subject:

December 2001 Monthly Operating Report

Please find in Attachment 1 the Monthly Operating Report for Clinton Power Station, Unit 1, for the period ending December 31, 2001.

Respectfully.

Regulatory Assurance Manager

Clinton Power Station

MJS/blf

Attachments

CC: Regional Administrator - NRC Region III

NRC Senior Resident Inspector — Clinton Power Station
Office of Nuclear Facility Safety Silling's Department of Nuclear Safety

IEAL

CHALLENGES TO MAIN STEAM SAFETY/RELIEF VALVES

Month <u>December 2001</u>

None

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.	50-461		
UNIT	Clinton 1		
DATE	12/31/01		
COMPLETED BY	M. J. Sloan		
TELEPHONE	(217)937-3280		

MONTH	l December 2001		
1 .	932	17	310
2	931	18	907
3	930	19	910
4	929	20	910
5	930	21	928
6	930	22	928
7	930	23	928
8	931	24	928
9	931	25	928
10	929	26	926
11	929	27	928
12	930	28	928
13	929	29	928
14	925	30	926
15	227	31	928
16	0		

OPERATING DATA REPORT

50-461 DOCKET NO. UNIT Clinton 1 DATE 12/31/01 **COMPLETED BY** M. J. Sloan TELEPHONE (217)937-3280

OPERATING STATUS

- REPORTING PERIOD: December 2001 GROSS HOURS IN REPORT PERIOD: 744 1.
- 2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): _2894_ MAX. DEPEND. CAPACITY (MDC) (MWe-Net): 930 DESIGN ELECTRICAL RATING (MWe-NET): 933
- POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): None 3.
- REASONS FOR RESTRICTION (IF ANY): N/A 4.

		THIS MONTH	YR TO DATE	CUMULATIVE
5.	NUMBER OF HOURS REACTOR WAS CRITICAL	716.3	8627.9	80,811.3
6.	REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
7.	HOURS GENERATOR ON LINE	702.2	8567.0	78,783.7
8.	UNIT RESERVE SHUTDOWN HOURS	0.0	0.0	4.0
9.	GROSS THERMAL ENERGY GENERATED (MWH)	<u>1,987,694</u>	<u>24,618,392</u>	<u>215,517,339.6</u>
10.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	661,233.5	<u>8,212,686.0</u>	71,445,630
11.	NET ELECTRICAL ENERGY GENERATED (MWH)	634,560	7,877,246	68,167,438
12.	REACTOR SERVICE FACTOR	_96.3%_	_98.5%	65.4%
13.	REACTOR AVAILABILITY FACTOR	96.3%	98.5%	65.4%
14.	UNIT SERVICE FACTOR	94.4%	<u>97.8%</u>	63.7%
15.	UNIT AVAILABILITY FACTOR	94.4%	97.8%	63.7%
16.	UNIT CAPACITY FACTOR (Using MDC)	91.7%	96.7%	59.3%
17.	UNIT CAPACITY FACTOR (Using Design MWe)	91.4%	96.4%	59.1%
18.	UNIT FORCED OUTAGE RATE	_5.6%_	<u> 1.5%</u>	7.3%

19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, DURATION OF EACH):

TYPE

DATE

DURATION

REFUELING OUTAGE APRIL 2, 2002

35 DAYS

No. 8 (C1R08)

IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: 20.

N/A

UNIT SHUTDOWNS AND POWER REDUCTIONS

						DOCKET NO.	50-461
						UNIT	Clinton 1
						DATE	12/31/01
						COMPLETED BY	M. J. Sloan
REPORT MONTHDecember 2001							
NO.	DATE	F:	TYPE FORCED SCHEDULED	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER (2)	CORRECTIVE ACTIONS/COMMENTS
1	12/15/01		FORCED (C1F36)	41.8	В	2	REPAIRS MADE TO "A" REACTOR RECIRC FLOW CONTROL VALVE.

⁽¹⁾ Reason

A - Equipment Failure (explain), B - Maintenance or Test, C - Refueling, D - Regulatory Restriction

E - Operator training & License Examination, F - Administrative, G - Operational Error (explain)

⁽²⁾ Method

^{1 -} Manual, 2 - Manual Scram, 3 - Automatic Scram, 4 - Other (explain)