



Entergy Operations, Inc.
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Rick J. King
Director
Nuclear Safety Assurance

December 13, 2001

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, D. C. 20555

Subject: Monthly Operating Report
River Bend Station
Docket No. 50-458
License No. NPF-47

File No.: G9.5, G4.25

RBG-45888
RBF1-01-0279

Ladies and Gentlemen:

In accordance with River Bend Station Technical Specification 5.6.4, enclosed is the Monthly Operating Report for November 2001.

Sincerely,

A handwritten signature in black ink that reads "Rick J. King".

RJK/dhw
enclosure

IE24
Rec'd
01/31/02

Monthly Operating Report

December 13, 2001

RBG-45888

RBF1-01-0279

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cc: U. S. Nuclear Regulatory Commission
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DOCKET NO. 50/458
RIVER BEND STATION

DATE December 13, 2001
COMPLETED BY Danny H. Williamson
TITLE Sr. Licensing Specialist
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OPERATING STATUS

1. REPORTING PERIOD: November 2001
2. MAXIMUM DEPENDABLE CAPACITY (MWe-Net): 936
3. DESIGN ELECTRICAL RATING (MWe-Net): 936

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
4. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>720.0</u>	<u>7455.8</u>	<u>110631.5</u>
5. HOURS GENERATOR ON LINE	<u>720.0</u>	<u>7377.2</u>	<u>107020.5</u>
6. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>721,677</u>	<u>7,063,327</u>	<u>94,844,458</u>

UNIT SHUTDOWNS

NUMBER	DATE	TYPE	DURATION	SHUTDOWN METHOD	REASON	CAUSE / CORRECTIVE ACTIONS
(none)						

LEGEND:

TYPE:

F - Forced
S - Scheduled

SHUTDOWN METHOD:

1 - Manual
2 - Manual trip / scram
3 - Automatic trip / scram
4 - Continuation
5 - Other (explain)

REASON:

A - Equipment failure (explain)
B - Maintenance or Test
C - Refueling
D - Regulatory restriction
E - Operator training / License Exam
F - Administrative
G - Operational error (explain)
H - Other (explain)

NOTES:

1. Please note that a power uprate modification has been installed at River Bend Station. A change in the maximum reactor feedwater flow was completed on October 24, 2000, resulting in a higher electrical output. The operating pressure of the reactor was increased in the refueling outage completed on October 11, 2001. Until completion of appropriate calculations, River Bend Station will continue to use the existing value for maximum dependable capacity.
2. There were no challenges to the reactor safety relief valves in November.



Danny H. Williamson